



Department of Environmental Protection

2600 Blair Stone Road ♦ Tallahassee, Florida 32399-2400

DEP Form: 62-761.900(9)

Form Title: Storage Tank Equipment

Registration Form

Effective Date: July 2019

Incorporated in Rule 62-761.850, F.A.C.

Storage Tank System Equipment Registration Form

Fill out completely

General Information

Company Name: Petrogas Group of McAllen, LLC

Contact Name: Felipe De la Cerda

Company Address: 3200 Ash Ave

City, State: McAllen, TX

Zip: 78501

E-mail: sales@petrogastexas.com

Contact Number: 956-683-1616

Product Name: Underground storage tank for flammable liquids

Model Number(s): EGHX.MH1 7437

Product Type: Underground tanks

Rule(s) citation that registration is being requested within Chapter 62-761 (UST), and/or 62-762 (AST), _____

F.A.C.: Write a brief description of equipment registration request including product limitations:

Double wall steel/HDPE underground tanks for flammable liquids. Manufacturer does not recommend direct sunlight exposure for more than 6 months.

Information Checklist (Choose Yes, No, or N/A - Not Applicable):

- | | Yes | No | N/A |
|---|-------------------------------------|-------------------------------------|-------------------------------------|
| 1. Third-party Certification by a Nationally Recognized Testing Laboratory? (Required) | ☒ | ☐ | ☐ |
| 2. Documentation of third-party evaluation that the equipment meets DEP Rules? | ☒ | ☐ | ☐ |
| 3. Documents included about the qualifications of the Nationally Recognized Testing Laboratory? | ☒ | ☐ | ☐ |
| 4. Technical information and drawings included? | ☒ | ☐ | ☐ |
| 5. Installation instructions included? | ☒ | ☐ | ☐ |
| 6. Annual Operability Testing Requirements (Rules 62-761.500, 62-762.501, & 62-762.502 F.A.C.)? | ☒ | ☐ | ☐ |
| 7. Integrity Testing Requirements (Rules 62-761.700, 62-762.701, & 62-762.702, F.A.C.)? | ☒ | ☐ | ☐ |
| 8. Compatible with fuel blends containing >10% ethanol or >20% biodiesel? | ☒ | ☐ | ☐ |
| 9. Has the product been approved or registered in other countries or states? (If so provide list) | ☒ | ☐ | ☐ |
| 10. Any requirements for company-certified installers or trainers? | ☐ | ☒ | ☐ |
| 11. Was this product(s) previously approved or registered by the Department? If yes, EQ- _____ | ☐ | ☒ | ☐ |
| 12. Any changes or modifications to the equipment since the last submittal to DEP? | ☐ | ☐ | ☒ |

Document Information: Provide supporting documents indicated as "Yes" above including this form via email to Tanknotify@floridadep.gov, or documents can be sent to FDEP, Division of Waste Management, 2600 Blair Stone Road, MS 4560, Tallahassee, FL 32399.

Write a brief description of equipment installation and performance in the U.S.:

USE lifting lugs on the tank when hoisting the tank, do not use cables or chains around the tank. All jacketed steel tanks must be installed using only approved bedding and backfill materials. Excavation shall be free from any rocks or debris larger than the bedding or backfill materials.

Equipment Registration Certification:

To the best of my knowledge and belief, all information submitted on this form is true, accurate and complete.

Felipe De la Cerda; U.S. Operations Manager

Printed Name and Title

Signature (right click to sign)

06/21/2021

Date

For Department Use Only:

Date Application Received: June 21, 2021

Application complete:

Yes: ☒ No: ☐

EQ- 958

Date of complete or incomplete letter sent: 6/29/21

Date Equipment Requires Renewal: June 29, 2026

Storage tank system equipment requires renewal every 5 years in accordance with subsection 62-761.850(2), F.A.C.

EGHX.MH17437 - Underground Tanks

Underground Tanks

[See General Information for Underground Tanks](#)

TALLERES INDUSTRIALES POTOSINOS S A DE C V	MH17437
Carr 57 Km 195	
78395 San Luis Potosi, Slp MEXICO	
Cathodically protected type I underground tanks for flammable liquids	
Cathodically protected type II underground tanks for flammable liquids	
Cathodically protected underground tanks for flammable liquids	
Composite tanks for flammable liquids	
Jacketed underground tanks for flammable liquids	
Type I secondary containment underground tanks	
Type II secondary containment underground tanks	
Underground tanks for flammable liquids	

Last Updated on 2018-09-22

The appearance of a company's name or product in this database does not in itself assure that products so identified have been manufactured under UL's Follow-Up Service. Only those products bearing the UL Mark should be considered to be Certified and covered under UL's Follow-Up Service. Always look for the Mark on the product.

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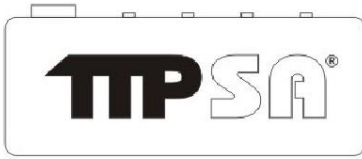


Talleres Industriales Potosinos, S. A. de C. V.



HANDLING AND INSTALLATION OF TIPSA'S TANK STEEL-HDPE

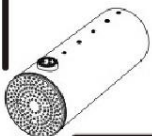
MORE THAN 20,000 TANKS INSTALLED IN MEXICO AND CENTRAL AMERICA



Talleres Industriales Potosinos, S. A. de C. V.

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Talleres Industriales Potosinos, S. A. de C. V.

PRESENTS:

TANKS DOUBLE WALL FOR
FUEL STORAGE ON FUEL
STATIONS OF STEEL-HDPE



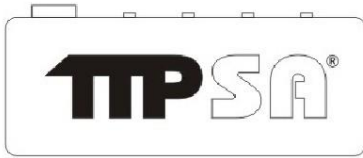
DIMENSIONS AND CAPACITIES. TABLE 1

MODEL	REAL CAPACITY IN LITERS	EXTERNAL MEASURES IN METERS		INTERNAL MEASURES IN METERS		WIEIGHT IN KG
		DIAMETRO	LONGITUD	DIAMETRO	LONGITUD	
40T10	41,800	3.04	5.80	3.03	5.787	3,500
40T11	41,600	3.33	4.85	3.32	4.837	3,600
40T12	41,800	3.60	4.18	3.59	4.184	3,700
50T10	51,400	3.04	7.20	3.03	7.187	4,300
50T11	51,500	3.33	6.00	3.32	5.984	4,200
50T12	51,500	3.60	5.16	3.59	5.134	4,260
60T10	61,900	3.04	8.60	3.027	8.587	5,300
60T11	61,500	3.33	7.15	3.317	7.134	5,680
60T12	61,500	3.60	6.10	3.587	6.104	5,480
70T10	71,500	3.04	10.00	3.027	9.987	6,400
70T11	71,800	3.33	8.30	3.317	8.304	6,400
70T12	71,500	3.60	7.15	3.587	7.134	6,120
80T10	81,800	3.04	11.30	3.027	11.287	7,080
80T11	81,000	3.33	9.42	3.317	9.404	7,000
80T12	80,800	3.60	8.00	3.587	7.984	6,650
90T10	91,600	3.04	12.65	3.027	12.637	7,800
90T11	91,600	3.33	10.55	3.317	10.534	7,400
90T12	91,400	3.60	9.00	3.587	8.984	6,700
100T10	101,800	3.04	14.22	3.027	14.207	9,000
100T11	101,000	3.33	11.78	3.317	11.764	8,700
100T12	101,800	3.60	10.12	3.587	10.104	8,350



Underwriters
Laboratories Inc.®
LISTED





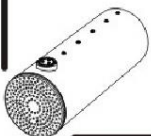
Talleres Industriales Potosinos, S. A. de C. V.

TANK DOUBLE WALL = TIPSA =

SPECS:

PRIMARY TANK

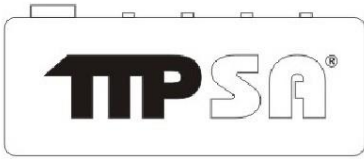
- MANUFACTURED ACCORDING TO UL-58
- HEADS AND SHELLS ARE OF ASTM A-36
- HEADS ARE FLATS WITH EYEBROWS
- AUTOMATIC SUMERGED ARC WELDING
- WEAR PLATE WELDED AT THE BOTTOM
- MANWAY LIB
- OXIDE RED EXTERIOR PAINT
- COUPLINGS OF 4" NPT MAY BE ACCORDING TO EACH CUSTEMER
- PNEUMATIC TEST TO 3 LB/IN2





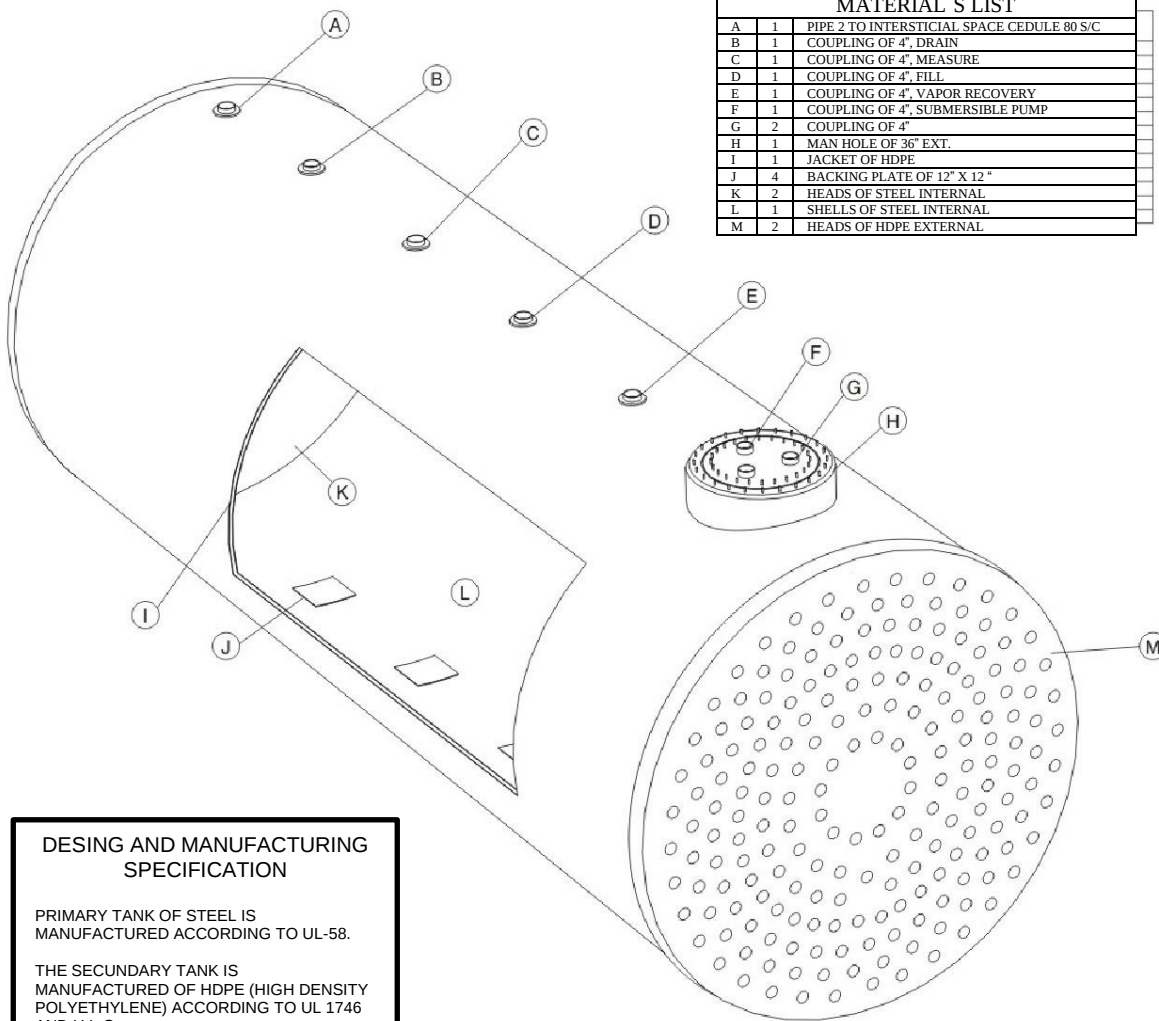
- MANUFACTURED ACCORDING TO UL-1746
- MATERIAL: HDPE, MINIMAL THICKNESS OF 1/8"TYPE 4261 A.
- THE WELD BEADS BETWEEN HEADS AND SHELLS IS OF HDPE
- THE PNEUMATIC TEST IS A 1 LB/IN2 (16 ONZA)
- THE VACUUM TEST IS A 10" OF MERCURY.
- BREAKING STRESS 230KG/CM2 = 3285 LB/IN2
- UNION STRENGTH IN SEWING 285KG/CM2 = 4071 LB/IN2
- RESISTANCE TO TEARING 205 KG/CM2 = 2928 LB/IN2
- FUSION TEMEPERATURE 122°C





Talleres Industriales Potosinos, S. A. de C. V.

ISOMETRIC CUTTING OF THE TANK DOUBLE WALL



MATERIAL'S LIST		
A	1	PIPE 2 TO INTERSTITIAL SPACE CEDULE 80 S/C
B	1	COUPLING OF 4", DRAIN
C	1	COUPLING OF 4", MEASURE
D	1	COUPLING OF 4", FILL
E	1	COUPLING OF 4", VAPOR RECOVERY
F	1	COUPLING OF 4", SUBMERSIBLE PUMP
G	2	COUPLING OF 4"
H	1	MAN HOLE OF 36" EXT.
I	1	JACKET OF HDPE
J	4	BACKING PLATE OF 12" X 12"
K	2	HEADS OF STEEL INTERNAL
L	1	SHELLS OF STEEL INTERNAL
M	2	HEADS OF HDPE EXTERNAL

DESING AND MANUFACTURING SPECIFICATION

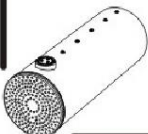
PRIMARY TANK OF STEEL IS MANUFACTURED ACCORDING TO UL-58.

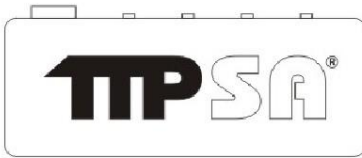
THE SECONDARY TANK IS MANUFACTURED OF HDPE (HIGH DENSITY POLYETHYLENE) ACCORDING TO UL 1746 AND U.L.C..

THE SECONDARY TANK IS DIELECTRIC AND CORROSION RESISTANT.

INCLUDES COLUMN AND VACUUM GAUGE FOR THE MONITORING.

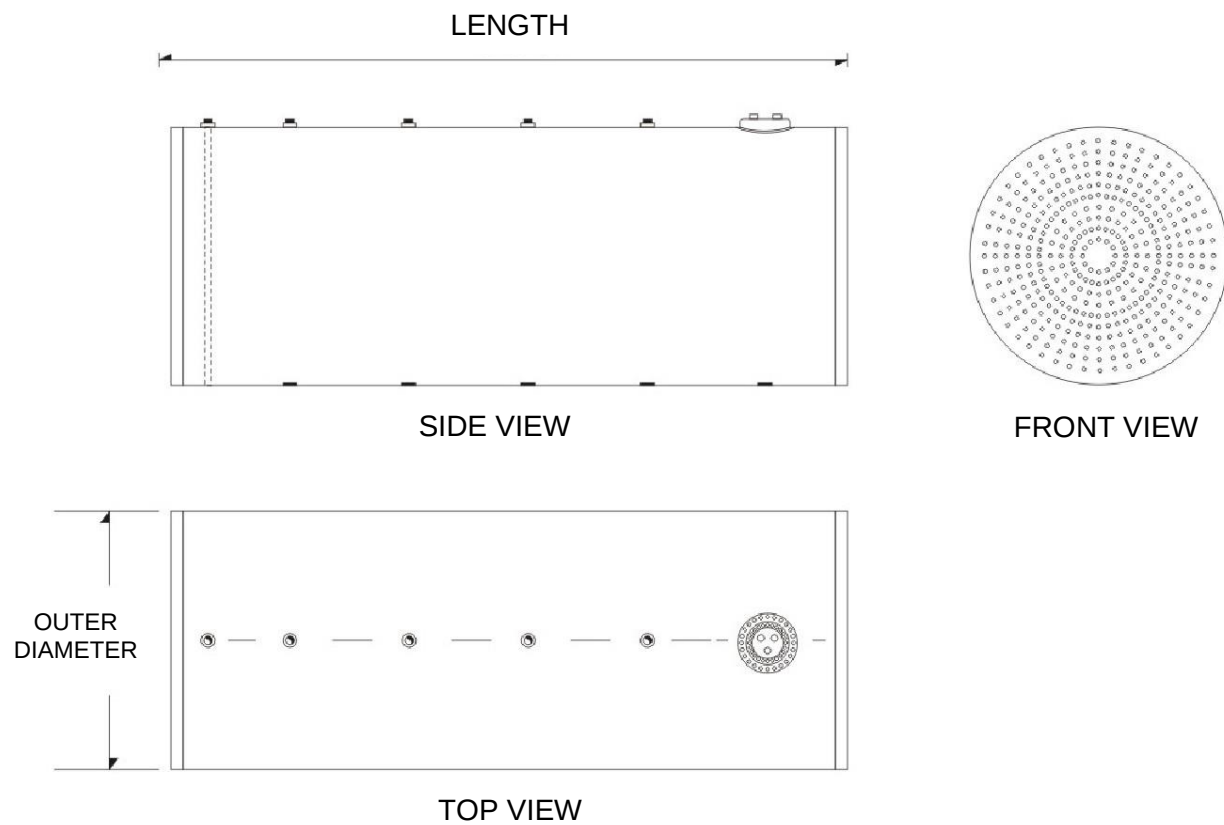
THE COUPLINGS AND THE MANHOLE POSITION COLD BE DIFERENT DEPENDING THE NEEDS OF THE COSTUMERS



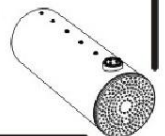


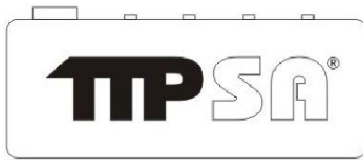
Talleres Industriales Potosinos, S. A. de C. V.

DOUBLE WALL TANK VIEWS



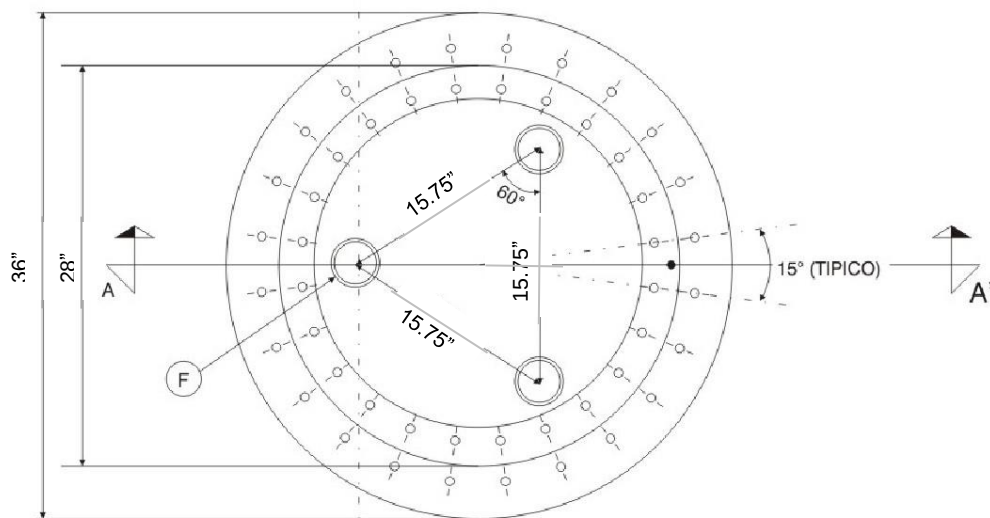
THE MEASURES IS ACCORDING TO TABLE 1. ON PAGE 1.



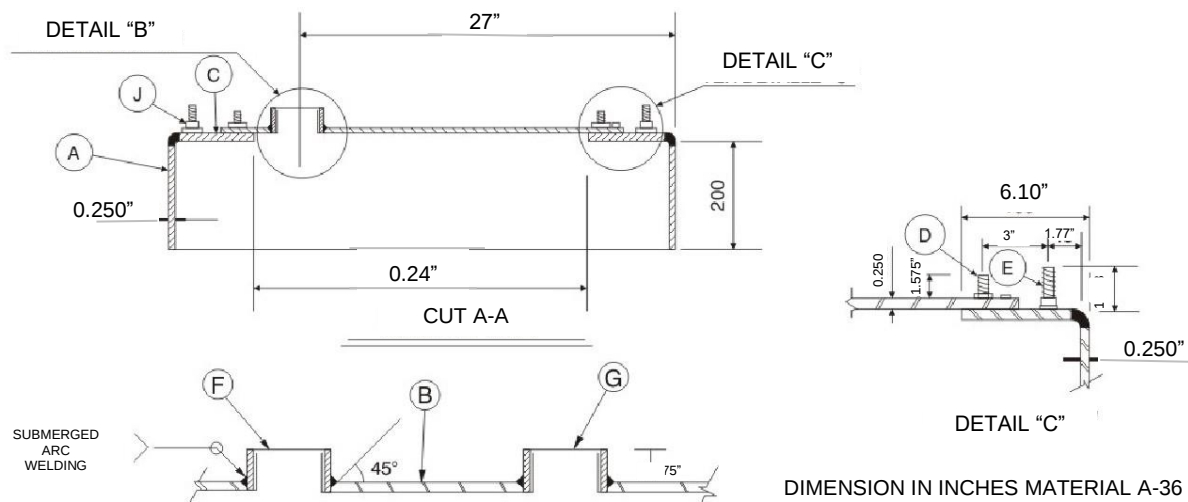


Talleres Industriales Potosinos, S. A. de C. V.

MANHOLE FOR THE TANK DOUBLE WALL



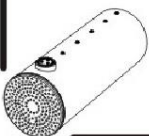
TOP VIEW

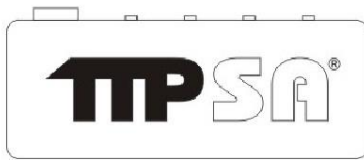


DIMENSION IN INCHES MATERIAL A-36

MATERIAL'S LIST

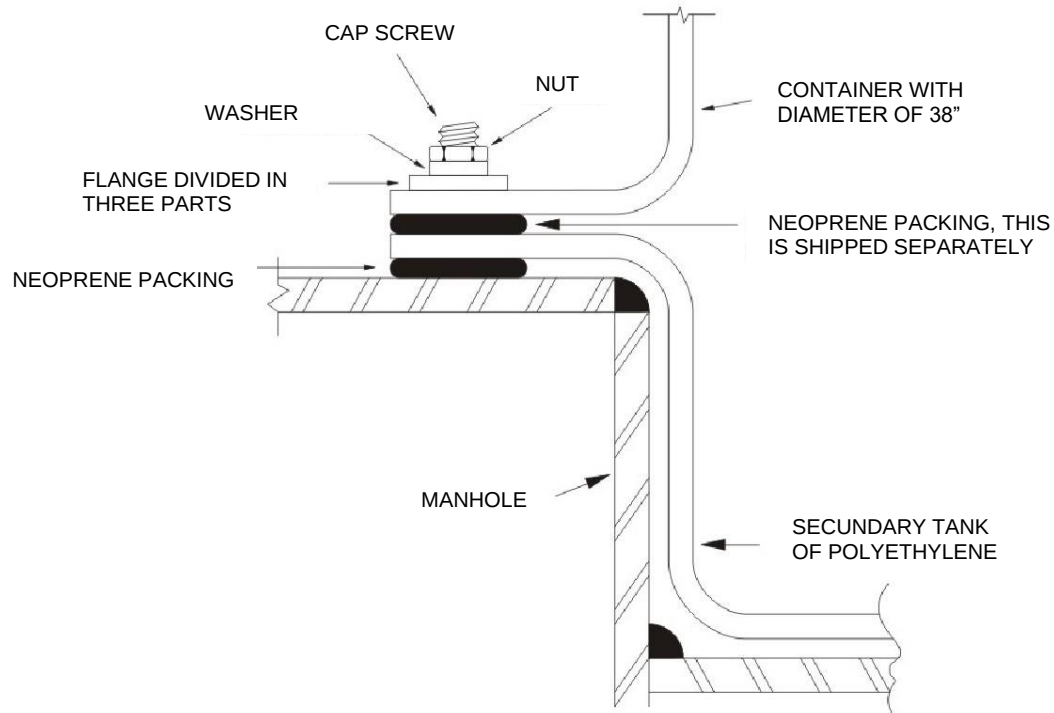
A	1	RING 8" AND DIAMETER OF 36"
B	1	TAP OF 28" THICKNESS OF 1/4"
C	1	DISK OF 35.5" EXTERNAL DIAMETER
D	24	CAP SCREW OF 1/2" X 2"
E	24	CAP SCREW OF 1/2" X 2.5"
F	1	COUPLING OF 4" TO SUBMERSIBLE PUMP
G	2	COUPLING OF 4"
J	48	HEXAGONAL NUT OF 1/2"





Talleres Industriales Potosinos, S. A. de C. V.

CONTAINER INSTALLATION DETAIL



PROCCES

- 1) REMOVE NUTS AND WASHERS.
- 2) REMOVE THE THREE PARTS OF THE FLANGE.
- 3) PUT THE NEOPRENE PACKING THAT WE SEND.
- 4) PUT THE CONTAINER ON THE MANHOLE.
- 5) PUT THE THREE PARTS OF THE FLANGE.
- 6) PUT AND TIGHTEN SCREWS AND NUT.

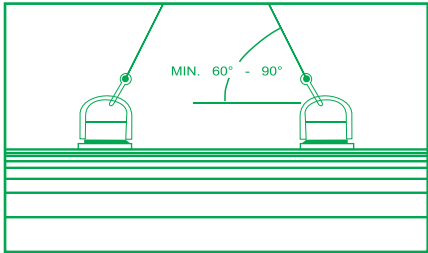
NOTE

THE TANK WILL LOST THE VACUUM AT THE TIME OF INSTALLING, AFTER OF THE INSTALATION FOLLOW THE NEXT STEPS

1. PUT A PRESSURE OF 1 LB/PULG THEN CHECK THAT THERE IS NO LEAK WITH WATER AND REPEAT WHAT IS NECESSARY.
2. PUT 10" HG OF VACUUM AND THIS NEED TO KEEP THE SAME VACUUM.

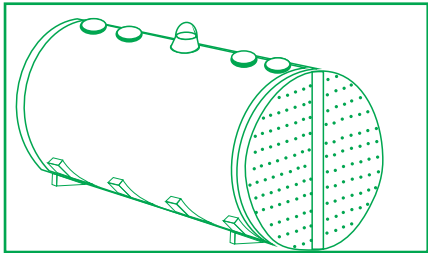


Cylindrical Tank Installation Instructions



Step One- Handling

Use lifting lug(s) on tank when hoisting it. Tank should be carefully lifted and lowered by use of cables or chains. Note: Use guides ropes to position tank. Equipment to lift tank should be of adequate size to lift and lower tank without dragging or damaging it. Remove lifting lugs after tank has been set in hole

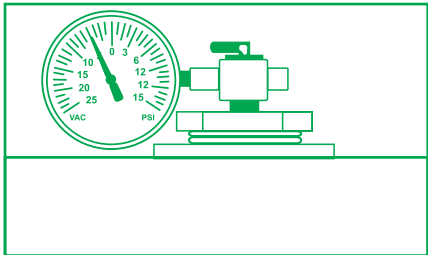


Step Two- Site Storage

Tank should be on flat surface free of rocks and debris. It should be chocked to prevent rolling during high winds. Note: Use hoisting equipment and lifting lug(s) when moving tank. Do not roll or drag tank at any time. For site storage longer than 60 days, tank must be covered by tarp or 6 mil opaque polyethylene, Base cushions should not be removed.

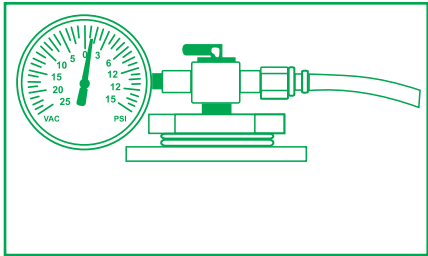
Step Three - Vacuum Testing

When tank is delivered to job site with constant vacuum on annual space, above-ground air pressure testing is not required by TCI, unless specified by local codes (oil filled vacuum gauge calibrated with at least 1 inHg increments is recommended) Tank should be site stored and backfilled while maintaining vacuum. Should vacuum drop below 5.3 inHg (-179mbar/-17.9kPa), contact tank manufacturer. Note: For site storage longer than 3 days, remove vacuum and re-establish 24 hours prior to installation.



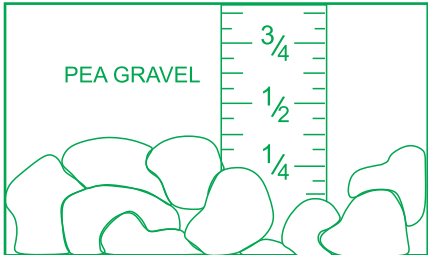
Step Four - Aboveground Testing

Primary - Should aboveground air pressure soap test required, vacuum may be released and 5 psi (340mbar/34k Pa) air pressure hold test may be performed on primary steel tank. Secondary - An air pressure soap test may be performed on secondary containment jacket, no more than 1 psi (69 mbar/6.90kPa). If leak is discovered in primary or secondary vessel, contact TCI immediately for further instructions. Note: Vacuum testing is recommended when retesting.



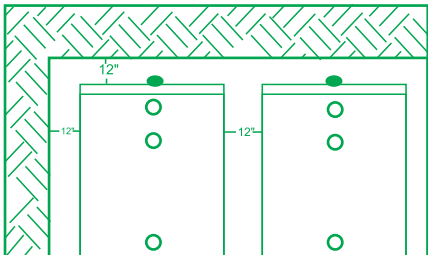
Step Five- Bedding & Backfilling

Jacketed Steel Tank must be installed using only approved bedding and backfill materials as specified Sand- well tamped, clean sand free of dirt and debris; Pea Gravel - clean, naturally rounded aggregate with particles not less than 1/8 inch (3mm) or more than 3/4 inch (20mm) in size; Other - must have prior approval from manufacturer and authority having jurisdiction. Note: All stone backfill material must meet ASTM-33 paragraph 7.1, for quality and soundness. Backfill material should not have more than 3% fines passing #8 sieve. Dry gravel density must be minimum of 95 pounds per cubic foot (1525g/m3). In freezing conditions, backfill material must be dry and free of ice. It is recommended that backfill supplier backfill material meets this specification.



Step Five- Bedding & Backfilling

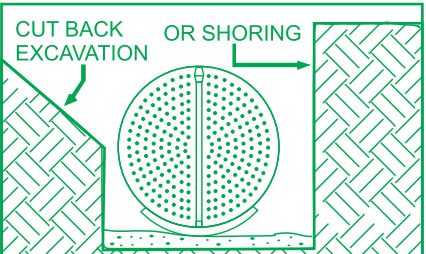
Excavation should extend minimum distance of at least one foot (30cm) around perimeter of tank. Excavation depth should be enough to provide sufficient bedding and cover as determined by type of surface pavement and loading Important - refer to PEI RP 1000 recommended practices. All current applicable state and local codes should be consulted. Note: If one monitor fitting is used, tank should be sloped so fitting is at tank's lowest point. When using secondary containment system, also allow for piping slope for proper burial depth.



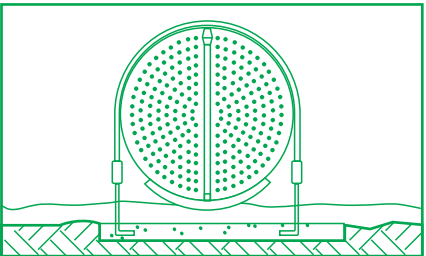
Carretera 57 Km Apartado Postal 578
Teléfono (444) 824-50-50 Fax (444) 824-50-51 Conmutador con 8 líneas
C.P. 78090 San Luis Potosí, S.L.P. México

Step Seven- Excavation Preparation

Excavation should be free from any rocks or debris larger than bedding or backfill material which may cause damage to polyethylene outer wall. Excavation base should be covered to depth of 12 inches (30cm) with approved bedding material (Step Five). Depth of bedding can be reduced to 6 inches (15cm) minimum in tank is installed over concrete hold down pad. All bedding material should be suitably graded and leveled. Note: Base cushions can remain attached to tank during installation. All excavations must be in accordance with OSHA regulations.

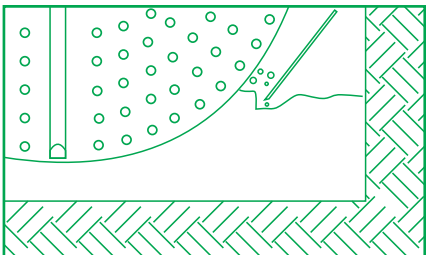


Hold down straps, if required, should be installed in such a manner that they do not damage the Tank Jacket. Use strap cushions to insure that straps are cushioned and separated from Tank Jacket. Method of anchorage selected should conform with state and local codes. Refer to Double Wall Tank Anchoring (pub. #DWTA01) for proper anchor strap placement and tensile strength calculations. All hold down straps and strap liners must be supplied by TCI licensed tank manufacturer.



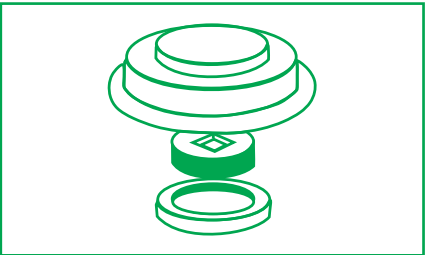
Step Nine - Backfilling

Backfill should be uniformly same as bedding material. First 2 ft (60cm) lift of backfill material should be pushed/tamped under bottom quadrant of tank (5:00 to 7:00 position.) Remainder of backfill should be evenly spread under and around tank. After installation of piping and in-ground testing (Step Twelve), deposit backfill material around and over tank to depth specified by all current codes. It is recommended that vacuum be maintained until backfill to top of tank. All bedding material should be suitably graded and leveled.



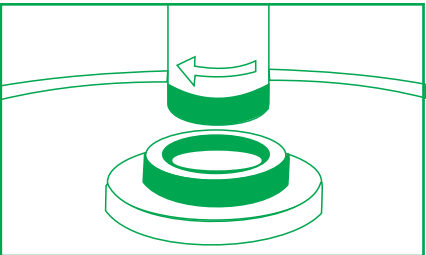
Step Ten- Unused Fitting

Optional - All unused and non contained fitting can be plugged and entire fitting capped with protective plastic caps. Apply waterproof sealant to outside ring of tank fitting and snap on protective cap. Bostik 920FS sealant or equivalent is recommended. If sealing by extrusion gun, use polyethylene welding rod supplied by TCI Note: Be careful not to damage jacket with excessive heat.



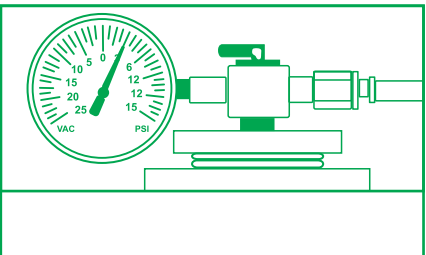
Step Eleven - Inboard Monitor Fitting

Install a 2 inches threaded pipe into the inboard monitor fitting. Selection of the tank monitoring and conduit system shall be owner's decision.



Step Twelve- In-ground Testing

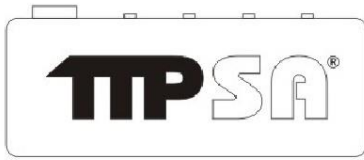
Should air pressure test be required after installation and prior to final backfilling to grade, air pressure hold test may be performed on both primary and secondary vessels. When backfilled to top of tank, perform 5 psi (30mbar/34kPa) air pressure hold test on primary steel tank and air pressure hold test not to exceed 3 psi (20mbar/20kPa) on secondary containment jacket. If applicable, a TCI Final Installation Precision Test may be performed, as outlined in TCI label #DWTCERT, in lieu of the Precise Tank Test. Note: In-ground testing is not required by TCI if 10 inHg vacuum test is maintained or reapplied during installation.



Step Thirteen - Complete Installation Checklist

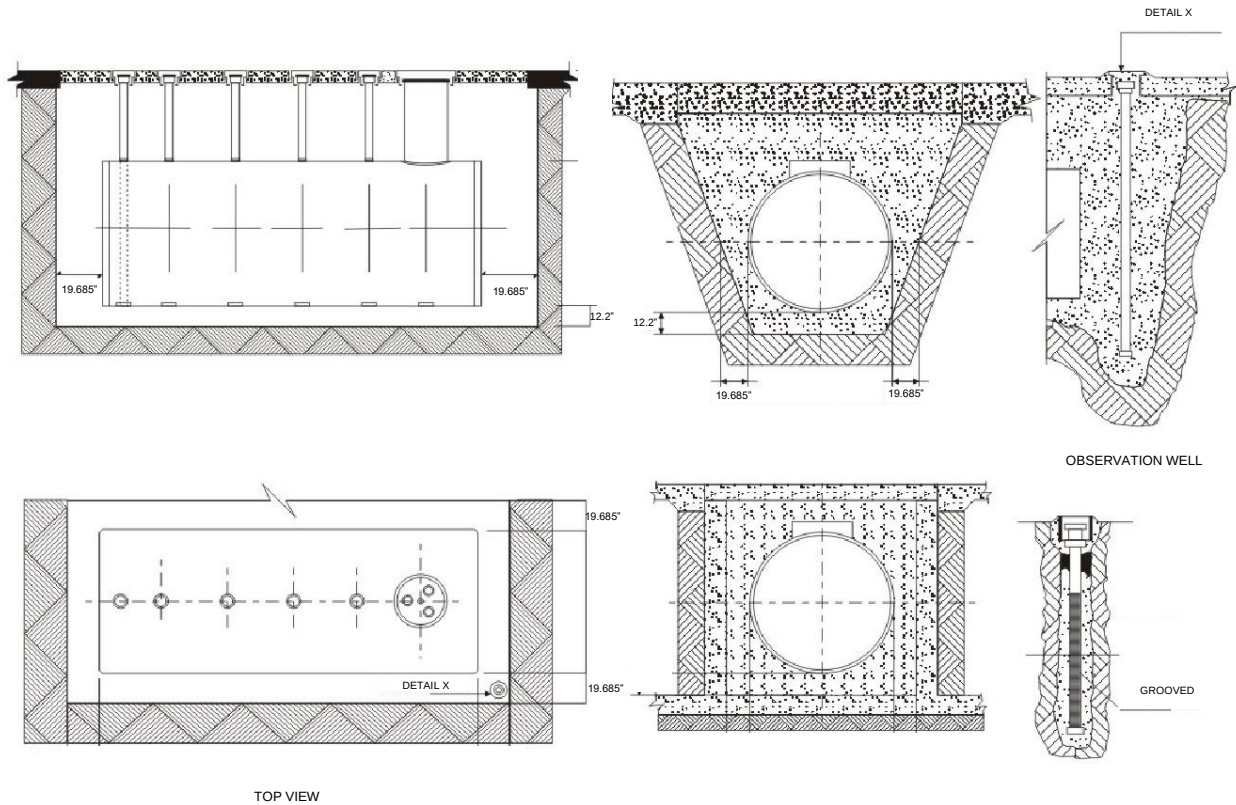
Trained Installation Supervisor must complete Tank jacket Installation Checklist and return it to TCI Marketing Department. Important- Checklist must be returned for warranty to be valid.





Talleres Industriales Potosinos, S. A. de C. V.

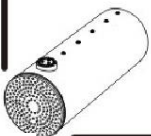
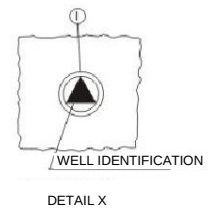
DOUBLE WALL TANK-INSTALLATION

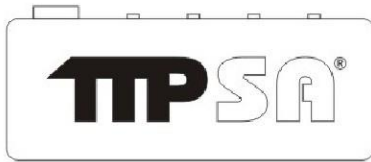


DESIGN AND MANUFACTURING SPECIFICATIONS

NOTES:

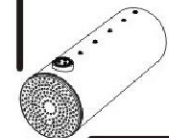
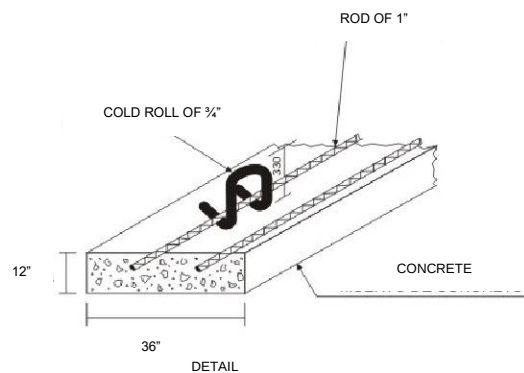
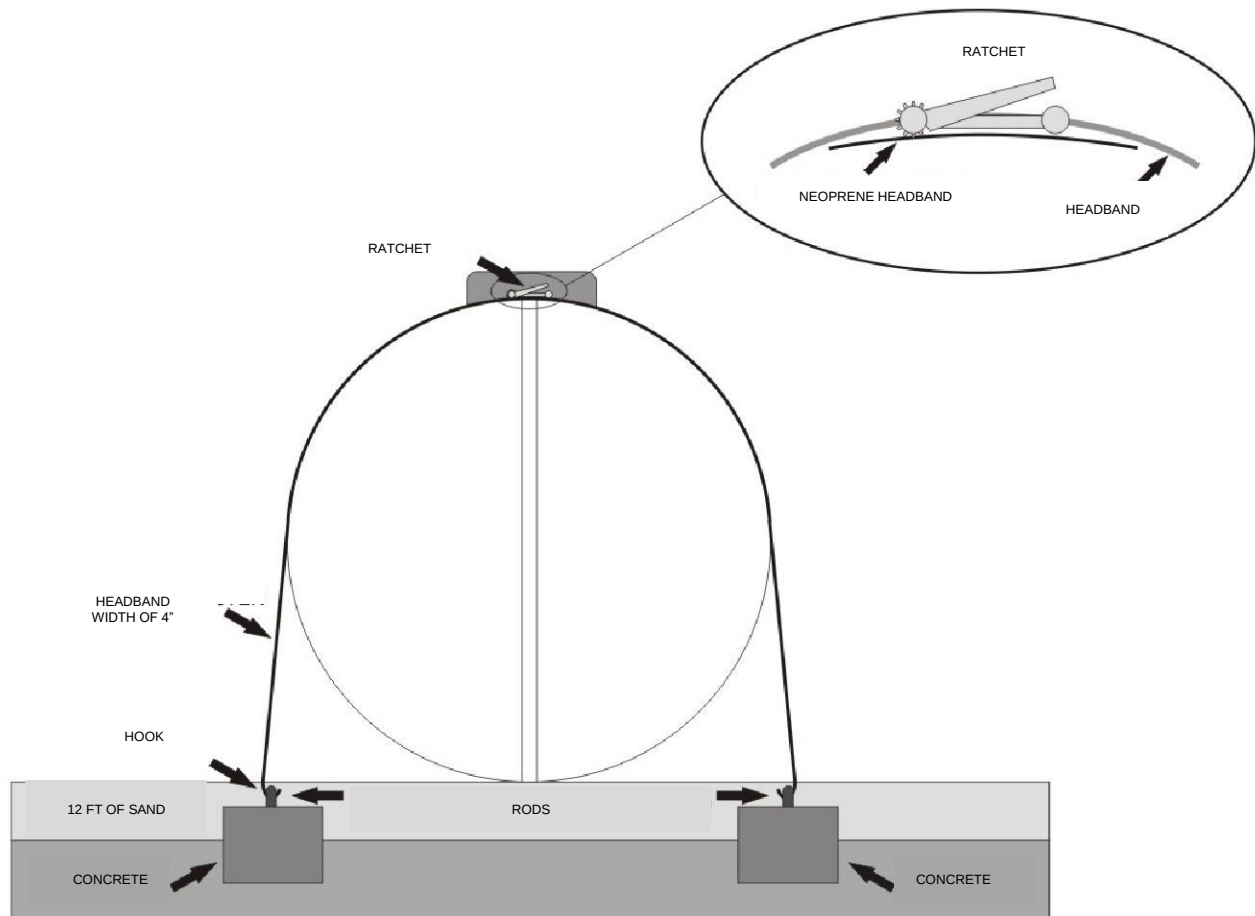
- THE CONSTRUCTION OF THE PIT DEPENDS ON THE RESISTANCE OF THE GROUND
- THE DEPTH OF THE EXCAVATION DEPENDS ON THE RESISTANCE OF THE GROUND AND THE VAPOR RECOVERY LINE
- THE FILLING ON THE TANK DEPENDS WHETHER OR NOT THERE IS VEHICULAR TRAFFIC, MUST HAVE MINIMUM 36" DEPTH INCLUDING THE CONCRETE SLAB
- AREAS WITH REGULAR TRAFFIC COULD BE HAVE 48" INCLUDING THE 5.9" OF CONCRETE SLAB

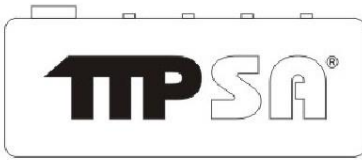




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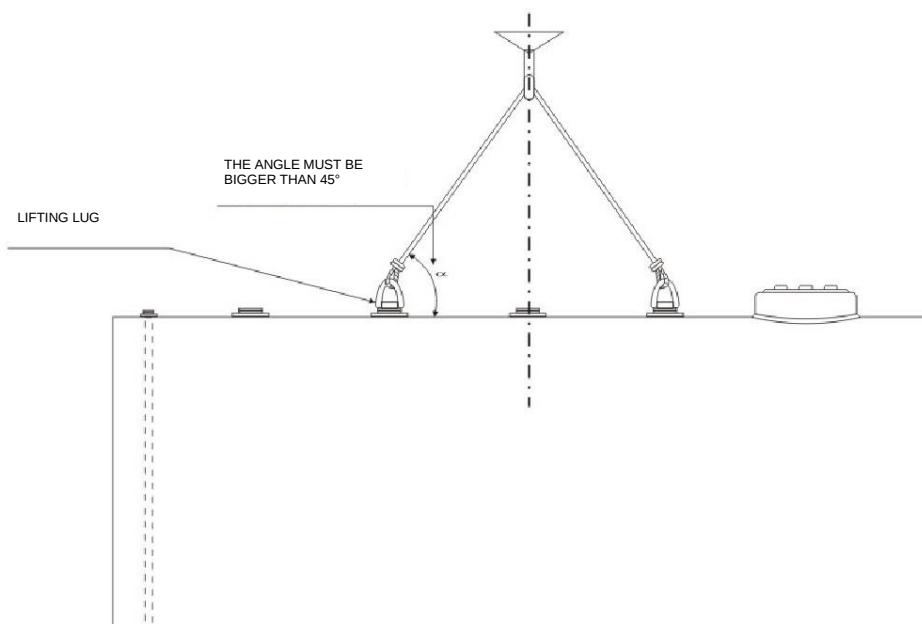
INTALLATION OF POLYESTER BELTS





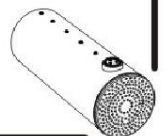
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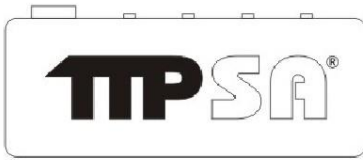
PLACEMENT OF LIFTING LUGS



INSTALLATION SPECS

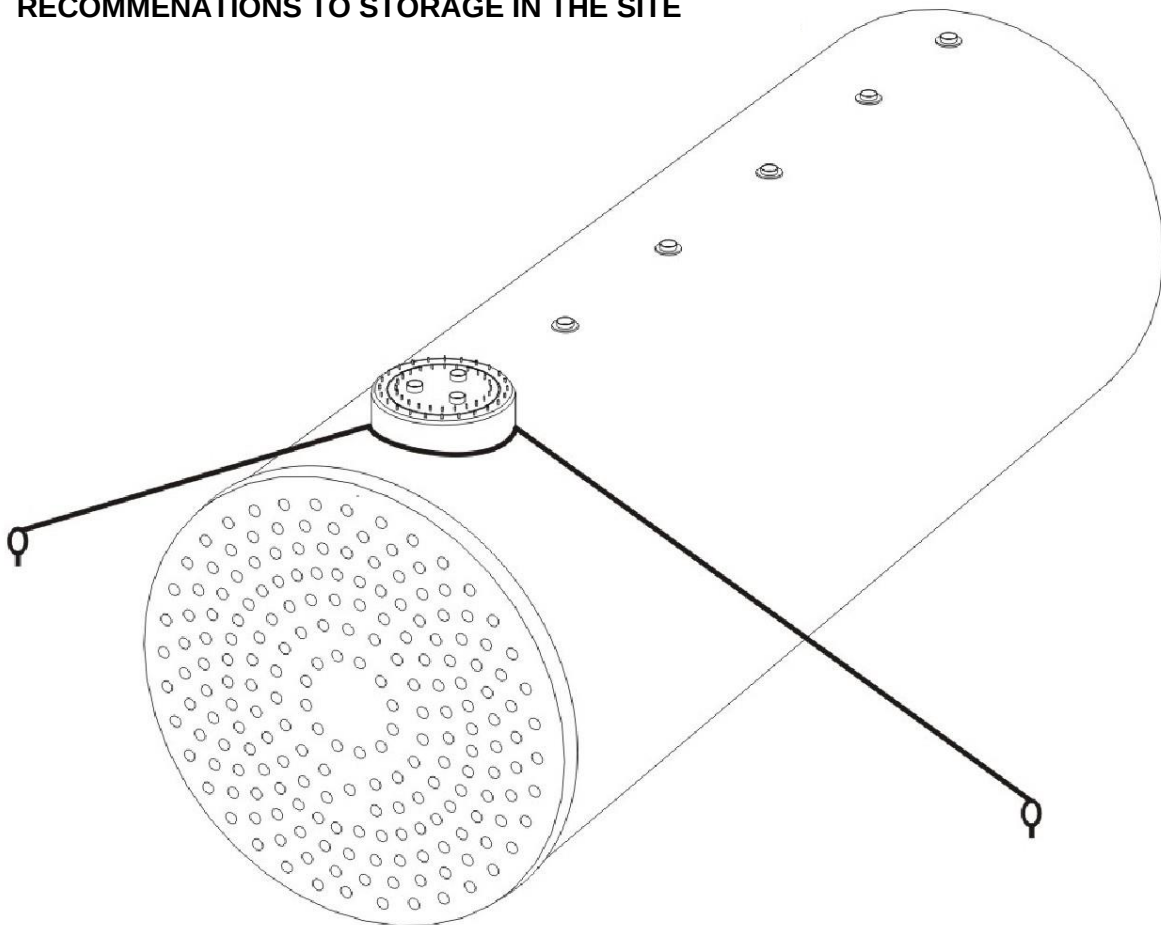
1. WHEN THE TANK IS MOVED INSIDE THE EXCAVATION IMPACTS WITH ANYTHING ELSE SHOULD BE AVOIDED
2. THE LIFTING LUGS WILL ONLY BE PLACED FOR MOVEMENTS AND THEN THEY MUST BE REMOVE.



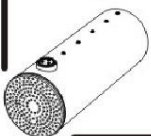


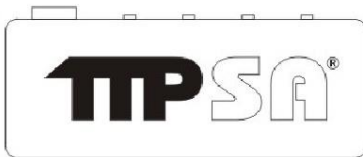
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RECOMMENATIONS TO STORAGE IN THE SITE



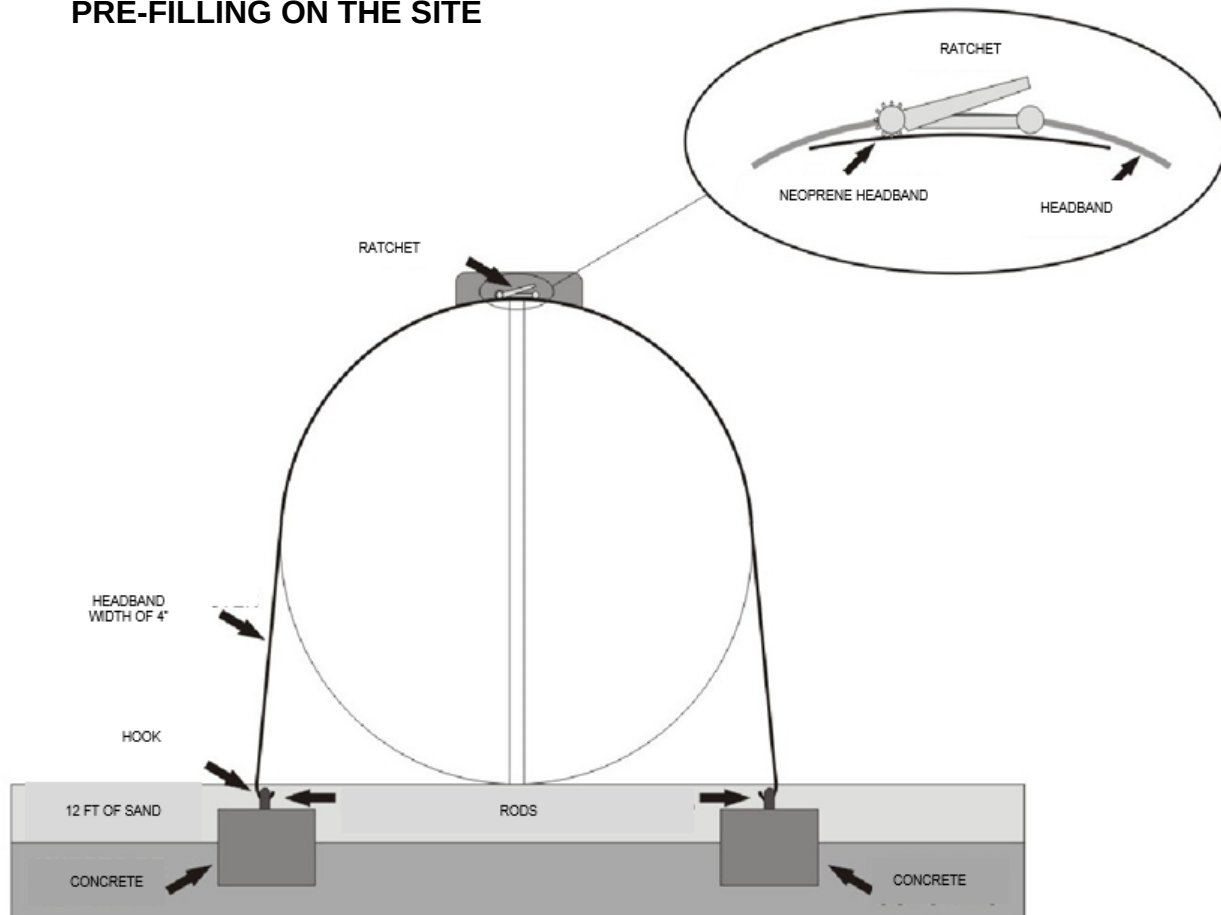
- 1) IF YOU TANK HAS STAYED OUT OF YOUR PIT, THE WIND CAN ROLL IT. WE RECOMMEND TO PUT SACKS WITH SAND.
- 2) THE GROUND MOST BE CLEAN OF CRACKS OR ANYTHING THAT MAY DAMAGE THE TANK.
- 3) COVER WITH CANVAS TO PROTECT THE TANK.
- 4) MAXIMUN TIME OUT OF THE PIT IS 6 MONTHS





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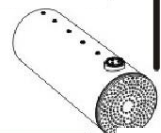
PRE-FILLING ON THE SITE

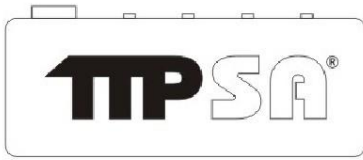


¡IMPORTANT!

WE RECOMMEND FILL YOUR TANKS WITH WATER TO AVOID ITS FLOATING, THIS YOU MUST ONLY DO AFTER HALF OF THE TANK HAS BEEN SUPPORTED OUTSIDE WITH THE FILLING MATERIAL, SINCE OTHERWISE IT MAY DAMAGE THE TANK AND YOU WOULD LOSE THE ASSURANCE.

TIPSA



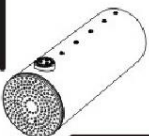


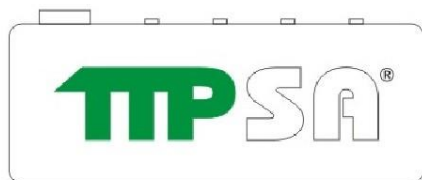
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¡IMPORTANT!

RECOMMENDATIONS

- 1) CHECK THAT THE PIT IS CLEAN THAT MAY DAMAGE THE TANK.
- 2) READ THE DECAL THAT IS STICKED IN THE TANK.
- 3) WHEN YOU FILL THE PIT, YOU SHOULD BE CAREFUL WITH THE TOOLS THAT YOU USE, BECAUSE THAT CAN NOT TOUCH THE JACKET OF HDPE.
- 4) THE VACUUM VALVE MUST NOT BE OPENED AS THE VACUUM WILL BE LOST.
- 5) IF THE TANK REMAINS MORE THAN 30 DAYS OUTSIDE THE PIT, YOU MUST COVER IT.
- 6) IF THE LOCATION OF THE PIT IS LOW AND THERE ARE WATER CURRENTS IN THE RAINY TIMES, YOU MUST PUT A CONTAINMENT TO PREVENT TANKS FROM FLOATING DURING THE INSTALLATION.
- 7) WHEN INSTALLING THE CONTAINER ON THE MANWAY LID AND THE INCREASE OF THE INTERSTICIAL SPACE THE VACUUM WILL BE LOST, SO THE INSTALLER MUST DO THE TESTS AGAIN AT THE END OF THE INSTALLATION.
- 8) THIS TANK CAN ONLY BE HANDLED WITH THE LIFTING LUGS.





Talleres Industriales Potosinos, S. A. de C. V.



STATIONARY TANK, TIPSA-FIREGUARD
FOR RURAL AND MARINE SERVICE
STATION UNDER UL-2085



SELF CONSUMPTION UNDER UL-142



STATIONARY TANK DOUBLE WALL
STEEL-STEEL PETROFAST



STATIONARY TANK OF SELF CONSUMPTION
FLAMESHIELD FRANCHISEABLE UNDER UL-142



UNDER GROUND TANK DOUBLE WALL
STEEL-HDPE UNDER UL-58 AND UL-1746



CONTAINER'S SUMP



UNDER GROUND TANK DOUBLE WALL
STEEL-STEEL POLYURETHANE

TIPSA

TALLERES INDUSTRIALES POTOSINOS

MORE THAN 20,000 TANKS INSTALLED IN MEXICO AND CENTRAL AMERICA



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MEXICO

MORE THAN 20,000 TANKS INSTALLED IN MEXICO AND CENTRAL AMERICA