

**APPENDICES
VOLUME 3 OF 3**

■ ■ ■ ■ ■ **AN ASSESSMENT OF OIL/
GAS WELLS ABANDONED
BETWEEN 1943-1974 WITHIN
THE STATE OF FLORIDA
(DNR-C-7683)**

Florida Geological Survey
Library
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APPENDIX B

1	ALACHUA BAKER BAY BRADFORD
2	CALHOUN CHARLOTTE CITRUS CLAY
3	COLLIER
4	COLUMBIA DADE DESOTO DIXIE
5	DUVAL ESCAMBIA FLAGLER FRANKLIN
6	GADSDEN GILCHRIST GLADES GULF HARDEE
7	HENDRY
8	HERNANDO HIGHLANDS HILLSBOROUGH HOLMES INDIAN RIVER
9	JACKSON JEFFERSON LAFAYETTE LAKE

APPENDIX B, Continued

<i>10</i>	LEE
<i>11</i>	LEVY LIBERTY MANATEE MARION
<i>12</i>	MONROE NASSAU OKALOOSA OKEECHOBEE
<i>13</i>	ORANGE OSCEOLA PALM BEACH PASCO
<i>14</i>	PINELLAS POLK PUTNAM
<i>15</i>	SANTA ROSA
<i>16</i>	ST.JOHNS SUWANNEE TAYLOR UNION
<i>17</i>	VOLUSIA WALTON WASHINGTON

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 160
County : LEE
Company : GULF OIL CO

Date Plugged/Abandoned : 9/26/53
Elevation Ground Level : 30
Total Depth(ft bls) : 12863

Risk Type : 13,D,X

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT. EXISTENCE OF PLUG AT BASE OF SURFACE CSG QUESTIONABLE.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 120	150	58 120	CALCULATED	YES	4	0 15	12	REPORTED	NO
SURFACE	13.38	0 1068	400	331 1068	CALCULATED	YES	3	1010 1136	100	REPORTED	NO
INTERMEDIATE	9.63	0 5012	500	3400 5012	CALCULATED	YES	2	3326 3430	85	REPORTED	NO
							1	4927 5062	50	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 161

Date Plugged/Abandoned : 9/14/53

Risk Type : 13,D,X

County : LEE

Elevation Ground Level :

Company : HUMBLE OIL & REFINING CO

Total Depth(ft bls) : 12877

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : / / INADEQUATE ANNULAR CEMENT, MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 104	135	0 104	CALCULATED	YES	4	0 110	75	CALCULATED	NO
SURFACE	13.38	0 1017	400	280 1017	CALCULATED	YES	3	1030 1093	50	REPORTED	NO
INTERMEDIATE	9.63	0 4272	400	3400 4272	CALCULATED	YES	2	4197 4396	50	REPORTED	NO
PRODUCTION	7	0 11820	500	7200 11820	CALCULATED	YES	1	9479 9735	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 208 County : LEE Company : SUNNYLAND CONTRACTING CO INC	Date Plugged/Abandoned : 9/9/54 Elevation Ground Level : 11 Total Depth(ft bls) : 5612	Risk Type : 19,D,Q,H,R
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Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -600 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Remarks : / STATUS OF SITE UNKNOWN; PROBLEM MAY OR MAY NOT HAVE BEEN CORRECTED. / REPORTED LEAKING SALINE WATER FROM WELLHEAD.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement (sx)	Source	Testing Noted
CONDUCTOR	16	0 101	100	0 101	CALCULATED	YES	3	0 15	10	REPORTED	NO
SURFACE	10.75	0 959	225	459 959	CALCULATED	YES	2	925 1050	65	REPORTED	NO
							1	2050 2200	65	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 250 County : LEE Company : GULF OIL CO	Date Plugged/Abandoned : 11/4/56 Elevation Ground Level : 28 Total Depth(ft bls) : 11800	Risk Type : 13,X
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Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 8.5 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 124	150	0 124	REPORTED	NO	6	0 25	25	REPORTED	NO
SURFACE	13.38	0 1130	850	0 1130	REPORTED	NO	5	980 1100		REPORTED	NO
INTERMEDIATE	9.63	0 5024	300	3800 5024	CALCULATED	NO	4	4875 5024	50	REPORTED	NO
							3	7065 7200	50	REPORTED	NO
							2	9285 9420	50	REPORTED	NO
							1	11386 11557	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 271 County : LEE Company : HUMBLE OIL	Date Plugged/Abandoned : 12/7/58 Elevation Ground Level : 29 Total Depth(ft bls) : 11898	Risk Type : 13,X
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Intermediate System Top : -50 Bottom : -650	Upper Floridan Top : -650 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -650 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BI T / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 152	300	0 152	REPORTED	NO	4	0 70	50	REPORTED	NO
SURFACE	13.38	0 1208	550	95 1208	CALCULATED	YES	3	1100 1510	500	REPORTED	NO
INTERMEDIATE	13.38	0 4308	500	3400 4308	CALCULATED	YES	2	4200 4372	100	REPORTED	NO
							1	11625 11898	100	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 289 County : LEE Company : CALIFORNIA COMPANY-COASTAL PETROLEUM CO	Date Plugged/Abandoned : 11/24/60 Elevation Ground Level : Total Depth(ft bls) : 14000	Risk Type : 9,C,K
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Intermediate System Top : -50 Bottom : -350	Upper Floridan Top : -350 Bottom : -2300	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -350 Base : -4000	Middle Confining Unit Top : -2300 Bottom :	Freshwater Base : -1000	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : LOCATED APPROX. 26000 FT SW OF LIGHTHOUSE ON GASPARILLA ISLAND, TOWN OF BOCA GRANDE. / OFFSHORE WELL POTENTIAL MINIMAL /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 107	350	0 107	CALCULATED	NO	3	32 42	39	REPORTED	NO
SURFACE	20	0 221	1500	0 222	REPORTED	YES	2	1340 1440	75	REPORTED	NO
INTERMEDIATE	13.38	0 1470	585	400 1471	CALCULATED	NO	1	4302 4502	85	REPORTED	YES
OTHER1	9.63	0 4401	175	3683 4402	CALCULATED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 297 County : LEE Company : CALIFORNIA COMPANY-COASTAL PETROLEUM CO	Date Plugged/Abandoned : 10/22/61 Elevation Ground Level : -17 Total Depth(ft bls) : 12600	Risk Type : 13,C,K
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Intermediate System Top : -50 Bottom : -350 Floridan System Top : -350 Base : -4000	Upper Floridan Top : -350 Bottom : -2300 Middle Confining Unit Top : -2300 Bottom : Lower Floridan Top : Bottom : -4000	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT. "ROUGHNECKS ARE EARNING \$2.16/HR." THIS WELL IS OFFSHORE; EAST OF BOCA GRANDE PORT 8000 FT. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	260	0 111			REPORTED	NO	3	140 179	50	REPORTED	NO
SURFACE	13.38	0 651	400	0 651	CALCULATED	YES	2	551 751	250	REPORTED	NO
INTERMEDIATE	9.63	0 4393	650	1736 4393	CALCULATED	YES	1	4294 4494	110	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 408 County : LEE Company : MOBIL	Date Plugged/Abandoned : 9/15/69 Elevation Ground Level : 26 Total Depth(ft bls) : 11960	Risk Type : 9,B,E			
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -50 Bottom : -650 Floridan System Top : -650 Base : -4000 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000 </td> </tr> </table> HEAD POTENTIAL Floridan : Upper : + Lower : +			Intermediate System Top : -50 Bottom : -650 Floridan System Top : -650 Base : -4000	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000
Intermediate System Top : -50 Bottom : -650 Floridan System Top : -650 Base : -4000	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000			
<i>(Note: All Values in feet above or below sea level.)</i>					
Remarks : 8.75 BIT / /					

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 243	275	0 243	REPORTED	YES	4	0 85	25	CALCULATED	NO
SURFACE	13.38	0 1483	1050	0 1483	REPORTED	YES	3	0 425	100	REPORTED	NO
INTERMEDIATE	9.63	0 3737	500	3400 3737	CALCULATED	NO	2	37 480		REPORTED	NO
PRODUCTION	5.5	0 11955	1000	6887 11955	REPORTED	NO	1	11450 11870	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 422 County : LEE Company : HUMBLE OIL	Date Plugged/Abandoned : 6/24/70 Elevation Ground Level : 30 Total Depth(ft bls) : 11860	Risk Type : 9,A,E
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Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -600 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 235	400	0 235	REPORTED	NO	2	3044 3550	200	CALCULATED	NO
SURFACE	13.38	0 1173	1000	0 1173	REPORTED	YES	1	11200 11800	300	REPORTED	NO
INTERMEDIATE	9.63	0 3611	400	3400 3611	CALCULATED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 425

Date Plugged/Abandoned : 8/15/70

Risk Type : 9,E

County : LEE

Elevation Ground Level : 30

Company : HUMBLE OIL & REFINING

Total Depth(ft bls) : 11743

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 240	500		REPORTED	YES	3	0 200	80	REPORTED	NO
SURFACE	13.38	0 1240	800		REPORTED	YES	2	3235 3741	200	CALCULATED	NO
INTERMEDIATE	9.63	0 3617	400	3400 3617	CALCULATED	YES	1	11150 11720	200	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 439

Date Plugged/Abandoned : 10/26/70

Risk Type : 100,S

County : LEE

Elevation Ground Level : 32

Company : HUMBLE OIL

Total Depth(ft bls) : 12520

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT. WELL WAS LATER SIDETRACKED & RENAMED AS FINANCIAL CORP. WELL #113 / SIDE TRACKED; MAY BE #407; NOT ABANDONED? /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 212	500	0 212	REPORTED	YES	2	4204 4670	275	REPORTED	NO
SURFACE	13.38	0 1221	950	0 1221	REPORTED	YES	1	11850 12490	200	REPORTED	NO
INTERMEDIATE	9.63	0 3607	650	3400 3607	CALCULATED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 520 County : LEE Company : ROBERT K. HUGHES	Date Plugged/Abandoned : 8/15/72 Elevation Ground Level : 14 Total Depth(ft bls) : 11506	Risk Type : 9,E
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Intermediate System Top : -50 Bottom : -500 Floridan System Top : -500 Base : -4000	Upper Floridan Top : -500 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 231		0 231	CALCULATED	NO	4	0 50	20	CALCULATED	NO
SURFACE	13.38	0 1263		65 1263	CALCULATED	NO	3	0 50	20	REPORTED	NO
INTERMEDIATE	9.63	0 3568		3400 3568	CALCULATED	NO	2	3368 3668	112	REPORTED	NO
							1	11630 11280	71	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 527 County : LEE Company : HUMBLE OIL	Date Plugged/Abandoned : 12/10/71 Elevation Ground Level : 27 Total Depth(ft bls) : 11712	Risk Type : 9,E
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Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -600 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Remarks : / TOP OF ANNULAR CEMENT OF INTERMED CSG UNKNOWN? /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 212	600	0 212	CALCULATED	NO	4	10 250	100	REPORTED	NO
SURFACE	13.38	0 1388	1000	0 1388	CALCULATED	YES	3	0 405	150	CALCULATED	NO
INTERMEDIATE	9.63	0 3317	400	1682 3317	CALCULATED	YES	2	3150 3350		REPORTED	NO
							1	11350 11370	150	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 532 County : LEE Company : HUMBLE OIL & REFINING	Date Plugged/Abandoned : 1/19/72 Elevation Ground Level : 21 Total Depth(ft bls) : 11630	Risk Type : 9,E
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Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 267	600	0 267	CALCULATED	NO	4	0 400		CALCULATED	NO
SURFACE	13.38	0 1342	850	0 1342	CALCULATED	YES	3	10 200	150	REPORTED	NO
INTERMEDIATE	9.63	0 3576	400	3400 3576	CALCULATED	YES	2	3280 3786	100	CALCULATED	YES
							1	11250 11640	150	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 544
County : LEE
Company : HUMBLE OIL

Date Plugged/Abandoned : 3/29/72
Elevation Ground Level : 25
Total Depth(ft bls) : 11674

Risk Type : 9,E

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	16	0 625	500	0 625	REPORTED	YES	4	0 408	150	CALCULATED	NO
INTERMEDIATE	13.38	0 1327	950	0 1327	REPORTED	YES	3	10 250	100	REPORTED	NO
OTHER1	9.63	0 3599	400	1327 3599	REPORTED	YES	2	3260 3740	100	REPORTED	NO
							1	11250 11600	150	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 625
County : LEE
Company : TRIBAL OIL CO

Date Plugged/Abandoned : 1/18/73
Elevation Ground Level : 31
Total Depth(ft bls) : 11808

Risk Type : 9,E

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 198	500	0 198	REPORTED	YES	4	0 380		CALCULATED	NO
SURFACE	13.38	0 1396	800	0 1398	REPORTED	YES	3	0 100		REPORTED	NO
INTERMEDIATE	9.63	0 3628	500	1585 3628	REPORTED	NO	2	3423 3623	200	REPORTED	NO
							1	11400 11808		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 645A County : LEE Company : EXXON CORP	Date Plugged/Abandoned : 4/18/73 Elevation Ground Level : 31 Total Depth(ft bls) : 2603	Risk Type : 19
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Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -600 Base :	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / SHALLOW WELL; TD 2603 FT. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 250	600	0 250	REPORTED	NO	2	10 250	200	REPORTED	YES
SURFACE	13.38	0 1352	850	0 1352	REPORTED	YES	1	1135 1485	250	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 648
County : LEE
Company : EXXON CORP

Date Plugged/Abandoned : 5/15/73
Elevation Ground Level : 20
Total Depth(ft bls) : 11650

Risk Type : 9,E

Intermediate System Top : -50
Bottom : -600

Upper Floridan Top : -600
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -600
Base : -4000

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -2000

Lower Floridan Top : -3000
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 240	600	0 240	REPORTED	NO	4	10 245	100	REPORTED	NO
SURFACE	13.38	0 1380	950	0 1380	REPORTED	YES	3	0 680	250	CALCULATED	NO
INTERMEDIATE	9.63	0 3618	400	3400 3618	REPORTED	YES	2	3279 3785	200	CALCULATED	YES
							1	11250 11650	200	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 013
County : LEVY
Company : SUN OIL CO

Date Plugged/Abandoned : 6/8/46
Elevation Ground Level :
Total Depth(ft bls) : 3997

Risk Type : 19,A,E,C

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 10 Base : -1600	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : PERMISSION TO SALVAGE CASING WAS DENIED BECAUSE OF DIFFICULTIES PLUGGING THE FIRST TIME. / WATER CAN FLOW UP THE CSG STRING IF CORROSION CAUSES LEAKS, PROVIDED THAT THE CEMENT IS INTACT FOR THE 10.75 CSG. NO IMPACT SHOULD OCCUR TO FW IF WELL IS CAPPED. WELL HAS BEEN LOCATED BY SRWMD. / REPORTED FLOWING.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 39	175	0 39	REPORTED	NO	2	0 10		REPORTED	NO
SURFACE	10.75	0 1046	546	0 1046	REPORTED	NO	1	2458 2515	25	REPORTED	NO
INTERMEDIATE	7.63	0 2478	155	1458 2478	REPORTED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number :066

Date Plugged/Abandoned : 10/19/47

Risk Type : 19,F,V

County : LEVY

Elevation Ground Level : 5

Company : COASTAL PETROLEUM

Total Depth(ft bls) : 5850

Intermediate System Top : 5
Bottom : -1800

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top :
Base :

Middle Confining Unit Top :
Bottom :

Freshwater Base : -300

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT TO 5777; 8.63 BIT TO 5850. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18.63	0 40	60	0 40	CALCULATED	NO	4	0	5	REPORTED	NO
SURFACE	13.38	0 305	100	180 305	CALCULATED	NO	3	275 325	39	REPORTED	NO
							2	1850 1900	20	REPORTED	NO
							1	4210 4260	20	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 069

Date Plugged/Abandoned : 12/1/49

Risk Type : 19,R,E,G

County : LEVY

Elevation Ground Level :

Company : LEVY-LENNON SYNDICATE, INC

Total Depth(ft bls) : 2173

Intermediate System Top :

Bottom :

Upper Floridan Top :

Bottom :

Boulder Zone Top :

Bottom :

HEAD POTENTIAL Floridan : +

Upper :

Lower :

Floridan System Top : 10

Base : -1700

Middle Confining Unit Top :

Bottom :

Freshwater Base : -500

Lower Floridan Top :

Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : NO GEOPHYSICAL LOGS IN FILE. VERY POOR DOCUMENTATION BY OPERATOR. / INTEGRITY OF SURFACE PLUG QUESTIONABLE. / REPORTED FLOWING. SURFACE PLUG IS WOOD.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12	0 116	165	0 116	CALCULATED	NO	3	0 35		REPORTED	NO
SURFACE	8.63	0 470	250	0 470	CALCULATED	NO	2	1743 1800		REPORTED	NO
INTERMEDIATE	6	0 1567	300	467 1567	CALCULATED	NO	1	2100 2173		REPORTED	NO
OTHER1	4	0 2110			REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 105

Date Plugged/Abandoned : 8/19/49

Risk Type : 19,F,V

County : LEVY

Elevation Ground Level : 46

Company : HUMBLE OIL & REFINING CO

Total Depth(ft bls) : 4609

Intermediate System Top :

Upper Floridan Top :

Boulder Zone Top :

HEAD POTENTIAL Floridan : +

Bottom :

Bottom :

Bottom :

Upper :

Floridan System Top : 10

Middle Confining Unit Top :

Freshwater Base : -1150

Lower :

Base : -1650

Bottom :

Lower Floridan Top :

Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	15 83	150	0 82	CALCULATED	NO	3	0	35	REPORTED	NO
SURFACE	13.38	0 1412	500	491 1412	CALCULATED	NO	2	1300 1500	150	REPORTED	NO
							1	4401 4609	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 110
County : LEVY
Company : J.A. ABBOT

Date Plugged/Abandoned : 7/17/50
Elevation Ground Level :
Total Depth(ft bls) : 2013

Risk Type : 10,BB,P

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 10 Base : -1650	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / / CONVERTED TO WATER WELL. NO PLUGS; REPORTED FLOWING.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12.75	0 45			REPORTED	NO					
SURFACE	6.63	0 1550			REPORTED	NO					
INTERMEDIATE	4.5	0 1650			REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 199

Date Plugged/Abandoned : 8/17/54

Risk Type : 19,G,A,E,F

County : LEVY

Elevation Ground Level :

Company : SPHINX SYNDICATE (DRILLED BY SUNNLY AND CO)

Total Depth(ft bls) : 3857

Intermediate System Top :
Bottom :

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : 15
Base : -1650

Middle Confining Unit Top :
Bottom :

Freshwater Base : -850

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : ABANDONED AS A WATER WELL. 6.125 BIT TO 3850; 6 BIT TO 3857. / CONVERTED TO WATER WELL. / CONVERTED TO WATER WELL. POSSIBLY WITHIN 5 MILES OF PUBLIC WATER SUPPLY IF OTTER CREEK HAS A PUBLIC SYSTEM.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 52	80		REPORTED	YES	2	2100 2300	75	REPORTED	NO
SURFACE	10.75	0 639	465		REPORTED	YES	1	3372 3472	35	REPORTED	NO
INTERMEDIATE	7	0 3512	100		REPORTED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 383

Date Plugged/Abandoned : 12/10/67

Risk Type : 19,K,C

County : LEVY

Elevation Ground Level :

Company : MOBIL

Total Depth(ft bls) : 4735

Intermediate System Top :
Bottom :

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : 0
Base : -2000

Middle Confining Unit Top :
Bottom :

Freshwater Base : -250

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 145	170	0 145	CALCULATED	YES	2	40 150	50	REPORTED	NO
SURFACE	9.63	0 1185	310	0 1185	CALCULATED	YES	1	1019 1156	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 007

Date Plugged/Abandoned : 2/22/46

Risk Type : 13,C,X

County : LIBERTY

Elevation Ground Level : 55

Company : PURE OIL CO

Total Depth(ft bls) : 4506

Intermediate System Top : 25
Bottom : -150

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -150
Base : -1500

Middle Confining Unit Top :
Bottom :

Freshwater Base : -1500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 6.125 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom (ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 42	244	0 42	CALCULATED	NO	2	0 26	10	REPORTED	NO
SURFACE	13.38	0 94	85	0 94	CALCULATED	NO	1	748 850	20	REPORTED	NO
INTERMEDIATE	9.63	0 170	78	0 170	CALCULATED	NO					
OTHER1	7	0 860	85	136 860	CALCULATED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 014
County : LIBERTY
Company : PURE OIL CO

Date Plugged/Abandoned : 5/30/46
Elevation Ground Level : 25
Total Depth(ft bls) : 4744

Risk Type : 20,C

Intermediate System Top : 10
Bottom : -100

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : -
Upper :
Lower :

Floridan System Top : -100
Base : -2700

Middle Confining Unit Top :
Bottom :

Freshwater Base : -1000

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 102	100	0 102	CALCULATED	NO	2	0 23	9	REPORTED	NO
SURFACE	9.63	0 169	70	0 169	CALCULATED	NO	1	800 900	20	REPORTED	NO
INTERMEDIATE	7	0 942	80	260 942	CALCULATED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 088 County : LIBERTY Company : T. ADAMS DRILLING CO (I.O)	Date Plugged/Abandoned : 8/4/48 Elevation Ground Level : Total Depth(ft bls) : 4267	Risk Type : 20,C
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Intermediate System Top : 90 Bottom : -50 Floridan System Top : -50 Base : -1100	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1200	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	13.38	0	125	44	CALCULATED	YES	2	0		REPORTED	NO
		177		177				15			
							1	510		REPORTED	NO
								560			

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 248

Date Plugged/Abandoned : 7/23/56

Risk Type : 20

County : LIBERTY

Elevation Ground Level : 201

Company : SUN OIL CO

Total Depth(ft bls) : 4105

Intermediate System Top : 150
Bottom : -75

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper :
Lower :

Floridan System Top : -75
Base : -1000

Middle Confining Unit Top :
Bottom :

Freshwater Base : -1000

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12.75	0 96	20	15 96	CALCULATED	NO	4	0 10		REPORTED	NO
SURFACE	8.63	0 307	60	27 307	CALCULATED	NO	3	270 345		REPORTED	NO
							2	1475 1550		REPORTED	NO
							1	3225 3300		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 277 County : LIBERTY Company : GULF COAST DRILLING & EXPLORATION	Date Plugged/Abandoned : 3/27/59 Elevation Ground Level : 38 Total Depth(ft bls) : 10010	Risk Type : 9
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Intermediate System Top : 25 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -150 Base : -2800	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 60	125	0 60	CALCULATED	NO	2	0 33	15	REPORTED	NO
SURFACE	9.63	0 1294	550	0 1294	REPORTED	YES	1	1219 1369	70	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 236 County : MANATEE Company : MAGNOLIA PETROLEUM CO	Date Plugged/Abandoned : 8/2/55 Elevation Ground Level : 56 Total Depth(ft bls) : 11228	Risk Type : 130
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Intermediate System Top : -50 Bottom : -300 Floridan System Top : -300 Base : -3900	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -800	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 116	180	0 116	CALCULATED	YES	4	0 70	57	REPORTED	NO
SURFACE	13.38	0 1226	630	1194 1226	CALCULATED	NO	3	1176 1276	110	REPORTED	NO
INTERMEDIATE	9.63	0 5031	600	4302 5031	CALCULATED	NO	2	5000 5051	25	REPORTED	NO
							1	10200 10300	40	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 053 County : MARION Company : SUN OIL	Date Plugged/Abandoned : 5/21/47 Elevation Ground Level : 65 Total Depth(ft bls) : 4637	Risk Type : 20
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Intermediate System Top : 50 Bottom : 0	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 0 Base : -1800	Middle Confining Unit Top : Bottom :	Freshwater Base : -1800	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 15 BIT TO 2006; 9 BIT TO 4489; 8.75 TO TD. / PERMIT FOR PIPE SALVAGE - NO RECORD OF SALVAGE AND REPLUGGING. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 36	70	0 36	REPORTED	NO	3	0 10		CALCULATED	NO
SURFACE	16	0 90	128	0 90	REPORTED	NO	2	1829 1869	25	REPORTED	NO
INTERMEDIATE	10.75	0 1826	150	960 1826	CALCULATED	NO	1	4044 4090	25	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 101 County : MARION Company : SUN OIL CO	Date Plugged/Abandoned : 4/23/49 Elevation Ground Level : 69 Total Depth(ft bls) : 3845	Risk Type : 20
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Intermediate System Top : 50 Bottom : 10	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 10 Base : -1680	Middle Confining Unit Top : Bottom :	Freshwater Base : -1500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : WELL MAY BE PRIVATE WATER SUPPLY WELL. / APPLICATION FOR PIPE SALVAGE APPROVED, BUT NO RECORD OF SALVAGE AND REPLUGGING. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 48	47	0 48	REPORTED	NO	3	0 15	15	REPORTED	NO
SURFACE	7.63	0 1733	125	1502 1733	REPORTED	NO	2	1707 1757	15	REPORTED	NO
							1	3632 3682	15	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 016

Date Plugged/Abandoned : 7/9/50

Risk Type : 19,C,Z

County : MONROE

Elevation Ground Level : 0

Company : GULF OIL CORP

Total Depth(ft bls) : 6100

Intermediate System Top : -200
Bottom : -800

Upper Floridan Top : -800
Bottom : -1900

Boulder Zone Top : -3300
Bottom : -3700

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4250

Middle Confining Unit Top : -1900
Bottom : -3300

Freshwater Base : -500

Lower Floridan Top : -3300
Bottom : -4250

(Note: All Values in feet above or below sea level.)

Remarks : SUGAR LOAF KEY AREA. PIPE SALVAGED 3 YRS AFTER ORIGINAL PLUGGING COMPLETION / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	24	0 180	170	50 180	CALCULATED	NO	3	15 35		REPORTED	NO
SURFACE	20	0 620	200	450 620	CALCULATED	NO	2	570 620		REPORTED	NO
INTERMEDIATE	13.38	0 3279	450	2480 3279	CALCULATED	NO	1	2100 2150		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 022

County : MONROE

Company : GULF OIL CO

Date Plugged/Abandoned : 4/9/47

Elevation Ground Level : 0

Total Depth(ft bls) : 15455

Risk Type : 19,B,Z

Intermediate System Top : -200
Bottom : -800

Upper Floridan Top : -800
Bottom : -1900

Boulder Zone Top : -3300
Bottom : -3700

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4250

Middle Confining Unit Top : -1900
Bottom : -3300

Freshwater Base : -500

Lower Floridan Top : -3300
Bottom : -4250

(Note: All Values in feet above or below sea level.)

Remarks : SEA LEVEL (ARTIFICIAL ISLAND CONSTRUCTED). COST: OVER \$1,000,000!!! (IN 1947). PLUG IS WOODEN. / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	24	0 173	355	0 173	CALCULATED	NO	3	0 90	80	REPORTED	NO
SURFACE	20	0 602	600	0 602	CALCULATED	NO	2	550 650		CALCULATED	NO
INTERMEDIATE	13.38	0 2985	900	1326 2985	CALCULATED	YES	1	7750 7971		CALCULATED	NO
PRODUCTION	9.63	0 8027	600	5577 8027	CALCULATED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 108

County : MONROE

Company : COASTAL PETROLEUM

Date Plugged/Abandoned : 9/30/49

Elevation Ground Level : 0

Total Depth(ft bls) : 7559

Risk Type : 19,E,D,X

Intermediate System Top : -200
Bottom : -850

Upper Floridan Top : -850
Bottom : -2000

Boulder Zone Top : -3000
Bottom : -3300

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -850
Base : -3900

Middle Confining Unit Top : -2000
Bottom : -3000

Freshwater Base : -1000

Lower Floridan Top : -3000
Bottom : -3900

(Note: All Values in feet above or below sea level.)

Remarks : 12 BIT TO 4053; 9.871 BIT TO TD. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 101	100	0 101	CALCULATED	NO	1	0 50	25	REPORTED	NO
SURFACE	13.38	0 1028	170	715 1028	CALCULATED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 117

Date Plugged/Abandoned : 2/5/50

Risk Type : 19,D,C

County : MONROE

Elevation Ground Level : 0

Company : COASTAL PETROLEUM

Total Depth(ft bls) : 6702

Intermediate System Top : -150
Bottom : -900

Upper Floridan Top : -900
Bottom : -2000

Boulder Zone Top : -2900
Bottom : -3300

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -900
Base : -3600

Middle Confining Unit Top : -2000
Bottom : -2900

Freshwater Base : -1000

Lower Floridan Top : -2900
Bottom : -3600

(Note: All Values in feet above or below sea level.)

Remarks : 12.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 253	100	183 253253	CALCULATED	NO	2	0 50	50	REPORTED	NO
SURFACE	13.38	0 989	200	939 989	CALCULATED	NO	1	939 989		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 148

County : MONROE

Company : SINCLAIR OIL & GAS

Date Plugged/Abandoned : 8/30/53

Elevation Ground Level : 6

Total Depth(ft bls) : 11968

Risk Type : 13,X

Intermediate System Top : -150
Bottom : -900

Floridan System Top : -900
Base : -3600

Upper Floridan Top : -900
Bottom : -2000

Middle Confining Unit Top : -2000
Bottom : -2900

Lower Floridan Top : -2900
Bottom : -3600

Boulder Zone Top : -2900
Bottom : -3300

Freshwater Base : -1000

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : FLA KEYS. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 73	100	0 73	CALCULATED	NO	4	0 25		REPORTED	NO
SURFACE	13.38	0 623	480	0 623	CALCULATED	NO	3	451 708		REPORTED	NO
INTERMEDIATE	9.63	0 6880	1200	1990 6880	CALCULATED	NO	2	3000 3135		REPORTED	NO
							1	9900 10035		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 232

Date Plugged/Abandoned : 12/31/55

Risk Type : 13,K,E,D,Z

County : MONROE

Elevation Ground Level : 0

Company : GULF OIL CO

Total Depth(ft bls) : 12630

Intermediate System Top : -150
Bottom : -800

Upper Floridan Top : -800
Bottom : -1800

Boulder Zone Top : -3400
Bottom : -3800

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4500

Middle Confining Unit Top : -1800
Bottom : -3400

Freshwater Base : -500

Lower Floridan Top : -3400
Bottom : -4500

(Note: All Values in feet above or below sea level.)

Remarks : 3 HOLES IN FLORIDA BAY. LOCATED NEAR EDGE OF SANDY KEY. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 94	200	0 94	CALCULATED	NO	3	50 90	25	REPORTED	NO
SURFACE	20	0 738	300	538 738	CALCULATED	NO	2	2813 2942	50	REPORTED	NO
INTERMEDIATE	13.38	0 1160	350	460 1160	CALCULATED	YES	1	9987 10383	95	REPORTED	NO
OTHER1	9.63	0 3012	850	0 3012	CALCULATED	YES					
PRODUCTION	7	0 10593	190		REPORTED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 275 County : MONROE Company : GULF OIL	Date Plugged/Abandoned : 8/21/59 Elevation Ground Level : 0 Total Depth(ft bls) : 15475	Risk Type : 13,E,K,Z
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Intermediate System Top : -150 Bottom : -800	Upper Floridan Top : -800 Bottom : -1800	Boulder Zone Top : -3400 Bottom : -3800	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -800 Base : -4500	Middle Confining Unit Top : -1800 Bottom : -3400	Freshwater Base : -500	
	Lower Floridan Top : -3400 Bottom : -4500		

(Note: All Values in feet above or below sea level.)

Remarks : OFFSHORE MONROE CO. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 262	750	0 262	CALCULATED	NO	5	7830 7980		REPORTED	NO
SURFACE	20	0 845	1698	8 845	CALCULATED	YES	4	12400 12500	50	REPORTED	NO
INTERMEDIATE	13.38	0 4306	750	3160 4300	REPORTED	YES	3	13160 13260	50	REPORTED	NO
PRODUCTION	9.63	0 7908	385	6950 7914	REPORTED	YES	2	13451 13737	174	REPORTED	NO
							1	14702 14965	146	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 280 County : MONROE Company : CALIF CO	Date Plugged/Abandoned : 10/30/59 Elevation Ground Level : 1 Total Depth(ft bls) : 6030	Risk Type : 19,C,D
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Intermediate System Top : -200 Bottom : -800 Floridan System Top : -800 Base : -4250	Upper Floridan Top : -800 Bottom : -1900 Middle Confining Unit Top : -1900 Bottom : -3300 Lower Floridan Top : -3300 Bottom : -4250	Boulder Zone Top : -3300 Bottom : -3700 Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 52	110	0 52	REPORTED	NO	2	0 50	50	CALCULATED	NO
SURFACE	10.75	0 1109	100	420 1109	REPORTED	NO	1	906 1215	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 284

Date Plugged/Abandoned : 4/27/60

Risk Type : 13,D,K,E,Z

County : MONROE

Elevation Ground Level : 0

Company : GULF OIL

Total Depth(ft bls) : 15294

Intermediate System Top : -150
Bottom : -800

Upper Floridan Top : -800
Bottom : -2000

Boulder Zone Top : -3400
Bottom : -3700

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4500

Middle Confining Unit Top : -2000
Bottom : -3400

Freshwater Base : -500

Lower Floridan Top : -3400
Bottom : -4500

(Note: All Values in feet above or below sea level.)

Remarks : OFFSHORE IN TORTUGAS MARQUESAS AREA. 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 40		10 40	CALCULATED	NO	2	139 150		REPORTED	NO
SURFACE	20	0 786	1240	365 790	REPORTED	NO	1	7570 7670	38	REPORTED	YES
INTERMEDIATE	9.63	0 7727	1070	6720 7727	REPORTED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 290 County : MONROE Company : CALIFORNIA CO & GULF OIL	Date Plugged/Abandoned : 3/15/61 Elevation Ground Level : -60 Total Depth(ft bls) : 4687	Risk Type : 19,A,Z,K
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Intermediate System Top : -150 Bottom : -800	Upper Floridan Top : -800 Bottom : -2000	Boulder Zone Top : -3400 Bottom : -3700	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -800 Base : -4500	Middle Confining Unit Top : -2000 Bottom : -3400	Freshwater Base : -500	
	Lower Floridan Top : -3400 Bottom : -4500		

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT. MARQUESAS - OFFSHORE. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	36	0 153	0		REPORTED	NO	1	240 615	75	REPORTED	NO
SURFACE	9.63	0 502	778	0 502	REPORTED	YES					

APPENDIX B – WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 292

Date Plugged/Abandoned : 2/20/61

Risk Type : 19,A,K,Z

County : MONROE

Elevation Ground Level : 0

Company : CALIFORNIA CO

Total Depth(ft bls) : 7722

Intermediate System Top : -150
Bottom : -800

Upper Floridan Top : -800
Bottom : -1800

Boulder Zone Top : -3400
Bottom : -3800

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4500

Middle Confining Unit Top : -1800
Bottom : -3400

Freshwater Base : -500

Lower Floridan Top : -3400
Bottom : -4500

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT. MARQUESAS AREA - OFFSHORE. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	36	0 111	470	0 111	CALCULATED	NO	1	100 748		REPORTED	NO
SURFACE	9.63	0 654	200	0 654	CALCULATED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 296 County : MONROE Company : GULF OIL CO	Date Plugged/Abandoned : 9/18/61 Elevation Ground Level : 0 Total Depth(ft bls) : 7871	Risk Type : 19,K,Z,E,C
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Intermediate System Top : -150 Bottom : -800	Upper Floridan Top : -800 Bottom : -2000	Boulder Zone Top : -3400 Bottom : -3700	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -800 Base : -4500	Middle Confining Unit Top : -2000 Bottom : -3400	Freshwater Base : -500	
	Lower Floridan Top : -3400 Bottom : -4500		

(Note: All Values in feet above or below sea level.)

Remarks : OFFSHORE @ CONTINENTAL SHELF, BETWEEN MARQUESAS KEYS AND DRY TORTUGAS. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	36	0 226	0		REPORTED	NO	1	160 290	90	REPORTED	NO
SURFACE	20	0 843	1644	240 850	REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 298 County : MONROE Company : CALIFORNIA COMPANY	Date Plugged/Abandoned : 1/13/62 Elevation Ground Level : -15 Total Depth(ft bls) : 12850	Risk Type : 9,K,Z,A,C
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Intermediate System Top : -150 Bottom : -800 Floridan System Top : -800 Base : -4500	Upper Floridan Top : -800 Bottom : -1800 Middle Confining Unit Top : -1800 Bottom : -3400 Lower Floridan Top : -3400 Bottom : -4500	Boulder Zone Top : -3400 Bottom : -3800 Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : OFFSHORE. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 116	0		REPORTED	NO	2	521 621	180	REPORTED	NO
SURFACE	20	0 636	620	116 636	CALCULATED	YES	1	5554 5754	200	REPORTED	NO
INTERMEDIATE	9.63	0 5654	500	3611 5654	CALCULATED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 302 County : MONROE Company : C.E. PRINCE & WILLIAM BRADLEY	Date Plugged/Abandoned : 1/23/63 Elevation Ground Level : 197 Total Depth(ft bls) : 4195	Risk Type : 20,A,AA
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Intermediate System Top : 200 Bottom : -75 Floridan System Top : -75 Base : -800	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT. TOP OF PLUGGED HOLE MAY BE USED AS A WATER WELL. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 516	150	0 516	CALCULATED	NO	1	1000 1200	80	CALCULATED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 564 County : MONROE Company : GALIFORNIA TIME PETROLEUM & RAY D. REYNOLDS	Date Plugged/Abandoned : 2/18/73 Elevation Ground Level : 9 Total Depth(ft bls) : 12662	Risk Type : 9,E,X
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Intermediate System Top : -200 Bottom : -1100 Floridan System Top : -1100 Base : -3700	Upper Floridan Top : -1100 Bottom : -1900 Middle Confining Unit Top : -1900 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -3700	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -1500	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 8.5 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 200	500	0 200	REPORTED	NO	4	0 50		REPORTED	NO
SURFACE	13.38	0 1377	800	0 1377	CALCULATED	YES	3	0 265		CALCULATED	NO
INTERMEDIATE	9.63	0 3570	400	3570	REPORTED	YES	2	3470 3670		REPORTED	NO
							1	11948 12662	220	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 449 County : NASSAU Company : PAN AMERICAN PETROLEUM	Date Plugged/Abandoned : 12/4/70 Elevation Ground Level : 23 Total Depth(ft bls) : 5469	Risk Type : 19,O,E,C
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Intermediate System Top : -50 Bottom : -400 Floridan System Top : -400 Base : -2300	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -2500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 54	100	0 54	REPORTED	NO	3	0 30	25	CALCULATED	NO
SURFACE	13.38	0 623	530	0 623	REPORTED	YES	2	0 40	20	REPORTED	NO
INTERMEDIATE	9.63	0 2116	760	0 2116	REPORTED	YES	1	1901 2316	165	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 060	Date Plugged/Abandoned : 8/20/47	Risk Type : 22,AA
County : OKALOOSA	Elevation Ground Level : 180	
Company : R.T. ADAMS (INDEPENDENT OPERATOR)	Total Depth(ft bls) : 5505	

Intermediate System Top : 100 Bottom : 0	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : 0 Base : -400	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 105	50	0 105	CALCULATED	NO	2	0 20		REPORTED	NO
							1	55 105		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 144 County : OKALOOSA Company : CECIL R. HAYDEN	Date Plugged/Abandoned : 10/5/52 Elevation Ground Level : 245 Total Depth(ft bls) : 6326	Risk Type : 20,T,W
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Intermediate System Top : 25 Bottom : -250	Upper Floridan Top : -250 Bottom : -300	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : -
Floridan System Top : -250 Base : -600	Middle Confining Unit Top : -300 Bottom : -400	Freshwater Base : -500	
	Lower Floridan Top : -400 Bottom : -600		

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / NO RECORD OF ANNULAR CEMENT. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 489			REPORTED	NO	4	0 15	10	REPORTED	NO
							2	450 550	40	REPORTED	NO
							1	4600 4700	40	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 150 County : OKALOOSA Company : SUN OIL CO	Date Plugged/Abandoned : 2/18/53 Elevation Ground Level : 164 Total Depth(ft bls) : 6010	Risk Type : 20
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Intermediate System Top : 100 Bottom : -150 Floridan System Top : -150 Base : -450	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 71	200	0 71	REPORTED	NO	4	0 5	10	CALCULATED	NO
SURFACE	9.63	0 556	400	0 556	CALCULATED	YES	3	481 600	40	REPORTED	NO
							2	1411 1530	40	REPORTED	NO
							1	4391 4460	40	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 159 County : OKALOOSA Company : THE CALIF. CO	Date Plugged/Abandoned : 5/1/53 Elevation Ground Level : 210 Total Depth(ft bls) : 5773	Risk Type : 20
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Intermediate System Top : 60 Bottom : -100	Upper Floridan Top : -100 Bottom : -200	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : -
Floridan System Top : -100 Base : -500	Middle Confining Unit Top : -200 Bottom : -450	Freshwater Base :	
	Lower Floridan Top : -300 Bottom : -500		

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 / NO APPARENT PROBLEM. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 892	730	0 892	REPORTED	YES	3	0 10	10	REPORTED	NO
							2	792 997	170	REPORTED	NO
							1	1590 1700	57	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 177

Date Plugged/Abandoned : 10/9/53

Risk Type : 20,F

County : OKALOOSA

Elevation Ground Level : 200

Company : G. GARDINER GREEN-CLINCH DRILLING CO

Total Depth(ft bls) : 5978

Intermediate System Top : 100
Bottom : -100

Upper Floridan Top : -100
Bottom : -200

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : -

Floridan System Top : -100
Base : -500

Middle Confining Unit Top : -200
Bottom : -250

Freshwater Base : -500

Lower Floridan Top : -250
Bottom : -500

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 507	300	0 507	CALCULATED	NO	3	0 15		REPORTED	NO
							2	480 530	40	REPORTED	NO
							1	1275 1425	50	REPORTED	NO

APPENDIX B – WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 186 County : OKALOOSA Company : SUN OIL CO	Date Plugged/Abandoned : 2/3/54 Elevation Ground Level : 203 Total Depth(ft bls) : 5699	Risk Type : 20,0
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Intermediate System Top : 100 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -150 Base : -450	Middle Confining Unit Top : Bottom :	Freshwater Base : -700	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 120	149	0 120	REPORTED	NO	4	0 30	10	CALCULATED	NO
SURFACE	9.63	0 429	390	100 429	REPORTED	YES	3	375 505	50	REPORTED	NO
							2	1450 1580	50	REPORTED	NO
							1	4200 4330	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 192 County : OKALOOSA Company : SUN OIL CO	Date Plugged/Abandoned : 5/5/54 Elevation Ground Level : 149 Total Depth(ft bls) : 5423	Risk Type : 20
Intermediate System Top : 125 Bottom : -25 Floridan System Top : -25 Base : -300	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400 HEAD POTENTIAL Floridan : - Upper : Lower :
<i>(Note: All Values in feet above or below sea level.)</i>		
Remarks : / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 60	69	0 60	REPORTED	NO	5	0 15	5	CALCULATED	NO
SURFACE	9.63	0 325	300	0 325	REPORTED	YES	3	300 375	30	REPORTED	NO
							2	1250 1325	30	REPORTED	NO
							1	4110 4035	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 193 County : OKALOOSA Company : H.L. HAWKINS	Date Plugged/Abandoned : 5/19/54 Elevation Ground Level : 15 Total Depth(ft bls) : 6250	Risk Type : 19,U
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Intermediate System Top : -125 Bottom : -400 Floridan System Top : -400 Base : -1050	Upper Floridan Top : -400 Bottom : -750 Middle Confining Unit Top : -750 Bottom : -800 Lower Floridan Top : -800 Bottom : -1050	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : + Upper : + Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0 586	325	0 586	CALCULATED	YES	3	0 10	9.63	REPORTED	NO
							2	546 656	30	REPORTED	NO
							1	1350 1450	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 228 County : OKALOOSA Company : A.R. TEMPLE	Date Plugged/Abandoned : 3/8/55 Elevation Ground Level : 217 Total Depth(ft bls) : 6250	Risk Type : 20
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Intermediate System Top : 75 Bottom : -200 Floridan System Top : -200 Base : -625	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 374	160	0 374	CALCULATED	YES	3	0 18	5	CALCULATED	NO
							2	350 400	30	REPORTED	NO
							1	1700 1850	46	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 258

Date Plugged/Abandoned : 2/20/57

Risk Type : 20,T

County : OKALOOSA

Elevation Ground Level : 168

Company : A.W. WILLIAMS DRILLING CO, INC.

Total Depth(ft bls) : 5475

Intermediate System Top : 100
Bottom : -150

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : -
Upper :
Lower :

Floridan System Top : -150
Base : -450

Middle Confining Unit Top :
Bottom :

Freshwater Base : -700

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : SURVEY NOTE: NEAR EDGE OF SWAMP. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12.75	0 45				NO	3	0 18	5	REPORTED	NO
SURFACE	8.63	0 387				NO	2	350 450	30	REPORTED	NO
							1	1550 1650	30	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 267 County : OKALOOSA Company : J.R. SEALY - BELCHER-BRITTON	Date Plugged/Abandoned : 3/5/58 Elevation Ground Level : 200 Total Depth(ft bls) : 6130	Risk Type : 20
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Intermediate System Top : 100 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -150 Base : -450	Middle Confining Unit Top : Bottom :	Freshwater Base : -700	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0 306	215	0 306	CALCULATED	YES	3	0 15	5	REPORTED	NO
							2	275 375	16	REPORTED	NO
							1	1900 2050	48	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 287	Date Plugged/Abandoned : 12/31/60	Risk Type : 20
County : OKALOOSA	Elevation Ground Level : 10	
Company : BCD & ASSOC (COMMONWEALTH OIL?)	Total Depth(ft bls) : 5347	

Intermediate System Top : -125 Bottom : -550	Upper Floridan Top : -550 Bottom : -1000	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -550 Base : -1300	Middle Confining Unit Top : -1000 Bottom : -1100	Freshwater Base : -1300	
	Lower Floridan Top : -1100 Bottom : -1300		

(Note: All Values in feet above or below sea level.)

Remarks : 9.63 BIT. WELL WAS CHANGED TO WATER WELL FOR SPA. P&A BY NWFWMMD ABOUT 1991. / P & A BY NWFWMMD IN 1991. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE		0 500			REPORTED	NO	1	0 500		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 518 County : OKALOOSA Company : CHAMPLIN PETROLEUM	Date Plugged/Abandoned : 11/26/71 Elevation Ground Level : 203 Total Depth(ft bls) : 15008	Risk Type : 9,M
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Intermediate System Top : 100 Bottom : -100 Floridan System Top : -100 Base : -500	Upper Floridan Top : -100 Bottom : -200 Middle Confining Unit Top : -200 Bottom : -250 Lower Floridan Top : -250 Bottom : -500	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : - Lower : -
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(Note: All Values in feet above or below sea level.)

Remarks : 9.63 OPEN HOLE. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 98	1	0 98	REPORTED	NO	5	4 29		CALCULATED	NO
SURFACE	10.75	0 3606	66	3226 3606	CALCULATED	YES	4	3510 3810	10.75	REPORTED	YES
							3	6100 6200	50	REPORTED	NO
							2	10700 10800	9.63	REPORTED	NO
							1	14075 14600	420	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 590 County : OKALOOSA Company : SONAT EXPLORATION CO	Date Plugged/Abandoned : 8/8/72 Elevation Ground Level : 147 Total Depth(ft bls) : 14514	Risk Type : 9,M
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Intermediate System Top : 25 Bottom : -250	Upper Floridan Top : -250 Bottom : -300	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : -
Floridan System Top : -250 Base : -600	Middle Confining Unit Top : -300 Bottom : -400	Freshwater Base : -500	
	Lower Floridan Top : -400 Bottom : -600		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 95	1	0 95	REPORTED	NO	2	7 47	20	REPORTED	NO
SURFACE	10.75	0 3894	2000	0 3894	REPORTED	YES	1	4105 3725	190	REPORTED	YES

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 237

Date Plugged/Abandoned : 9/28/55

Risk Type : 13,C

County : OKEECHOBEE

Elevation Ground Level : 44

Company : AMERADA PETROLEUM CO & COMMONWEALTH OIL CO

Total Depth(ft bls) : 10838

Intermediate System Top : -150
Bottom : -400

Upper Floridan Top : -400
Bottom : -2100

Boulder Zone Top : -3000
Bottom : -3400

HEAD POTENTIAL Floridan :
Upper :
Lower :

Floridan System Top : -400
Base : -3400

Middle Confining Unit Top : -2100
Bottom : -3000

Freshwater Base : -1900

Lower Floridan Top : -3000
Bottom : -3400

(Note: All Values in feet above or below sea level.)

Remarks : PERFORATED CSG. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 123	150	0 123	CALCULATED	NO	5	0 25	20	CALCULATED	NO
SURFACE	13.38	0 700	500	0 700	CALCULATED	NO	4	650 750		REPORTED	NO
INTERMEDIATE	9.63	0 4046	500	2160 4046	CALCULATED	NO	3	1406 1500	70	REPORTED	NO
							2	1977 2084	35	REPORTED	NO
							1	2125 2165	200	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 364

County : OKEECHOBEE

Company : SUN OIL

Date Plugged/Abandoned : 6/19/66

Elevation Ground Level : 69

Total Depth(ft bls) : 9840

Risk Type : 13

Intermediate System Top : -50
Bottom : -300

Floridan System Top : -300
Base : -3100

Upper Floridan Top : -300
Bottom : -2000

Middle Confining Unit Top : -2000
Bottom : -2500

Lower Floridan Top : -2500
Bottom : -3100

Boulder Zone Top : -2500
Bottom : -2900

Freshwater Base : -1500

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 84	150	0 84	CALCULATED	YES	5	607 807	200	REPORTED	NO
SURFACE	13.38	0 707	1030	0 707	CALCULATED	YES	4	950 1052	50	REPORTED	NO
INTERMEDIATE	9.63	0 3307	320	2900 3307	CALCULATED	YES	3	1380 1385		REPORTED	NO
							2	3107 3407		REPORTED	NO
							1	6493 6793		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 230 County : ORANGE Company : WARREN PETROLEUM CO	Date Plugged/Abandoned : 9/14/55 Elevation Ground Level : 65 Total Depth(ft bls) : 6589	Risk Type : 20,E
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Intermediate System Top : 0 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -150 Base : -2600	Middle Confining Unit Top : Bottom :	Freshwater Base : -1500	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : INFO INCLUDED FOR WELLS 307 & 230. / SEE WELL # 307. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 198	250	0 198	CALCULATED	YES	2	0 15	5	CALCULATED	NO
SURFACE	13.38	0 596	500	0 596	CALCULATED	YES	1	3100 3200		REPORTED	NO
INTERMEDIATE	9.63	0 3234	400	1604 3234	CALCULATED	YES					
OTHER1	7	0 6560	768		REPORTED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 307 County : ORANGE Company : GEOTECH. CORP (U.S. DEPT. OF DEFENSE)	Date Plugged/Abandoned : 4/13/64 Elevation Ground Level : 65 Total Depth(ft bls) : 6585	Risk Type :
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Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : Base :	Middle Confining Unit Top : Bottom :	Freshwater Base :	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : THIS PERMIT WAS TO ADD CSG TO WELL 230. SEE # 230. / SEE # 230 FOR HYDRO DATA. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
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APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 441 County : ORANGE Company : TEXACO	Date Plugged/Abandoned : 11/28/70 Elevation Ground Level : Total Depth(ft bls) : 7119	Risk Type : 20				
<table style="width: 100%;"> <tr> <td style="width: 25%;"> Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -2600 </td> <td style="width: 25%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 25%;"> Boulder Zone Top : Bottom : Freshwater Base : -1000 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : Lower : </td> </tr> </table>			Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -2600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : Lower :
Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -2600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 6.75 BIT / /						

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 45	65	0 45	REPORTED	NO	2	0 100	255	CALCULATED	NO
SURFACE	16	0 285	185	0 285	REPORTED	NO	1	3163 3610	152	REPORTED	NO
INTERMEDIATE	10.75	0 1111	145	0 1111	CALCULATED	YES					
OTHER1	7.63	0 3510	1161	0 3510	CALCULATED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 008 County : OSCEOLA Company : HUMBLE OIL & REFINING CO	Date Plugged/Abandoned : 8/21/48 Elevation Ground Level : Total Depth(ft bls) : 8044	Risk Type : 19,G
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Intermediate System Top : -100 Bottom : -150 Floridan System Top : -150 Base : -2900	Upper Floridan Top : -150 Bottom : -2200 Middle Confining Unit Top : -2200 Bottom : -2500 Lower Floridan Top : -2500 Bottom : -2900	Boulder Zone Top : Bottom : Freshwater Base : -1500	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : NO ELEV INFO. WELL P&A IN 1946, THEN IN 1948 13.38 CSG PULLED (1846). / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	20 66	50	46		NO	3	210	50		NO
SURFACE	20	20 230	250	210		NO	2	3425 3525	40		NO
INTERMEDIATE	13.38	20 1846	50	1826		NO	1	6500 6600	40		NO
PRODUCTION	9.63	20 3494	500	3475		NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 031 County : OSCEOLA Company : HUMBLE OIL	Date Plugged/Abandoned : 6/19/48 Elevation Ground Level : 75 Total Depth(ft bls) : 8781	Risk Type : 20,C,G
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Intermediate System Top : -100 Bottom : -700 Floridan System Top : -700 Base : -3150	Upper Floridan Top : -700 Bottom : -1900 Middle Confining Unit Top : -1900 Bottom : -2300 Lower Floridan Top : -2300 Bottom : -3150	Boulder Zone Top : Bottom : Freshwater Base : -1600	HEAD POTENTIAL Floridan : Upper : ☐ Lower : ☐
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(Note: All Values in feet above or below sea level.)

Remarks : DRILL STEM TESTS PERFORMED. / NO BOTTOM PLUG /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 57	302	0 57	CALCULATED	YES	2	0 20		REPORTED	NO
SURFACE	20	0 332	375	0 332	CALCULATED	YES	1	2400 2540		REPORTED	NO
INTERMEDIATE	9.63	0 3900	400	2265 3900	CALCULATED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 081

Date Plugged/Abandoned : 8/21/48

Risk Type : 19,C

County : OSCEOLA

Elevation Ground Level :

Company : HUNT OIL CO

Total Depth(ft bls) : 5856

Intermediate System Top : -100
Bottom : -650

Upper Floridan Top : -650
Bottom : -2100

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -650
Base : -2825

Middle Confining Unit Top : -2100
Bottom : -2200

Freshwater Base : -1250

Lower Floridan Top : -2200
Bottom : -2825

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 OPEN HOLE. THIS IS THE REDRILL OF PEAVEY WILSON #2. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	23	0 36	40	0 36	REPORTED	NO	2	0	10	REPORTED	NO
SURFACE	13.38	0 226	150	30 226	REPORTED	NO	1	1237 1373	30	REPORTED	NO
INTERMEDIATE	9.63	0 947	90	715 947	REPORTED	YES					
PRODUCTION	7.63	341 1307	300	1000 1307	REPORTED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 091 County : OSCEOLA Company : HUNT OIL	Date Plugged/Abandoned : 10/10/48 Elevation Ground Level : Total Depth(ft bls) : 6510	Risk Type : 20,E,G
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Intermediate System Top : -150 Bottom : -500	Upper Floridan Top : -500 Bottom : -2000	Boulder Zone Top : -2300 Bottom : -2850	HEAD POTENTIAL Floridan : Upper : - Lower : -
Floridan System Top : -500 Base : -2850	Middle Confining Unit Top : -200 Bottom : -2300	Freshwater Base : -1600	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 OPEN HOLE. ADJACENT TO HWY 192. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	23	0 45	160	0 45	REPORTED	NO	2	0 10	10	REPORTED	NO
SURFACE	13.38	0 370	200	162 370	REPORTED	NO	1	2126 2244	50	REPORTED	NO
INTERMEDIATE	9.63	0 1809	0		REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 539

Date Plugged/Abandoned : 3/23/72

Risk Type : 19,A,E

County : OSCEOLA

Elevation Ground Level : 67

Company : ATLANTIC RICHFIELD CO

Total Depth(ft bls) : 7935

Intermediate System Top : -50
Bottom : -200

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -200
Base : -3250

Middle Confining Unit Top :
Bottom :

Freshwater Base : -1700

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : PHOTOS OF SITE RESTORATION IN FILE. / POTENTIAL! / NO PLUGS

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 118			REPORTED	NO	3		20	REPORTED	NO
OTHER1	20	0 414	525	0 414	CALCULATED	YES	2	2710 2971	100	REPORTED	NO
SURFACE	13.38	0 1095	650	0 1095	CALCULATED	YES	1	5948 6048	50	REPORTED	NO
INTERMEDIATE	9.63	0 2920	400	1290 2920	CALCULATED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 543 County : OSCEOLA Company : ATLANTIC RICHFIELD	Date Plugged/Abandoned : 4/23/72 Elevation Ground Level : 60 Total Depth(ft bls) : 6900	Risk Type : 19,E
Intermediate System Top : 0 Bottom : -125 Floridan System Top : -125 Base : -2950	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -2000 <i>(Note: All Values in feet above or below sea level.)</i>
Remarks : 8.75 BIT / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 138			REPORTED	NO	4	0 25		REPORTED	NO
SURFACE	13.38	0 1028	650	0 1028	CALCULATED	YES	3	0 25	175	CALCULATED	NO
INTERMEDIATE	9.63	0 2715	400	1085 2715	CALCULATED	YES	2	2595 2800	100	REPORTED	NO
							1	5704 5858	50	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 047

County : PALM BEACH

Company : HUMBLE OIL

Date Plugged/Abandoned : 3/16/49

Elevation Ground Level : 36

Total Depth(ft bls) : 13375

Risk Type : 13,E,X

Intermediate System Top : -200
Bottom : -875

Floridan System Top : -875
Base : -4000

Upper Floridan Top : -875
Bottom : -2200

Middle Confining Unit Top : -2200
Bottom : -2800

Lower Floridan Top : -2800
Bottom : -4000

Boulder Zone Top : -2800
Bottom : -3200

Freshwater Base : -1700

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : DRILL STEM TEST FROM 8813-8815 / / MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 41	100	0	CALCULATED	YES	4	0 20		REPORTED	NO
OTHER1	30	0 177		0 177	CALCULATED	NO	3	3100 3150		REPORTED	NO
INTERMEDIATE	18.63	0 871	900	4024 5659	CALCULATED	YES	2	5539 5689	75	REPORTED	NO
SURFACE	26	0 871	200	0 871	CALCULATED	YES	1	13150 13350	75	REPORTED	NO
PRODUCTION	9.63	0 5659	400		REPORTED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 235 County : PALM BEACH Company : AMERADA PETROLEUM CORP.	Date Plugged/Abandoned : 10/11/55 Elevation Ground Level : 25 Total Depth(ft bls) : 11031	Risk Type : 13,C,X,D
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Intermediate System Top : -200 Bottom : -875	Upper Floridan Top : -875 Bottom : -2200	Boulder Zone Top : -2800 Bottom : -3200	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -875 Base : -4000	Middle Confining Unit Top : -2200 Bottom : -2800	Freshwater Base : -1700	
	Lower Floridan Top : -2800 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Remarks : 9.63 CSG PERFORATED / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 123	150	0 123	CALCULATED	NO	4	0 50	50	REPORTED	NO
SURFACE	13.38	0 1031	450	202 1031	CALCULATED	NO	3	931 1081	120	REPORTED	NO
INTERMEDIATE	9.63	0 4215	500	3200 4215	CALCULATED	NO	2	2240 2360	90	REPORTED	NO
							1	4150 4280	60	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 265

County : PALM BEACH

Company : HUMBLE OIL

Date Plugged/Abandoned : 3/19/58

Elevation Ground Level :

Total Depth(ft bls) : 12800

Risk Type : 13,F

Intermediate System Top : -200
Bottom : -875

Floridan System Top : -875
Base : -4000

Upper Floridan Top : -875
Bottom : -2200

Middle Confining Unit Top : -2200
Bottom : -2800

Lower Floridan Top : -2800
Bottom : -4000

Boulder Zone Top : -2800
Bottom : -3200

Freshwater Base : -1700

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : 12.25 BIT TO 4622, 8.63 BIT TO TD / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 89	150	0 89	CALCULATED	NO	5	0 16		CALCULATED	NO
OTHER1	20	0 285	300	0 285	CALCULATED	NO	4	0 39	30	REPORTED	NO
SURFACE	13.38	0 1989	500	1068 1989	CALCULATED	YES	3	1793 1920		REPORTED	NO
INTERMEDIATE	9.63	0 4600	500	2557 4600	CALCULATED	YES	2	4432 4695	100	REPORTED	NO
							1	12394 12800	150	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 385

Date Plugged/Abandoned : 3/26/68

Risk Type : 9,E

County : PALM BEACH

Elevation Ground Level : 14

Company : AMERADA PETROLEUM CO

Total Depth(ft bls) : 10905

Intermediate System Top : -200
Bottom : -875

Upper Floridan Top : -875
Bottom : -2200

Boulder Zone Top : -2800
Bottom : -3200

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -875
Base : -4000

Middle Confining Unit Top : -2200
Bottom : -2800

Freshwater Base : -1200

Lower Floridan Top : -2800
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 150	250	0 150	REPORTED	YES	3	0 63	25	REPORTED	NO
SURFACE	13.38	0 1209	200	841 1209	CALCULATED	YES	2	3915 4115		REPORTED	NO
INTERMEDIATE	9.63	0 4015	400	3200 4015	CALCULATED	YES	1	7456 7625	60	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 608

Date Plugged/Abandoned : 3/20/73

Risk Type : 19,E

County : PASCO

Elevation Ground Level : 40

Company : ATLANTIC RICHFIELD CO

Total Depth(ft bls) : 9600

Intermediate System Top :

Upper Floridan Top :

Boulder Zone Top :

HEAD POTENTIAL Floridan : +

Bottom :

Bottom :

Bottom :

Upper :

Lower :

Floridan System Top : 0

Middle Confining Unit Top :

Freshwater Base : -650

Base : 2900

Bottom :

Lower Floridan Top :

Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 161			REPORTED	NO	4	5 133	40	REPORTED	YES
SURFACE	20	0 420	525	0 420	REPORTED	YES	3	5 55	25	REPORTED	NO
INTERMEDIATE	13.63	0 1320	650	0 1320	REPORTED	YES	2	2672 2972	125	REPORTED	NO
OTHER1	9.63	0 2882	400	1252 2882	CALCULATED	YES	1	6690 7740	178	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 075

Date Plugged/Abandoned : 7/8/48

Risk Type : 13,D,E,X

County : PINELLAS

Elevation Ground Level : 2

Company : COASTAL PETROLEUM CORP

Total Depth(ft bls) : 11507

Intermediate System Top : -25
Bottom : -100

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -100
Base : -3600

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18.63	0 139	105	0 127	CALCULATED	NO	2	0 50	50	REPORTED	NO
SURFACE	13.38	0 709	70	580 709	CALCULATED	NO	1	2865 3005	50	CALCULATED	NO
INTERMEDIATE	9.63	0 3596	200	2796 3596	CALCULATED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 122
County : PINELLAS
Company : R.E. SKINNER

Date Plugged/Abandoned : 5/20/53
Elevation Ground Level : 21
Total Depth(ft bls) : 1449

Risk Type : 19,X,E,D,C

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 0 Base : -3100	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : GRAVEL AND CLAY BRIDGE USED AS PLUG. / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 100			REPORTED	NO	1	267 357		CALCULATED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 123		Date Plugged/Abandoned : 5/20/53		Risk Type : 19,X,E,D,C	
County : PINELLAS		Elevation Ground Level : 21			
Company : R.E. SKINNER		Total Depth(ft bls) : 1449			

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 0 Base : -3100	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : GRAVEL AND CLAY BRIDGE USED AS PLUG. / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	4.5	977 1120			REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 131

County : PINELLAS

Company : R.E. SKINNER

Date Plugged/Abandoned : 9/26/57

Elevation Ground Level :

Total Depth(ft bls) : 4620

Risk Type : 19,T,C

Intermediate System Top :
Bottom :

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : 0
Base : -3100

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : NO LOGS IN FILE / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 70			REPORTED	NO	2	0 20		REPORTED	NO
SURFACE	6.63	0 681			REPORTED	NO	1	540 700		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 170

Date Plugged/Abandoned : 4/15/59

Risk Type : 19,T,C

County : PINELLAS

Elevation Ground Level : 18

Company : BARNETT & MCLEAN

Total Depth(ft bls) : 4103

Intermediate System Top :

Upper Floridan Top :

Boulder Zone Top :

HEAD POTENTIAL Floridan : +

Bottom :

Bottom :

Bottom :

Upper :

Floridan System Top : 0

Middle Confining Unit Top :

Freshwater Base : -500

Lower :

Base : -3000

Bottom :

Lower Floridan Top :

Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : TWO FILES EXIST. SALTWATER FLOW ON SCHEMATIC. NO LOGS. / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 247	15		REPORTED	YES	1	854 1004	26	REPORTED	NO
SURFACE	6.63	0 2247			REPORTED	NO					
INTERMEDIATE	4	0 3695			REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 304

Date Plugged/Abandoned : 4/11/63

Risk Type : 13,K,C

County : PINELLAS (OFFSHORE)

Elevation Ground Level : -21

Company : CALIFORNIA COMPANY - COASTAL PETROLEUM

Total Depth(ft bls) : 10600

Intermediate System Top :
Bottom :

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper :
Lower :

Floridan System Top : 0
Base : -3900

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : LOCATION: NEAR HONEYMOON ISLAND / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 79			REPORTED	NO	3	100 125	25	REPORTED	NO
SURFACE	13.38	0 543	500	0 544	CALCULATED	NO	2	400 500	100	REPORTED	NO
INTERMEDIATE	9.63	0 4385	700	1685 4385	CALCULATED	NO	1	4173 4473	200	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 213	Date Plugged/Abandoned : 9/9/55	Risk Type : 21,A,B,E
County : POLK	Elevation Ground Level :	
Company : TSCHETTER OIL DEVELOPMENT CO	Total Depth(ft bls) : 970	

Intermediate System Top : 100 Bottom : 0	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : 0 Base : -2800	Middle Confining Unit Top : Bottom :	Freshwater Base : -2800	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : DRILLING WAS SUSPENDED AND NEVER RESUMED. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10	0 72			REPORTED	NO	1	0 25		REPORTED	NO
SURFACE	8	0 615			REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 403
County : POLK
Company : SUNOCO

Date Plugged/Abandoned : 10/22/70
Elevation Ground Level : 150
Total Depth(ft bls) : 9670

Risk Type : 20,F,V

Intermediate System Top : -50
Bottom : -150

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : -
Upper :
Lower :

Floridan System Top : -150
Base : -1350

Middle Confining Unit Top :
Bottom :

Freshwater Base : -3000

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT //

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 196	250	0 196	REPORTED	YES	4	0 15	10	CALCULATED	NO
SURFACE	13.38	0 540	395	0 540	REPORTED	YES	3	414 514		REPORTED	NO
INTERMEDIATE	9.63	0 3089	380	1459 3089	CALCULATED	YES	2	2489 3189	75	REPORTED	NO
							1	9370 9670	165	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 058 County : PUTNAM Company : SUN OIL	Date Plugged/Abandoned : 10/21/48 Elevation Ground Level : 196 Total Depth(ft bls) : 3328	Risk Type : 20,F,V
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Intermediate System Top : 0 Bottom : -100	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -100 Base : -1750	Middle Confining Unit Top : Bottom :	Freshwater Base : -1600	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / INTERMEDIATE CASING REMOVED AT 1020 FT. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 76	79	0 76	CALCULATED	NO	3	0 20		REPORTED	NO
SURFACE	16	0 280	190	80 280	CALCULATED	NO	2	1050 1100		REPORTED	NO
INTERMEDIATE	10.75	0 1712	150	1420 1716	REPORTED	YES	1	1660 1740		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 096 County : PUTNAM Company : SUN OIL	Date Plugged/Abandoned : 12/31/49 Elevation Ground Level : Total Depth(ft bls) : 3892	Risk Type : 19,X
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Intermediate System Top : -25 Bottom : -50	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -50 Base : -1850	Middle Confining Unit Top : Bottom :	Freshwater Base : -800	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 OPEN HOLE / UNCEMENTED ANNULAR SPACE ADJACENT TO FW/SW. POTENTIAL FOR UPWARD MIGRATION WITHIN FLORIDAN VIA ANNULAR. / INADEQUATE ANNULAR CEMENT; MIXING POTENTIAL WITHIN FLORIDAN

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 68	65	0 68	REPORTED	NO	3	0 13	35	REPORTED	NO
SURFACE	10.75	0 132	142	0 132	REPORTED	NO	2	705 793	20	REPORTED	NO
INTERMEDIATE	7.63	0 1758	100	1460 1758	REPORTED	YES	1	3720 3807	20	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 607 County : PUTNAM Company : GILBERT E. THAYER & SAM F. DAVIS	Date Plugged/Abandoned : 9/24/72 Elevation Ground Level : 22 Total Depth(ft bls) : 5572	Risk Type : 19,M,E
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Intermediate System Top : -50 Bottom : -75 Floridan System Top : -75 Base : -1900	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 83	110	0 83	CALCULATED	NO	2	0 15	25	CALCULATED	NO
SURFACE	13.38	0 1081	523	0 1081	CALCULATED	YES	1	1705 2105	150	REPORTED	YES
INTERMEDIATE	9.63	1447 2005	388	1450 2005	CALCULATED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 137

County : SANTA ROSA

Company : SUNNYLAND & LARVE

Date Plugged/Abandoned : 6/19/52

Elevation Ground Level :

Total Depth(ft bls) : 6770

Risk Type : 19,F

Intermediate System Top : -75
Bottom : -300

Floridan System Top : -300
Base : -700

Upper Floridan Top : -300
Bottom : -450

Middle Confining Unit Top : -450
Bottom : -550

Lower Floridan Top : -550
Bottom : -700

Boulder Zone Top :
Bottom :

Freshwater Base : -750

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0 534	250	0 534	REPORTED	YES	3	0 15	10	REPORTED	NO
							2	475 575	40	REPORTED	NO
							1	5100 5200	40	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 140 County : SANTA ROSA Company : SUNNYLAND CONTRACTING CO	Date Plugged/Abandoned : 7/6/52 Elevation Ground Level : 250 Total Depth(ft bls) : 6655	Risk Type : 19,F
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Intermediate System Top : -100 Bottom : -350 Floridan System Top : -350 Base : -750	Upper Floridan Top : -350 Bottom : -500 Middle Confining Unit Top : -500 Bottom : -550 Lower Floridan Top : -550 Bottom : -750	Boulder Zone Top : Bottom : Freshwater Base : -700	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / NO PROBLEM. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 517	250	0 517	REPORTED	YES	3	0 15	10	REPORTED	NO
							2	575 475	40	REPORTED	NO
							1	5075 5175	40	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 146 County : SANTA ROSA Company : LYLE CASHION CO	Date Plugged/Abandoned : 12/6/52 Elevation Ground Level : 174 Total Depth(ft bls) : 6721	Risk Type : 19
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Intermediate System Top : -50 Bottom : -300	Upper Floridan Top : -300 Bottom : -450	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -300 Base : -600	Middle Confining Unit Top : -450 Bottom : -525	Freshwater Base : -600	
	Lower Floridan Top : -525 Bottom : -600		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / NO PROBLEM /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0	175	150	REPORTED	NO	3	0	10	REPORTED	NO
		526		526							
							2	475	45		
								575		REPORTED	NO
							1	1300	30	REPORTED	NO
								1350			

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 153 County : SANTA ROSA Company : THE CALIFORNIA CO	Date Plugged/Abandoned : 3/10/53 Elevation Ground Level : Total Depth(ft bls) : 6043	Risk Type : 19,F
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Intermediate System Top : 50 Bottom : -150	Upper Floridan Top : -150 Bottom : -250	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -150 Base : -500	Middle Confining Unit Top : -250 Bottom : -300	Freshwater Base : -500	
	Lower Floridan Top : -300 Bottom : -500		

(Note: All Values in feet above or below sea level.)

Remarks : BIT SIZES: 15" TO 536 FT, 14" TO 1039 FT, 9.875 IN TO TD / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 640	470	0 640	REPORTED	YES	3	0 30	15	REPORTED	NO
		2		540 740			150	REPORTED	NO		
		1		1500 1700			100	REPORTED	NO		

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 157 County : SANTA ROSA Company : SUNNYLAND CONTR	Date Plugged/Abandoned : 3/26/53 Elevation Ground Level : Total Depth(ft bls) : 7000	Risk Type : 19
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Intermediate System Top : -100 Bottom : -350 Floridan System Top : -350 Base : -750	Upper Floridan Top : -350 Bottom : -500 Middle Confining Unit Top : -500 Bottom : -550 Lower Floridan Top : -500 Bottom : -750	Boulder Zone Top : Bottom : Freshwater Base : -700	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / POTENTIAL TO MIX LOWER WITH UPPER, HOWEVER AQUIFER NOT USED. /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 350	275	0 350	REPORTED	YES	3	0 15	10	REPORTED	NO
							2	400 450	20	REPORTED	NO
							1	1600 1700	40	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 158 County : SANTA ROSA Company : THE CALIFORNIA CO	Date Plugged/Abandoned : 6/17/53 Elevation Ground Level : Total Depth(ft bls) : 6367	Risk Type : 19
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Intermediate System Top : -50 Bottom : -300	Upper Floridan Top : -300 Bottom : -400	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -300 Base : -650	Middle Confining Unit Top : -400 Bottom : -500	Freshwater Base : -700	
	Lower Floridan Top : -500 Bottom : -650		

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 OPEN HOLE / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 1012	790	0 1012	REPORTED	YES	2	0 20	10	REPORTED	NO
		1		952 1072			65	REPORTED	NO		



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 165

Date Plugged/Abandoned : 6/25/53

Risk Type : 19,E

County : SANTA ROSA

Elevation Ground Level : 153

Company : D.E. HUGHES-FORTENBERRY DRILLING

Total Depth(ft bls) : 6380

Intermediate System Top : -50
Bottom : -350

Upper Floridan Top : -350
Bottom : -450

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -450
Bottom : -500

Freshwater Base : -700

Lower Floridan Top : -500
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : FGS NOT NOTIFIED PRIOR TO ABANDONMENT / MIXING POTENTIAL HIGHLY DEPENDENT ON HOLE CONDITIONS. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 492	350		REPORTED	NO	2	0 50		REPORTED	NO
							1	1100 1200		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 166 County : SANTA ROSA Company : N. APPLEMAN-CLINCH DRILLING	Date Plugged/Abandoned : 9/19/53 Elevation Ground Level : 122 Total Depth(ft bls) : 6510	Risk Type : 19
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Intermediate System Top : -75 Bottom : -350	Upper Floridan Top : -350 Bottom : -450	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -350 Base : -700	Middle Confining Unit Top : -450 Bottom : -550	Freshwater Base : -900	
	Lower Floridan Top : -550 Bottom : -700		

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 497	310	0 497	REPORTED	NO	3	0 20	10	CALCULATED	NO
							2	480 530		REPORTED	NO
							1	1450 1600	60	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 175 County : SANTA ROSA Company : FLA. SERVICE CORP-CLINCH	Date Plugged/Abandoned : 9/1/53 Elevation Ground Level : 180 Total Depth(ft bls) : 6405	Risk Type : 19
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Intermediate System Top : 50 Bottom : -150	Upper Floridan Top : -150 Bottom : -250	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -150 Base : -500	Middle Confining Unit Top : -250 Bottom : -300	Freshwater Base : -500	
	Lower Floridan Top : -300 Bottom : -500		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 497	325	0 497	REPORTED	YES	3	0 15	100	REPORTED	NO
							2	475 525	30	REPORTED	NO
							1	1400 1550	60	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 176 County : SANTA ROSA Company : W.G. NELSON & G. JEFFREYS	Date Plugged/Abandoned : 9/12/53 Elevation Ground Level : Total Depth(ft bls) : 6588	Risk Type : 19
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Intermediate System Top : -75 Bottom : -350	Upper Floridan Top : -350 Bottom : -400	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : -
Floridan System Top : -350 Base : -700	Middle Confining Unit Top : -400 Bottom : -450 Lower Floridan Top : -450 Bottom : -700	Freshwater Base : -800	

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 401	250	0 401	REPORTED	YES	3	0 20	10	REPORTED	NO
							2	350 450	40	REPORTED	NO
							1	1300 1450	50	REPORTED	NO



APPENDIX B – WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 179 County : SANTA ROSA Company : CLINCH DRILLING	Date Plugged/Abandoned : 11/12/53 Elevation Ground Level : 218 Total Depth(ft bls) : 6454	Risk Type : 19,A
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Intermediate System Top : -60 Bottom : -300	Upper Floridan Top : -300 Bottom : -400	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : -300 Base : -650	Middle Confining Unit Top : -400 Bottom : -500	Freshwater Base : -700	
	Lower Floridan Top : -500 Bottom : -650		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0	175	0	CALCULATED	YES	2	460	35	REPORTED	NO
		503		503				535			
							1	1500		REPORTED	NO
								1656			

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 181 County : SANTA ROSA Company : GULF OIL CO	Date Plugged/Abandoned : 1/10/54 Elevation Ground Level : Total Depth(ft bls) : 6245	Risk Type : 19
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Intermediate System Top : -250 Bottom : -900	Upper Floridan Top : -900 Bottom : -1250	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -900 Base : -1700	Middle Confining Unit Top : -1250 Bottom : -1400	Freshwater Base : -1400	
	Lower Floridan Top : -1400 Bottom : -1700		

(Note: All Values in feet above or below sea level.)

Remarks : OFFSHORE (PENSACOLA BAY). SUBSURFACE REPORT INCLUDED / MIXING POSSIBLE IN FLORIDAN. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 72	125	0 72	CALCULATED	NO	2	0	5	REPORTED	NO
SURFACE	10.75	0 723	400	0 723	CALCULATED	YES	1	375 775	40	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 183 County : SANTA ROSA Company : BRITISH-AMERICAN OIL PRODUCING CO	Date Plugged/Abandoned : 1/15/54 Elevation Ground Level : 72 Total Depth(ft bls) : 6810	Risk Type : 19
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Intermediate System Top : -75 Bottom : -350 Floridan System Top : -350 Base : -700	Upper Floridan Top : -350 Bottom : -400 Middle Confining Unit Top : -400 Bottom : -450 Lower Floridan Top : -450 Bottom : -700	Boulder Zone Top : Bottom : Freshwater Base : -800	HEAD POTENTIAL Floridan : Upper : + Lower : -
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 542	600	0 542	REPORTED	YES	3	0 15		REPORTED	NO
							2	500 550		REPORTED	NO
							1	1200 1300		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 187 County : SANTA ROSA Company : I.P. & FRED LARVE	Date Plugged/Abandoned : 2/12/54 Elevation Ground Level : Total Depth(ft bls) : 6652	Risk Type : 19
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Intermediate System Top : -75 Bottom : -350	Upper Floridan Top : -350 Bottom : -450	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -350 Base : -700	Middle Confining Unit Top : -450 Bottom : -550	Freshwater Base : -900	
	Lower Floridan Top : -550 Bottom : -700		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	25 475	250	25 475	REPORTED	NO	3	0 10		REPORTED	NO
							2	1400 1500		REPORTED	NO
							1	6039 6139		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 196	Date Plugged/Abandoned : 7/7/54	Risk Type : 19
County : SANTA ROSA	Elevation Ground Level : 128	
Company : SINCLAIR	Total Depth(ft bls) : 7000	

Intermediate System Top : -200 Bottom : -450	Upper Floridan Top : -450 Bottom : -750	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -450 Base : -1000	Middle Confining Unit Top : -750 Bottom : -900	Freshwater Base : -1200	
	Lower Floridan Top : -900 Bottom : -1000		

(Note: All Values in feet above or below sea level.)

Remarks : / POSSIBLE MIXING WITHIN FLORIDAN. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom (ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 796	600		REPORTED	NO	3	0 30	10	REPORTED	NO
							2	676 876	10.75	REPORTED	NO
							1	1350 1450	40	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 197 County : SANTA ROSA Company : SUNNYLAND CONTRACTING	Date Plugged/Abandoned : 7/12/54 Elevation Ground Level : 225 Total Depth(ft bls) : 6475	Risk Type : 19
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Intermediate System Top : 50 Bottom : -150 Floridan System Top : -150 Base : -500	Upper Floridan Top : -150 Bottom : -250 Middle Confining Unit Top : -250 Bottom : -300 Lower Floridan Top : -300 Bottom : -500	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	9.63	0	275	0	CALCULATED	YES	2	0	15	REPORTED	NO
		532		532				25			
							1	1250 1400	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 198

Date Plugged/Abandoned : 7/29/54

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 226

Company : GULF OIL

Total Depth(ft bls) : 6380

Intermediate System Top : -75
Bottom : -350

Upper Floridan Top : -350
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -800

Lower Floridan Top : -450
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / MIXING POTENTIAL WITHIN LOWER FLORIDIN ONLY /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0	300	0	REPORTED	YES	3	0	5	CALCULATED	NO
		530		530				10			
							2	530 630		REPORTED	NO
							1	1800 1900	35	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 200

Date Plugged/Abandoned : 8/22/54

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 133

Company : SUNNYLAND CONTRACTING

Total Depth(ft bls) : 6630

Intermediate System Top : -60
Bottom : -300

Upper Floridan Top : -300
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -300
Base : -650

Middle Confining Unit Top : -400
Bottom : -500

Freshwater Base : -700

Lower Floridan Top : -500
Bottom : -650

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	13	250	0	CALCULATED	NO	3	0	15	REPORTED	NO
		520		520				25			
							2	350	30	REPORTED	NO
								500			
							1	1400	30	REPORTED	NO
								1550			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 202 County : SANTA ROSA Company : SINCLAIR	Date Plugged/Abandoned : 7/31/54 Elevation Ground Level : 24 Total Depth(ft bls) : 6948	Risk Type : 19,U
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Intermediate System Top : -200 Bottom : -450	Upper Floridan Top : -450 Bottom : -750	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -450 Base : -1000	Middle Confining Unit Top : -750 Bottom : -900	Freshwater Base : -1200	
	Lower Floridan Top : -900 Bottom : -1000		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 100			REPORTED	NO	3	0 30	10	REPORTED	NO
SURFACE	10.75	0 801	60	670 801	CALCULATED	NO	2	701 901	75	REPORTED	NO
							1	1250 1350	40	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 212

Date Plugged/Abandoned : 11/7/54

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 143

Company : TEXACO

Total Depth(ft bls) : 7020

Intermediate System Top : -75
Bottom : -350

Upper Floridan Top : -350
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -800

Lower Floridan Top : -450
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	11 752	500	6 752	CALCULATED	YES	3	0 15	30	REPORTED	NO
							2	700 800	100	REPORTED	NO
							1	1300 1400	100	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 215

Date Plugged/Abandoned : 12/28/54

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level :

Company : GULF OIL CO

Total Depth(ft bls) : 6615

Intermediate System Top : -75
Bottom : -300

Upper Floridan Top : -300
Bottom : -450

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -300
Base : -700

Middle Confining Unit Top : -450
Bottom : -550

Freshwater Base : -750

Lower Floridan Top : -550
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 601	300	0 640	REPORTED	NO	3	0	5	REPORTED	NO
		2		650 550			35	REPORTED	NO		
		1		1450 1600			35	REPORTED	NO		

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 217 County : SANTA ROSA Company : JUSTISS MEARS OIL CO	Date Plugged/Abandoned : 12/22/54 Elevation Ground Level : 35 Total Depth(ft bls) : 6800	Risk Type : 19,U
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Intermediate System Top : -75 Bottom : -350 Floridan System Top : -350 Base : -700	Upper Floridan Top : -350 Bottom : -450 Middle Confining Unit Top : -450 Bottom : -550 Lower Floridan Top : -550 Bottom : 700	Boulder Zone Top : Bottom : Freshwater Base : -900	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	10 516	300	10 516	REPORTED	YES	3	0 10	5	CALCULATED	NO
							2	450 550		REPORTED	NO
							1	1350 1450	37	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 220 County : SANTA ROSA Company : GULF OIL CORP	Date Plugged/Abandoned : 1/18/55 Elevation Ground Level : Total Depth(ft bls) : 6799	Risk Type : 19,U
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Intermediate System Top : -100 Bottom : -450 Floridan System Top : -450 Base : -800	Upper Floridan Top : -450 Bottom : -500 Middle Confining Unit Top : -500 Bottom : -650 Lower Floridan Top : -650 Bottom : -800	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 630	300	0 630	REPORTED	YES	3	0 10	5	CALCULATED	NO
							2	550 650	35	REPORTED	NO
							1	1550 1650	35	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 223 County : SANTA ROSA Company : A.R. TEMPLE	Date Plugged/Abandoned : 2/2/55 Elevation Ground Level : 170 Total Depth(ft bls) : 6490	Risk Type : 19,U
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Intermediate System Top : -50 Bottom : -300 Floridan System Top : -300 Base : -700	Upper Floridan Top : -300 Bottom : -425 Middle Confining Unit Top : -425 Bottom : -525 Lower Floridan Top : -525 Bottom : -700	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : LOCATION NOT ON JAY & MT. CARMEL FIELD MAP. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	10 414	175	0 414	CALCULATED	NO	3	0	6	REPORTED	NO
							2	350 450	33	REPORTED	NO
							1	950 1100	46	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 224 County : SANTA ROSA Company : A.R. TEMPLE	Date Plugged/Abandoned : 9/25/70 Elevation Ground Level : Total Depth(ft bls) : 6380	Risk Type : 13,E
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Intermediate System Top : -50 Bottom : -300	Upper Floridan Top : -300 Bottom : -425	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -300 Base : -700	Middle Confining Unit Top : -425 Bottom : -525	Freshwater Base : -750	
	Lower Floridan Top : -525 Bottom : -700		

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0	146	0	REPORTED	YES	3	0	20	REPORTED	NO
		400		400				30			
							2	2270		REPORTED	NO
								2713			
							1	15274		REPORTED	NO
								15835			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 229

Date Plugged/Abandoned : 3/26/55

Risk Type : 11,X,Y

County : SANTA ROSA

Elevation Ground Level : 60

Company : A.R. TEMPLE

Total Depth(ft bls) : 7038

Intermediate System Top : -250
Bottom : -700

Upper Floridan Top : -700
Bottom : -800

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -700
Base : -1100

Middle Confining Unit Top : -800
Bottom : -900

Freshwater Base : -1100

Lower Floridan Top : -900
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / SHORT CASED. MIXING POTENTIAL THROUGHOUT FLORIDAN. ALSO MIXING POTENTIAL WITHIN INTERMEDIATE. / SHORT CASED; MIXING POTENTIAL BETWEEN AQUIFERS.

Casing Type	Diameter (inches)	Casing Top/Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/Bottom (ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom (ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 386	160	0 386	CALCULATED	NO	3	0 10	5	CALCULATED	NO
							2	350 450	33	REPORTED	NO
							1	1200 1350	46	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 247

Date Plugged/Abandoned : 2/26/56

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 82

Company : A.R. TEMPLE

Total Depth(ft bls) : 6825

Intermediate System Top : -175
Bottom : -400

Upper Floridan Top : -400
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -400
Base : -725

Middle Confining Unit Top : -500
Bottom : -575

Freshwater Base :

Lower Floridan Top : -525
Bottom : -725

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0	200	0	CALCULATED	YES	3	0	5	REPORTED	NO
		431		431				25			
							2	400	30	REPORTED	NO
								500			
							1	1650	33	REPORTED	NO
								1750			

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 251		Date Plugged/Abandoned : 10/29/56		Risk Type : 19	
County : SANTA ROSA		Elevation Ground Level :			
Company : HUMBLE OIL & REFINING CO		Total Depth(ft bls) : 6471			

Intermediate System Top : -190 Bottom : -1050 Floridan System Top : -1050 Base : -1850	Upper Floridan Top : -1050 Bottom : -1350 Middle Confining Unit Top : -1350 Bottom : -1550 Lower Floridan Top : -1550 Bottom : -1850	Boulder Zone Top : Bottom : Freshwater Base : -1350	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : PENSACOLA BAY; DRILLING IN WATER / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 107		0 107	CALCULATED	NO	3	75 120	40	REPORTED	NO
OTHER1	20	0 296	350	0 286	CALCULATED	NO	2	939 1120	130	REPORTED	NO
SURFACE	13.38	0 1000	350	350 1000	CALCULATED	NO	1	1240 1440	175	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 255

Date Plugged/Abandoned : 10/12/56

Risk Type : 11,Y

County : SANTA ROSA

Elevation Ground Level :

Company : SURVEY DRILLING CO

Total Depth(ft bls) : 6948

Intermediate System Top : -250
Bottom : -700

Upper Floridan Top : -700
Bottom : -800

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -700
Base : -1100

Middle Confining Unit Top : -800
Bottom : -900

Freshwater Base : -1100

Lower Floridan Top : -900
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : S / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 416	200	0 416	CALCULATED	YES	3	0 20	5	CALCULATED	NO
							2	375 425	18	REPORTED	NO
							1	1800 1900	33	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 262

Date Plugged/Abandoned : 4/5/57

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 143

Company : SINCLAIR OIL & GAS CO

Total Depth(ft bls) : 6895

Intermediate System Top : -150
Bottom : -450

Upper Floridan Top : -450
Bottom : -725

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : +

Lower : +

Floridan System Top : -450
Base : -950

Middle Confining Unit Top : -725
Bottom : -800

Freshwater Base : -1100

Lower Floridan Top : -800
Bottom : -950

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	22	0 96	250	0 96	CALCULATED	NO	2	0 13	10	REPORTED	NO
SURFACE	13.38	0 815	750	0 815	CALCULATED	YES	1	715 915	150	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 272 County : SANTA ROSA Company : PLYMOUTH OIL & R.L. ESTABROOK	Date Plugged/Abandoned : 8/16/58 Elevation Ground Level : 166 Total Depth(ft bls) : 6912	Risk Type : 19
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Intermediate System Top : -150 Bottom : -450 Floridan System Top : -450 Base : -800	Upper Floridan Top : -450 Bottom : -550 Middle Confining Unit Top : -550 Bottom : -700 Lower Floridan Top : -700 Bottom : -800	Boulder Zone Top : Bottom : Freshwater Base : -900	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 7.63 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 422	200	0 422	REPORTED	NO	3	0 15	8	CALCULATED	NO
							2	395 445	28	REPORTED	NO
							1	1375 1425	43	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 273 County : SANTA ROSA Company : SURVEY DRILLING CO. INC	Date Plugged/Abandoned : 9/8/58 Elevation Ground Level : 240 Total Depth(ft bls) : 7005	Risk Type : 11,Y
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Intermediate System Top : -250 Bottom : -700 Floridan System Top : -700 Base : -1100	Upper Floridan Top : -700 Bottom : -800 Middle Confining Unit Top : -800 Bottom : -900 Lower Floridan Top : -900 Bottom : -1100	Boulder Zone Top : Bottom : Freshwater Base : -1100	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 401	200	401	REPORTED	NO	3	0 25	5	CALCULATED	NO
							2	375 425	25	REPORTED	NO
							1	1550 1650	30	CALCULATED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 283 County : SANTA ROSA Company : MCCORMICK & SHORT	Date Plugged/Abandoned : 12/12/59 Elevation Ground Level : Total Depth(ft bls) : 6435	Risk Type : 19,U
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Intermediate System Top : -75 Bottom : -350	Upper Floridan Top : -350 Bottom : -400	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : - Lower : +
Floridan System Top : -350 Base : -700	Middle Confining Unit Top : -400 Bottom : -450 Lower Floridan Top : -450 Bottom : -700	Freshwater Base : -800	

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 516	300	10 516	REPORTED	YES	2	0 20	3	REPORTED	NO
							1	3789 4000	65	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 286

Date Plugged/Abandoned : 7/12/60

Risk Type : 9,C

County : SANTA ROSA

Elevation Ground Level :

Company : SOCONY MOBIL OIL CO

Total Depth(ft bls) : 12525

Intermediate System Top : -250
Bottom : -700

Upper Floridan Top : -700
Bottom : -800

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -700
Base : -1100

Middle Confining Unit Top : -800
Bottom : -900

Freshwater Base : -1100

Lower Floridan Top : -900
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 111	200	111	REPORTED	NO	2	0 20	10	CALCULATED	NO
SURFACE	10.75	0 2517	1700	2517	REPORTED	NO	1	2617 2350	200	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 299

Date Plugged/Abandoned : 9/8/62

Risk Type : 9,C,V

County : SANTA ROSA

Elevation Ground Level : 107

Company : HUMBLE OIL

Total Depth(ft bls) : 11714

Intermediate System Top : -200
Bottom : -650

Upper Floridan Top : -650
Bottom : -900

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -650
Base : -1100

Middle Confining Unit Top : -900
Bottom : -1000

Freshwater Base : -1400

Lower Floridan Top : -1000
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : 9.63 BIT, BASE OF FRESHWATER AT 1400 / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 162	175	0 163	CALCULATED	NO	2	0 35	15	REPORTED	NO
SURFACE	10.75	0 2022	750	1100 2010	REPORTED	NO	1	1970 2072	60	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 313

Date Plugged/Abandoned : 12/31/64

Risk Type : 199

County : SANTA ROSA

Elevation Ground Level : 238

Company : MARSHALL R. YOUNG DRILLING CO

Total Depth(ft bls) : 6580

Intermediate System Top : -75
Bottom : -300

Upper Floridan Top : -300
Bottom : -450

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -300
Base : -700

Middle Confining Unit Top : -450
Bottom : -550

Freshwater Base : -750

Lower Floridan Top : -550
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT. NO CASING CONSTRUCTION INFO / NO CASING CONSTRUCTION INFO IN FILE. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
							3	0 50	15	REPORTED	NO
							2	580 680	35	REPORTED	NO
							1	1894 2006	35	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 318

Date Plugged/Abandoned : 8/24/64

Risk Type : 19,F

County : SANTA ROSA

Elevation Ground Level : 264

Company : M.F. KIRBY & SUN OIL CO

Total Depth(ft bls) : 6524

Intermediate System Top : -75
Bottom : -300

Upper Floridan Top : -300
Bottom : -450

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -300
Base : -700

Middle Confining Unit Top : -450
Bottom : -550

Freshwater Base : -750

Lower Floridan Top : -550
Bottom : -450

(Note: All Values in feet above or below sea level.)

Remarks : NO INFO FOR CASING OR CEMENT. INFO FOR PLUGS ONLY / NO ANNULAR CEMENT INFO. NO PROBLEM. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63						3	0 16	5	CALCULATED	NO
							2	600 750	35	REPORTED	NO
							1	3700 3850	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 320

Date Plugged/Abandoned : 12/24/64

Risk Type : 199

County : SANTA ROSA

Elevation Ground Level : 243

Company : MARSHALL R. YOUNG DRILLING CO

Total Depth(ft bls) : 6535

Intermediate System Top : -100
Bottom : -350

Upper Floridan Top : -350
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -750

Middle Confining Unit Top : -500
Bottom : -550

Freshwater Base : -700

Lower Floridan Top : -550
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : 6.25 BIT; NO WELL CONSTRUCTION DATA IN FILE / ALTHOUGH NO CONSTRUCTION INFO IN FILE, PLUGGING RECORD INCLUDES PLUG ACROSS FROM FW/SW. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
INTERMEDIATE	7						3	0 15	3	REPORTED	NO
							2	636 736	20	REPORTED	NO
							1	1800 2000	35	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 370

Date Plugged/Abandoned : 9/5/70

Risk Type : 9,A,V

County : SANTA ROSA

Elevation Ground Level :

Company : TEXACO

Total Depth(ft bls) : 15935

Intermediate System Top : -75
Bottom : -350

Upper Floridan Top : -350
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : -

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -800

Lower Floridan Top : -450
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10	0 78			CALCULATED	NO	2	2286 2729	200	REPORTED	YES
SURFACE	10.75	0 2513	1570	0 2513	REPORTED	YES	1	15274 15835	270	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 377

Date Plugged/Abandoned : 7/17/67

Risk Type : 19,A,V

County : SANTA ROSA

Elevation Ground Level : 253

Company : MARSHALL R. YOUNG OIL CO

Total Depth(ft bls) : 6613

Intermediate System Top : -100
Bottom : -350

Upper Floridan Top : -350
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -350
Base : -750

Middle Confining Unit Top : -500
Bottom : -550

Freshwater Base : -700

Lower Floridan Top : -550
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT, DAILY RECORD INCLUDED IN FILE / CASING EXTENDS THROUGH FW/SW AND TO BASE OF FLORIDAN PLUG @ BASE; CEMENTED THROUGHOUT. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 1001			REPORTED	NO	3	0	25	REPORTED	NO
							2	900 1100	60	REPORTED	NO
							1	1600 1800	60	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 396

Date Plugged/Abandoned : 11/2/68

Risk Type : 19,U

County : SANTA ROSA

Elevation Ground Level : 250

Company : M.F. KIRBY ET AL

Total Depth(ft bls) : 6510

Intermediate System Top : -100
Bottom : -350

Upper Floridan Top : -350
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -750

Middle Confining Unit Top : -500
Bottom : -550

Freshwater Base : -700

Lower Floridan Top : -550
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BIT / PLUG SEPARATES UPPER FROM LOWER FLORIDAN. FW/SW IS IN LOWER FL. NO POTENTIAL FOR UPWARD MIGRATION EXCEPT WITHIN LOWER FL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0	250		REPORTED	YES	3	0	15	REPORTED	NO
		690		690				25			
							2	560 760	70		
							1	2400 2500		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 405

Date Plugged/Abandoned : 6/11/69

Risk Type : 11,U

County : SANTA ROSA

Elevation Ground Level : 5

Company : A.A. ANDERSON

Total Depth(ft bls) : 6871

Intermediate System Top : -190
Bottom : -750

Upper Floridan Top : -750
Bottom : -1000

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : +

Lower : +

Floridan System Top : -750
Base : -1500

Middle Confining Unit Top : -1000
Bottom : -1200

Freshwater Base : -1500

Lower Floridan Top : -1200
Bottom : -1500

(Note: All Values in feet above or below sea level.)

Remarks : POSSIBLY SWAMP. / SHORT CASED. PLUG IS ABOVE SW/FW, ACROSS FROM MCU. NO POTENTIAL FOR MOVEMENT TO UPPER FL. LOWER FL USED AS INJECTION WELL.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 462	250	0 462	REPORTED	NO	3	0 10		REPORTED	NO
							2	398 498		REPORTED	NO
							1	1000 1300		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 476

Date Plugged/Abandoned : 6/10/71

Risk Type : 9,V

County : SANTA ROSA

Elevation Ground Level : 184

Company : SOUTHEASTERN EXPLORATION, LTD

Total Depth(ft bls) : 16607

Intermediate System Top : -100
Bottom : -350

Upper Floridan Top : -350
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -750

Middle Confining Unit Top : -500
Bottom : -550

Freshwater Base : -700

Lower Floridan Top : -550
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : 9.875, 8.5 BIT SIZE. LOTS OF FISHING / CSG EXTENDS THROUGH AND BELOW BASE OF FLORIDAN AND FW/SW. POTENTIAL FOR CSG CORROSION ACROSS FROM SAND & GRAVEL NO ANNULAR CEMENT. LEAKAGE OF FW DOWNWARD. /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	15	1610	360	REPORTED	NO	3	0	10	REPORTED	NO
		3812		3812				30			
							2	3712 3912	125		
							1	15926 16478	200	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 497

Date Plugged/Abandoned : 9/25/71

Risk Type : 9,V

County : SANTA ROSA

Elevation Ground Level :

Company : MIAMI OIL PRODUCERS, PENZOIL UNITED, SIGNAL O & G

Total Depth(ft bls) : 16731

Intermediate System Top : -250
Bottom : -700

Upper Floridan Top : -700
Bottom : -800

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -700
Base : -1100

Middle Confining Unit Top : -800
Bottom : -900

Freshwater Base : -1100

Lower Floridan Top : -900
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / CSG EXTENDS THROUGHOUT AND BELOW BASE OF FLORIDAN & FW/SW, AND IS FULLY CEMENTED. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 50	20	0 50	REPORTED	NO	3	0 20	10	REPORTED	NO
SURFACE	10.75	0 3915	1950	0 3915	CALCULATED	YES	2	3875 3975	50	REPORTED	NO
							1	16175 16275	50	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 534

Date Plugged/Abandoned : 3/13/72

Risk Type : 19,V

County : SANTA ROSA

Elevation Ground Level : 156

Company : PHILLIPS PETROLEUM

Total Depth(ft bls) : 15997

Intermediate System Top : -150
Bottom : -450

Upper Floridan Top : -450
Bottom : -7250

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -
Lower : +

Floridan System Top : -450
Base : -950

Middle Confining Unit Top : -725
Bottom : -800

Freshwater Base : -1100

Lower Floridan Top : -800
Bottom : -950

(Note: All Values in feet above or below sea level.)

Remarks : BLOWOUT PREVENTION PLAN INCLUDED IN FILE. / CSG EXTENDS THROUGH BASE OF FLORIDAN & BELOW FW/SW. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 72	159	0 72	REPORTED	NO	4	0 50	24	REPORTED	NO
SURFACE	10.75	0 3899	1870	0 3899	REPORTED	YES	3	3229 4192	350	CALCULATED	NO
							2	14912 15412	305	REPORTED	YES
							1	15837 15815		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 547

Date Plugged/Abandoned : 5/25/72

Risk Type : 9,V

County : SANTA ROSA

Elevation Ground Level : 253

Company : LOUISIANA LAND & EXPLORATION

Total Depth(ft bls) : 15584

Intermediate System Top : -100
Bottom : -350

Upper Floridan Top : -350
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :

Upper : -

Lower : +

Floridan System Top : -350
Base : -750

Middle Confining Unit Top : -500
Bottom : -550

Freshwater Base : -700

Lower Floridan Top : -550
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : 7.875 BITS. / CSG EXTENDS THROUGH FLORIDAN & BELOW FW/SW; CEMENTED THROUGHOUT. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 109		0 109	CALCULATED	NO	3	6 50	40	REPORTED	NO
SURFACE	10.75	0 3861	1650	461 3861	CALCULATED	YES	2	3611 3761	250	REPORTED	NO
							1	14900 15584	600	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 551

Date Plugged/Abandoned : 5/7/72

Risk Type : 9,V

County : SANTA ROSA

Elevation Ground Level :

Company : MESA PETROL.

Total Depth(ft bls) : 16879

Intermediate System Top : -200
Bottom : -650

Upper Floridan Top : -650
Bottom : -900

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -650
Base : -1100

Middle Confining Unit Top : -900
Bottom : -1000

Freshwater Base : -1400

Lower Floridan Top : -1000
Bottom : -1100

(Note: All Values in feet above or below sea level.)

Remarks : NO ELEV. BITS: 9.875 TO 16479, 8.75 TO TD. / EXTENDS THROUGH FLORIDAN & BELOW FW/SW. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 3980	2015	0 3980	CALCULATED	YES	3	5 50	20	REPORTED	NO
							2	3875 4180		REPORTED	YES
							1	16079 16879	250	REPORTED	YES

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 579

County : SANTA ROSA

Company : TEXACO

Date Plugged/Abandoned : 8/19/72

Elevation Ground Level : 210

Total Depth(ft bls) : 16625

Risk Type : 9,V

Intermediate System Top : -75
Bottom : -350

Upper Floridan Top : -350
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -800

Lower Floridan Top : -450
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / EXTENDS THROUGH FLORIDAN AND BELOW FW/SW. DOUBLE PLUG WITHIN SURF. CSG. NO PROBLEMS. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 123			REPORTED	NO	4	6 30	25	REPORTED	NO
SURFACE	10.75	0 3930	2800	0 3930	CALCULATED	YES	3	1404 1504	50	REPORTED	NO
							2	3739 4039		REPORTED	NO
							1	15725 16725	550	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 581

Date Plugged/Abandoned : 12/31/72

Risk Type : 199

County : SANTA ROSA

Elevation Ground Level : 180

Company : EXXON; THEN PETRO AQUISITIONS

Total Depth(ft bls) : 16410

Intermediate System Top : -75
Bottom : -350

Upper Floridan Top : -350
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : -
Lower : +

Floridan System Top : -350
Base : -700

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -800

Lower Floridan Top : -450
Bottom : -700

(Note: All Values in feet above or below sea level.)

Remarks : WELL ABANDONED AND PLUGGED ONCE; THEN REDRILLED FOR ENHANCED RECOVERY. NO CSG OR PLUG INFO. / POSSIBLY REDRILLED. CURRENT STATUS UNKNOWN. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
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APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 588 County : SANTA ROSA Company : RUTHERFORD OIL CORP	Date Plugged/Abandoned : 8/18/72 Elevation Ground Level : 31 Total Depth(ft bls) : 16572	Risk Type : 9,V
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Intermediate System Top : -75 Bottom : -350 Floridan System Top : -350 Base : -700	Upper Floridan Top : -350 Bottom : -450 Middle Confining Unit Top : -450 Bottom : -550 Lower Floridan Top : -550 Bottom : -700	Boulder Zone Top : Bottom : Freshwater Base : -900	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / POSSIBLY REDRILLED; CURRENT STATUS UNKNOWN. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 108	220	0 108	REPORTED	NO	3	0 50		REPORTED	NO
SURFACE	10.75	0 3870	2560	0 3870	CALCULATED	NO	2	3690 3790	175	REPORTED	YES
							1	15572 16572	315	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 595 County : SANTA ROSA Company : TEXACO	Date Plugged/Abandoned : 9/25/72 Elevation Ground Level : 148 Total Depth(ft bls) : 16861	Risk Type : 9,V
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Intermediate System Top : -200 Bottom : -450 Floridan System Top : -450 Base : -1000	Upper Floridan Top : -450 Bottom : -750 Middle Confining Unit Top : -750 Bottom : -900 Lower Floridan Top : -900 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1200	HEAD POTENTIAL Floridan : Upper : + Lower : -
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(Note: All Values in feet above or below sea level.)

Remarks : / POSSIBLY REDRILLED; CURRENT STATUS UNKNOWN. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	15	0 120	20	0 120	CALCULATED	NO	3	5 40		REPORTED	NO
SURFACE	10.75	0 4143		0 4143	CALCULATED	NO	2	3880 4100		CALCULATED	NO
							1	15701 16861	550	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 610 County : SANTA ROSA Company : CONOCO	Date Plugged/Abandoned : 11/2/72 Elevation Ground Level : 42 Total Depth(ft bls) : 16570	Risk Type : 12,M
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Intermediate System Top : -75 Bottom : -350 Floridan System Top : -350 Base : -700	Upper Floridan Top : -350 Bottom : -450 Middle Confining Unit Top : -450 Bottom : -550 Lower Floridan Top : -550 Bottom : -700	Boulder Zone Top : Bottom : Freshwater Base : -900	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	16 100	35	16 100	CALCULATED	NO	3	50 150	50	REPORTED	NO
SURFACE	10.75	18 5518	3130	18 5518	REPORTED	NO	2	5297 5597	100	REPORTED	NO
							1	15490 16570	345	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 615

Date Plugged/Abandoned : 10/18/72

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 163

Company : RUTHERFORD OIL CO

Total Depth(ft bls) : 16212

Intermediate System Top : -75
Bottom : -340

Upper Floridan Top : -340
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -340
Base : -850

Middle Confining Unit Top : -500
Bottom : -700

Freshwater Base : -1000

Lower Floridan Top : -700
Bottom : -850

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 105	216	0 105	REPORTED	NO	3	4 54	25	REPORTED	NO
SURFACE	10.75	0 3865	2560	0 3865	REPORTED	NO	2	3562 4015	115	CALCULATED	NO
							1	15212 16212		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 628 County : SANTA ROSA Company : TEXACO INC	Date Plugged/Abandoned : 3/14/73 Elevation Ground Level : 45 Total Depth(ft bls) : 13033	Risk Type : 12
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Intermediate System Top : -100 Bottom : -400 Floridan System Top : -400 Base : -750	Upper Floridan Top : -400 Bottom : -500 Middle Confining Unit Top : -500 Bottom : -600 Lower Floridan Top : -600 Bottom : -750	Boulder Zone Top : Bottom : Freshwater Base : -900	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
INTERMEDIATE	8.75				REPORTED	NO	3	40 190	75	REPORTED	NO
CONDUCTOR	20	0 123			REPORTED	NO	2	3440 4090	225	REPORTED	NO
SURFACE	10.75	0 3814	2431	0 3767	REPORTED	YES	1	14533 16033		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 637 County : SANTA ROSA Company : LA L & E	Date Plugged/Abandoned : 4/3/73 Elevation Ground Level : 134 Total Depth(ft bls) : 15720	Risk Type : 12
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Intermediate System Top : -75 Bottom : -450	Upper Floridan Top : -450 Bottom : -500	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -450 Base : -750	Middle Confining Unit Top : -500 Bottom : -625	Freshwater Base : -900	
	Lower Floridan Top : -625 Bottom : -750		

(Note: All Values in feet above or below sea level.)

Remarks : 8.5 BIT / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 107	216	0 107	CALCULATED	NO	3	5 50	25	REPORTED	NO
SURFACE	10.75	0 3864	2000	0 3864	CALCULATED	YES	2	3650 3964	150	REPORTED	YES
							1	14700 15720	400	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 639 County : SANTA ROSA Company : AMERADA HESS MISS-FLA CO	Date Plugged/Abandoned : 4/20/73 Elevation Ground Level : 190 Total Depth(ft bls) : 17150	Risk Type : 12
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Intermediate System Top : -180 Bottom : -650 Floridan System Top : -650 Base : -1000	Upper Floridan Top : -650 Bottom : -700 Middle Confining Unit Top : -700 Bottom : -800 Lower Floridan Top : -800 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 9.63 BIT / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 74	1000	0 74	REPORTED	NO	3	0 20	10	CALCULATED	NO
SURFACE	10.75	0 4059	2200	0 4059	REPORTED	NO	2	3950 4150		REPORTED	YES
							1	15900 17150	750	REPORTED	YES

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 657 County : SANTA ROSA Company : C AND K PETROLEUM & FL GAS & EXPLOR.	Date Plugged/Abandoned : 6/13/73 Elevation Ground Level : 202 Total Depth(ft bls) : 16758	Risk Type : 12
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Intermediate System Top : -100 Bottom : -400 Floridan System Top : -400 Base : -750	Upper Floridan Top : -400 Bottom : -500 Middle Confining Unit Top : -500 Bottom : -600 Lower Floridan Top : -600 Bottom : -750	Boulder Zone Top : Bottom : Freshwater Base : -900
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HEAD POTENTIAL Floridan :
 Upper : +
 Lower : +

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 82	250	0 82	REPORTED	NO	3	0 25	10	REPORTED	NO
SURFACE	9.63	0 3942	1525	0 3942	REPORTED	YES	2	3792 4042	160	REPORTED	NO
							1	15730 16778		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 661

Date Plugged/Abandoned : 7/26/73

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 100

Company : MOSSEBACHER, PRUETT & AMOCO

Total Depth(ft bls) : 16894

Intermediate System Top : -200
Bottom : -550

Upper Floridan Top : -550
Bottom : -650

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -1050
Base : -550

Middle Confining Unit Top : -650
Bottom : -850

Freshwater Base : -1000

Lower Floridan Top : -850
Bottom : -1050

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT TO 16834, 6.5 BIT TO TD / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 93	216	0 93	CALCULATED	NO	3	0 50		REPORTED	NO
SURFACE	9.63	0 3895	1190	0 3895	CALCULATED	YES	2	3750 4000		REPORTED	NO
							1	15894 16894	400	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 671

County : SANTA ROSA

Company : SAMEDAN OIL CO & APEXCO & TESOCO

Date Plugged/Abandoned : 11/4/73

Elevation Ground Level : 214

Total Depth(ft bls) : 15369

Risk Type : 12

Intermediate System Top : -50
Bottom : -250

Upper Floridan Top : -250
Bottom : -400

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -250
Base : -600

Middle Confining Unit Top : -400
Bottom : -450

Freshwater Base : -550

Lower Floridan Top : -450
Bottom : -600

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 OPEN HOLE / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 3576	2235	0 3576	REPORTED	YES	3	0 30	475	REPORTED	NO
		2		2401 3751			REPORTED	NO			
		1		14400 15369			REPORTED	NO			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 672

Date Plugged/Abandoned : 9/2/73

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 130

Company : PRUET & HUGES CO

Total Depth(ft bls) : 15715

Intermediate System Top : -75
Bottom : -450

Upper Floridan Top : -450
Bottom : -500

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -450
Base : -750

Middle Confining Unit Top : -500
Bottom : -625

Freshwater Base : -900

Lower Floridan Top : -625
Bottom : -750

(Note: All Values in feet above or below sea level.)

Remarks : HOLE FROM PERMIT #672 WAS PLUGGED, THEN SIDETRACK 672A WAS DRILLED. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 60		0 60	CALCULATED	NO	4	0 25	10	REPORTED	NO
SURFACE	9.63	18 3747		0 3747	REPORTED	NO	3	3590 3840	90	REPORTED	NO
							2	11900 123000		CALCULATED	NO
							1	14714 15715	450	REPORTED	YES



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 673 County : SANTA ROSA Company : TEXAS CITY REFINING	Date Plugged/Abandoned : 7/31/73 Elevation Ground Level : 219 Total Depth(ft bls) : 16725	Risk Type : 12
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Intermediate System Top : -180 Bottom : -650 Floridan System Top : -650 Base : -1000	Upper Floridan Top : -650 Bottom : -700 Middle Confining Unit Top : -700 Bottom : -800 Lower Floridan Top : -800 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1100	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Remarks : 9.875 TO 16357; 8.75 TO 16725 / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 60			REPORTED	NO	3	5 50	50	REPORTED	NO
SURFACE	10.75	0 3974	1900	0 3974	REPORTED	YES	2	3825 4125	150	REPORTED	NO
							1	15825 16725	450	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 674
County : SANTA ROSA
Company : EDWIN L. COX

Date Plugged/Abandoned : 11/21/73
Elevation Ground Level : 230
Total Depth(ft bls) : 15905

Risk Type : 12,E

Intermediate System Top : -50
Bottom : -350

Upper Floridan Top : -350
Bottom : -425

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper : +
Lower :

Floridan System Top : -350
Base : -650

Middle Confining Unit Top : -425
Bottom : -500

Freshwater Base : -750

Lower Floridan Top : -500
Bottom : -650

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / NO RECORD OF SURFACE CSG PLUG OR SURFACE PLUG. LETTER FROM DNR STATES THAT WELL IS PLUGGED ACCORDING TO STATE STANDARDS. / NO RECORD OF PLUGS ABOVE FW/SW, INCLUDING SURFACE PLUG.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0 4001	1085	0 4001	REPORTED	YES	1	14308 15670	175	REPORTED	NO
PRODUCTION	7	0 15905		13600 15905	REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 675

Date Plugged/Abandoned : 9/2/73

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 249

Company : L.L. & E

Total Depth(ft bls) : 15759

Intermediate System Top : -50
Bottom : -350

Upper Floridan Top : -350
Bottom : -425

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -350
Base : -650

Middle Confining Unit Top : -425
Bottom : -500

Freshwater Base : -750

Lower Floridan Top : -500
Bottom : -650

(Note: All Values in feet above or below sea level.)

Remarks : BITS: 9.875 TO 15637, 805 TO 15759 / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 102	162	0 102	CALCULATED	NO	3	10 70	30	REPORTED	NO
SURFACE	10.75	0 3820	2000	0 3820	CALCULATED	YES	2	3600 3820	120	REPORTED	NO
							1	15000 15759	585	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 681

Date Plugged/Abandoned : 10/16/73

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 135

Company : MITCHELL ENERGY & DEVELOPMENT

Total Depth(ft bls) : 17050

Intermediate System Top : -200
Bottom : -450

Upper Floridan Top : -450
Bottom : -750

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -450
Base : -1000

Middle Confining Unit Top : -750
Bottom : -900

Freshwater Base : -1200

Lower Floridan Top : -900
Bottom : -1000

(Note: All Values in feet above or below sea level.)

Remarks : / NO APPARENT POTENTIAL. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 60	135	0 60	CALCULATED	NO	3	0 25	10	REPORTED	NO
SURFACE	10.75	0 3880	2240	0 3880	CALCULATED	YES	2	3800 4080	130	REPORTED	YES
							1	16030 17050	375	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 695

Date Plugged/Abandoned : 12/12/73

Risk Type : 12

County : SANTA ROSA

Elevation Ground Level : 249

Company : SELAN OIL

Total Depth(ft bls) : 16289

Intermediate System Top : -50
Bottom : -350

Upper Floridan Top : -350
Bottom : -425

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -350
Base : -650

Middle Confining Unit Top : -425
Bottom : -500

Freshwater Base : -750

Lower Floridan Top : -500
Bottom : -650

(Note: All Values in feet above or below sea level.)

Remarks : DAILY ACTIVITY LOGS AVAILABLE. 8.75 BIT / PLUGGED BACK HOLE FROM 6700 TO 7100 DUE TO DEVIATION AND REDRILLED. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 80		0 80	CALCULATED	NO	3	5 30	10	REPORTED	NO
SURFACE	9.63	10 3810		10 3810	CALCULATED	YES	2	3660 3910	98	REPORTED	
							1	15714 16289	156	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 019		Date Plugged/Abandoned : 9/14/46		Risk Type : 20,T	
County : VOLUSIA		Elevation Ground Level :			
Company : SUN OIL CO		Total Depth(ft bls) : 5958			

Intermediate System Top : Bottom : Floridan System Top : -50 Base : -2150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : LOST CIRC. FROM 1619-2700. CSG. SALVAGE APPROVED, BUT NO FURTHER RECORDS. / 10 FT. WOODEN PLUG IN SURFACE. ANNULAR CEMENT FOR 10.75 CSG IS ESTIMATED SUBJECT TO CIRCULATION LOSS. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 94	544	0 94	CALCULATED	NO	3	0 7	5	CALCULATED	NO
SURFACE	10.75	0 2220	361	2000 2220	CALCULATED	YES	2	2170 2220	25	REPORTED	NO
							1	4913 4973	20	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 078		Date Plugged/Abandoned : 6/11/48		Risk Type : 20,C,E	
County : VOLUSIA		Elevation Ground Level :			
Company : PAUL S. OLES		Total Depth(ft bls) : 1613			

Intermediate System Top :	Upper Floridan Top :	Boulder Zone Top :	HEAD POTENTIAL Floridan :
Bottom :	Bottom :	Bottom :	Upper :
			Lower :
Floridan System Top : -40	Middle Confining Unit Top :	Freshwater Base : -1000	
Base : -2075	Bottom :		
	Lower Floridan Top :		
	Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : WELL ABANDONED DUE TO COLLAPSED CSG. VERY SCANTY DOCUMENTATION. / CSG COLLAPSED; VERY LITTLE DATA. APPARENTLY REDRILLED AS 78A. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 85			REPORTED	NO	1	0 85	61	REPORTED	NO
SURFACE	10.75	0 1223	198	794 1223	CALCULATED	YES					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 078A County : VOLUSIA Company : GRACE DRILLING	Date Plugged/Abandoned : 2/1/49 Elevation Ground Level : 35 Total Depth(ft bls) : 5424	Risk Type : 20
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Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -40 Base : -2075	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 OPEN HOLE TO 4350, 6.63 FROM 4350 TO TD. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	24	0 22	10	0 22	REPORTED	NO	3	0 10	10	REPORTED	NO
OTHER1	16	0 85	50	0 85	REPORTED	NO	2	2275 2325		REPORTED	NO
SURFACE	10.75	0 1826	60	1750 1826	REPORTED	NO	1	4700 4750	11	REPORTED	NO
INTERMEDIATE	7.63	1799 2308	350	2000 2303	REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 018		Date Plugged/Abandoned : 7/8/46		Risk Type : 19,C	
County : WALTON		Elevation Ground Level : 50			
Company : R.D. LOGAN, TRUSTEE		Total Depth(ft bls) : 6505			

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : 0 Base : -600	Middle Confining Unit Top : Bottom :	Freshwater Base : -800	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 9 TO 5708; 8.63 BELOW. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 62	100		REPORTED	NO	2	0 50	26	REPORTED	NO
SURFACE	10.75	0 846	500		REPORTED	NO	1	750 800	26	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number :028

County : WALTON

Company : J.R. SEALY

Date Plugged/Abandoned : 6/1/44

Elevation Ground Level : 10

Total Depth(ft bls) : 856

Risk Type : 199

Intermediate System Top : -25
Bottom : -200

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -200
Base : -700

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : NO WELL RECORD OR AFFIDAVIT OF PLUGGING IN FILE. FILE REF. 3 OTHER WELLS DRILLED BY MR. SEALY IN THIS AREA. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
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APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number :065

County : WALTON

Company : HUNT OIL CO

Date Plugged/Abandoned : 8/31/47

Elevation Ground Level :

Total Depth(ft bls) : 6503

Risk Type : 20,E,T

Intermediate System Top : 75
Bottom : -50

Floridan System Top : -50
Base : -500

Upper Floridan Top :
Bottom :

Middle Confining Unit Top :
Bottom :

Lower Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

Freshwater Base : -500

HEAD POTENTIAL Floridan :
Upper :
Lower :

(Note: All Values in feet above or below sea level.)

Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG BOTTOM PLUG.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR		0 46			REPORTED	NO	3	0 5		CALCULATED	NO
SURFACE	13.38	0 292	150	12 292	CALCULATED	NO	2	950 1015	25	REPORTED	NO
INTERMEDIATE	9.63	0 979	150	379 979	CALCULATED	YES	1	3735 3803	25	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 068 County : WALTON Company : D.E.L. DYERS (I.O.)	Date Plugged/Abandoned : 9/25/47 Elevation Ground Level : 208 Total Depth(ft bls) : 5270	Risk Type : 22
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Intermediate System Top : 200 Bottom : 100 Floridan System Top : 100 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : TWO AFFIDAVITS ON PLUGGING EXIST; THEY DO NOT AGREE. / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 108	50		REPORTED	NO	2	93 108		REPORTED	NO
							1	0 15		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 072
County : WALTON
Company : D.E.L. BYERS

Date Plugged/Abandoned : 1/13/48
Elevation Ground Level : 27
Total Depth(ft bls) : 5477

Risk Type : 19,E,C

Intermediate System Top : -25
Bottom : -150

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -150
Base : -700

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	16	0 120	230	0 120	CALCULATED	NO	2	0 5		REPORTED	NO
							1	312 381	8.75		

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 074 County : WALTON Company : SATTERLEE & ADAMS	Date Plugged/Abandoned : 3/16/48 Elevation Ground Level : 131 Total Depth(ft bls) : 2503	Risk Type : 19.C
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Intermediate System Top : 100 Bottom : -50 Floridan System Top : -50 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 41			REPORTED	NO	2	0 15		REPORTED	NO
							1	490 540			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 122 County : WALTON Company : THE TEXAS CO	Date Plugged/Abandoned : 3/3/50 Elevation Ground Level : 69 Total Depth(ft bls) : 5514	Risk Type : 19,M
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Intermediate System Top : -25 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -150 Base : -650	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : 9 IN OPEN HOLE / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 1993	1150	0 1993	CALCULATED	NO	2	0 60		REPORTED	NO
							1	1903 2093	100	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 142 County : WALTON Company : C.L. SMITH	Date Plugged/Abandoned : 7/29/52 Elevation Ground Level : 40 Total Depth(ft bls) : 5202	Risk Type : 19,T
Intermediate System Top : 10 Bottom : -50 Floridan System Top : -50 Base : -675	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500 <i>(Note: All Values in feet above or below sea level.)</i>
HEAD POTENTIAL Floridan : + Upper : Lower :		
Remarks : CORRESPONDENCE INDICATES PROBLEMS WITH P & A. / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 457			REPORTED	NO	2	435 490	25	REPORTED	NO
							1	1100 1150	25	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 168 County : WALTON Company : A.R. TEMPLE-A.W. WILLIAMS INSPECTION CO	Date Plugged/Abandoned : 6/6/53 Elevation Ground Level : 245 Total Depth(ft bls) : 5125	Risk Type : 20,A,E
Intermediate System Top : 150 Bottom : 100 Floridan System Top : 100 Base : -375	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400 <i>(Note: All Values in feet above or below sea level.)</i>
Remarks : / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 87			REPORTED	NO	2	1150 1250	23	REPORTED	NO
SURFACE	8.63	0 87		0 87	CALCULATED	NO	1	3800 3900	23	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 169 County : WALTON Company : A.R. TEMPLE	Date Plugged/Abandoned : 6/27/53 Elevation Ground Level : Total Depth(ft bls) : 4975	Risk Type : 20,A
Intermediate System Top : 200 Bottom : 50 Floridan System Top : 50 Base : -375	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500 HEAD POTENTIAL Floridan : - Upper : Lower :
<i>(Note: All Values in feet above or below sea level.)</i>		
Remarks : 6.75 BIT / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 107	50	0 107	CALCULATED	NO	2	57 107	14	REPORTED	NO
							1	3821 3971	34	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 203 County : WALTON Company : SUNNYLAND-STANLEY-DAVIS	Date Plugged/Abandoned : 7/29/54 Elevation Ground Level : Total Depth(ft bls) : 4632	Risk Type : 20,E				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"> Intermediate System Top : 225 Bottom : 150 Floridan System Top : 150 Base : -300 </td> <td style="width: 33%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%;"> Boulder Zone Top : Bottom : Freshwater Base : -400 </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : - Upper : Lower : </td> </tr> </table>			Intermediate System Top : 225 Bottom : 150 Floridan System Top : 150 Base : -300	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400	HEAD POTENTIAL Floridan : - Upper : Lower :
Intermediate System Top : 225 Bottom : 150 Floridan System Top : 150 Base : -300	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400	HEAD POTENTIAL Floridan : - Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : BIT SIZE: 8.63 TO 3754, 7.63 TO 4628. / /						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 52	75	0 5252	CALCULATED	NO	2	0 10	10	REPORTED	NO
SURFACE	9.63	0 336	200	0 336	CALCULATED	YES	1	1200 1350	45	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 206 County : WALTON Company : H.L. HAWKINS	Date Plugged/Abandoned : 8/10/54 Elevation Ground Level : Total Depth(ft bls) : 6010	Risk Type : 19,X
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Intermediate System Top : -50 Bottom : -300	Upper Floridan Top : -300 Bottom : -600	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -300 Base : -1000	Middle Confining Unit Top : -600 Bottom : -650	Freshwater Base : -1000	
	Lower Floridan Top : -650 Bottom : -1000		

(Note: All Values in feet above or below sea level.)

Remarks : 7.63 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 533	250	0 533	CALCULATED	YES	2	0 15	15	REPORTED	NO
							1	1250 1400	57	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 219 County : WALTON Company : SUN OIL CO	Date Plugged/Abandoned : 1/5/55 Elevation Ground Level : 218 Total Depth(ft bls) : 5304	Risk Type : 20
Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500 <i>(Note: All Values in feet above or below sea level.)</i>
HEAD POTENTIAL Floridan : - Upper : Lower :		
Remarks : / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 137	200	0 137	REPORTED	NO	4	0 20		CALCULATED	NO
SURFACE	9.63	0 400	200	0 400	REPORTED	YES	3	360 435	30	REPORTED	NO
							2	1750 1825	30	REPORTED	NO
							1	4100 4175	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 234 County : WALTON Company : THOMPSON EXPLORATION CO	Date Plugged/Abandoned : 5/28/55 Elevation Ground Level : 297 Total Depth(ft bls) : 4506	Risk Type : 20,T
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Intermediate System Top : 225 Bottom : 150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 150 Base : -300	Middle Confining Unit Top : Bottom :	Freshwater Base : -400	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 129			REPORTED	NO	5	0 25	13	REPORTED	NO
SURFACE	10.75	0 190			REPORTED	NO	4	610 710	25	REPORTED	NO
INTERMEDIATE	7.63	0 659			REPORTED	NO	3	1000 1150	34	REPORTED	NO
							2	3610 3660	12	REPORTED	NO
							1	4280 5330	12	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 244 County : WALTON Company : SUN OIL CO	Date Plugged/Abandoned : 1/16/56 Elevation Ground Level : 235 Total Depth(ft bls) : 5210	Risk Type : 20				
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%; vertical-align: top;"> Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150 </td> <td style="width: 25%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> <td style="width: 25%; vertical-align: top;"> HEAD POTENTIAL Floridan : Upper : Lower : </td> </tr> </table>			Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : Lower :
Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : / /						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 70	147	0 70	REPORTED	NO	4	0 20	5	REPORTED	NO
SURFACE	9.63	130 436	200	130 436	CALCULATED	YES	3	347 472	30	REPORTED	NO
							2	1698 1764	30	REPORTED	NO
							1	3874 3969	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 268 County : WALTON Company : PAN AMERICAN PETROLEUM CO	Date Plugged/Abandoned : 5/19/58 Elevation Ground Level : 99 Total Depth(ft bls) : 11952	Risk Type : 12,M
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Intermediate System Top : -25 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -150 Base : -650	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT. THIS WELL IS NEAR #122 / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 229	615	0 229	CALCULATED	NO	3	0 13	13	REPORTED	NO
SURFACE	13.38	0 1229	1500	0 1229	CALCULATED	YES	2	1165 1315	112	REPORTED	NO
							1	2950 3110	125	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 519 County : WALTON Company : COASTAL PETROLEUM CO	Date Plugged/Abandoned : 10/12/71 Elevation Ground Level : 195 Total Depth(ft bls) : 12340	Risk Type : 12,M
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Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : A SECOND "AFFIDAVIT ON PLUGGING COMPLETION AND RESTORATION OF SITE" IS DATED 04/18/88. / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 3103	1380	19 3103	REPORTED	YES	3	4 100		CALCULATED	NO
							2	1443 1739	50	CALCULATED	NO
							1	3000 3200	100	CALCULATED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 587 County : WALTON Company : TEXAS GAS EXPLORATION CO	Date Plugged/Abandoned : 6/16/72 Elevation Ground Level : 272 Total Depth(ft bls) : 12031	Risk Type : 12				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"> Intermediate System Top : 200 Bottom : 150 Floridan System Top : 150 Base : -75 </td> <td style="width: 30%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 30%;"> Boulder Zone Top : Bottom : Freshwater Base : -200 </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : - Upper : Lower : </td> </tr> </table>			Intermediate System Top : 200 Bottom : 150 Floridan System Top : 150 Base : -75	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -200	HEAD POTENTIAL Floridan : - Upper : Lower :
Intermediate System Top : 200 Bottom : 150 Floridan System Top : 150 Base : -75	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -200	HEAD POTENTIAL Floridan : - Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 9.875 BIT / /						

Casing Type	Diameter (inches)	Casing Top/Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/Bottom (ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom (ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 100	200	15 100	CALCULATED	NO	3	0 25	15	REPORTED	NO
SURFACE	10.75	0 3003	1340	0 3003	REPORTED	YES	2	2818 2918	50	REPORTED	YES
							1	2918 3050	65	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 612 County : WALTON Company : MCCULLOCH OIL - IDS - RUDMAN	Date Plugged/Abandoned : 9/21/72 Elevation Ground Level : 117 Total Depth(ft bls) : 11533	Risk Type : 12
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Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 80		0 80	CALCULATED	NO	2	5 50		REPORTED	NO
SURFACE	9.63	0 3131		0 3131	REPORTED	YES	1	2875 3300	75	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 071 County : WASHINGTON Company : D.E.L. BYERS	Date Plugged/Abandoned : 11/22/47 Elevation Ground Level : Total Depth(ft bls) : 6020	Risk Type : 20,T			
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : 50 Bottom : -25 Floridan System Top : -25 Base : -500 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> </tr> </table> HEAD POTENTIAL Floridan : - Upper : Lower :			Intermediate System Top : 50 Bottom : -25 Floridan System Top : -25 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500
Intermediate System Top : 50 Bottom : -25 Floridan System Top : -25 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500			
Remarks : 8.75 BIT / /					

(Note: All Values in feet above or below sea level.)

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 40			REPORTED	NO	2	0 25		REPORTED	NO
SURFACE	10.75	0 337			REPORTED	NO	1	283 337		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 073 County : WASHINGTON Company : SATTERLEE & ADAMS DRILLING CO	Date Plugged/Abandoned : 2/8/48 Elevation Ground Level : 160 Total Depth(ft bls) : 5003	Risk Type : 20
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Intermediate System Top : 150 Bottom : 50 Floridan System Top : 50 Base : -400	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT. ONE 50 FT PLUG @ 400 TO 450 FT WITH BASE OF FLORIDAN @600 FT. NO BARRIER. NO CSG CEMENT INFO. / NO CONSTRUCTION INFO. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
							2	0 10	5	REPORTED	NO
							1	400 450	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 079 County : WASHINGTON Company : D.E. BYERS	Date Plugged/Abandoned : 5/10/48 Elevation Ground Level : 140 Total Depth(ft bls) : 4827	Risk Type : 20
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Intermediate System Top : 50 Bottom : 0	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 0 Base : -800	Middle Confining Unit Top : Bottom :	Freshwater Base : -800	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT. LOST HOLE (CAVERNOUS CONDITION). 2ND HOLE 150 FT EAST OF FIRST - CALLED 1A. NO INFO. ON FIRST HOLE. / NO CONSTRUCTION INFO. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
							2	0 25		REPORTED	NO
							1	489 539		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 154 County : WASHINGTON Company : TEMPLE - WILLIAMS, ET AL	Date Plugged/Abandoned : 12/31/53 Elevation Ground Level : 77 Total Depth(ft bls) : 5000	Risk Type : 19,E,T,X
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Intermediate System Top : 25 Bottom : 0	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 0 Base : -650	Middle Confining Unit Top : Bottom :	Freshwater Base : -650	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / / INADEQUATE ANNULAR CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 273	27	138 273	CALCULATED	NO	3	0 15		CALCULATED	NO
							2	1000 1100	22	REPORTED	NO
							1	4250 4350	22	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 156 County : WASHINGTON Company : A.R. TEMPLE	Date Plugged/Abandoned : 4/23/53 Elevation Ground Level : 143 Total Depth(ft bls) : 4720	Risk Type : 20,T
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Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -600	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12	0 86			REPORTED	NO	3	0 15		REPORTED	NO
SURFACE	8.63	0 286	40	200 286	REPORTED	NO	2	1325 1425	21	REPORTED	NO
							1	4200 4300	21	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 164	Date Plugged/Abandoned : 5/15/53	Risk Type : 19,C,A
County : WASHINGTON	Elevation Ground Level : 126	
Company : A.R. TEMPLE - A.W. WILLIAMS INSPECTION CO	Total Depth(ft bls) : 5024	

Intermediate System Top : 30 Bottom : -10	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -10 Base : -700	Middle Confining Unit Top : Bottom :	Freshwater Base : -700	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / / INADEQUATE CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 207	27	70 207	CALCULATED	NO	2	1250 1350	20	REPORTED	NO
							1	3650 3750	20	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 240 County : WASHINGTON Company : THOMPSON EXPLORATION DRILLING CO	Date Plugged/Abandoned : 6/26/55 Elevation Ground Level : 38 Total Depth(ft bls) : 4170	Risk Type : 20,T
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Intermediate System Top : 100 Bottom : -100 Floridan System Top : -100 Base : -400	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT. MANY DRILLING FORMS WERE SUBMITTED RETROACTIVELY. / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 32			REPORTED	NO	5	0 31		REPORTED	NO
SURFACE	8.63	0 468			REPORTED	NO	4	248 298		REPORTED	NO
							3	900 1050		REPORTED	NO
							2	3250 3300			NO
							1	3912 3962		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 549 County : WASHINGTON Company : ROBT. MOSBACHER, CHESLEY PRUET, CLAUDE HAMIL	Date Plugged/Abandoned : 5/13/72 Elevation Ground Level : 106 Total Depth(ft bls) : 11692	Risk Type : 9,C,V
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Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 110		0 110	CALCULATED	NO	2	0 30	10	REPORTED	NO
SURFACE	13.38	0 540	350	0 540	CALCULATED	NO	1	2811 3161	105	CALCULATED	NO
INTERMEDIATE	9.63	0 3061	1000	0 3061	REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 644 County : WASHINGTON Company : RUDMAN RESOURCES INC	Date Plugged/Abandoned : 4/19/73 Elevation Ground Level : 130 Total Depth(ft bls) : 11593	Risk Type : 9.E
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Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -600	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 120		0 120	REPORTED	NO	2	5 50	20	REPORTED	NO
SURFACE	13.38	0 450	100	0 450	REPORTED	NO	1	2800 3200	100	REPORTED	YES
INTERMEDIATE	9.63	0 3048	800	0 3048	REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number :019

Date Plugged/Abandoned : 9/14/46

Risk Type : 20,T

County : VOLUSIA

Elevation Ground Level :

Company : SUN OIL CO

Total Depth(ft bls) : 5958

Intermediate System Top :
Bottom :

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan :
Upper :
Lower :

Floridan System Top : -50
Base : -2150

Middle Confining Unit Top :
Bottom :

Freshwater Base : -1000

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Remarks : LOST CIRC. FROM 1619-2700. CSG. SALVAGE APPROVED, BUT NO FURTHER RECORDS. / 10 FT. WOODEN PLUG IN SURFACE. ANNULAR CEMENT FOR 10.75 CSG IS ESTIMATED SUBJECT TO CIRCULATION LOSS. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 94	544	0 94	CALCULATED	NO	3	0 7	5	CALCULATED	NO
SURFACE	10.75	0 2220	361	2000 2220	CALCULATED	YES	2	2170 2220	25	REPORTED	NO
							1	4913 4973	20	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 078 County : VOLUSIA Company : PAUL S. OLES	Date Plugged/Abandoned : 6/11/48 Elevation Ground Level : Total Depth(ft bls) : 1613	Risk Type : 20,C,E
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Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : -40 Base : -2075	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : WELL ABANDONED DUE TO COLLAPSED CSG. VERY SCANTY DOCUMENTATION. / CSG COLLAPSED; VERY LITTLE DATA. APPARENTLY REDRILLED AS 78A. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 85			REPORTED	NO	1	0 85	61	REPORTED	NO
SURFACE	10.75	0 1223	198	794 1223	CALCULATED	YES					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 078A		Date Plugged/Abandoned : 2/1/49		Risk Type : 20	
County : VOLUSIA		Elevation Ground Level : 35			
Company : GRACE DRILLING		Total Depth(ft bls) : 5424			

Intermediate System Top : Bottom : Floridan System Top : -40 Base : -2075	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.63 OPEN HOLE TO 4350, 6.63 FROM 4350 TO TD. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	24	0 22	10	0 22	REPORTED	NO	3	0 10	10	REPORTED	NO
OTHER1	16	0 85	50	0 85	REPORTED	NO	2	2275 2325		REPORTED	NO
SURFACE	10.75	0 1826	60	1750 1826	REPORTED	NO	1	4700 4750	11	REPORTED	NO
INTERMEDIATE	7.63	1799 2308	350	2000 2303	REPORTED	NO					



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 018 County : WALTON Company : R.D. LOGAN, TRUSTEE	Date Plugged/Abandoned : 7/8/46 Elevation Ground Level : 50 Total Depth(ft bls) : 6505	Risk Type : 19,C
Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :
Floridan System Top : 0 Base : -600	Middle Confining Unit Top : Bottom :	Freshwater Base : -800
	Lower Floridan Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
<i>(Note: All Values in feet above or below sea level.)</i>		
Remarks : 9 TO 5708; 8.63 BELOW. / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 62	100		REPORTED	NO	2	0 50	26	REPORTED	NO
SURFACE	10.75	0 846	500		REPORTED	NO	1	750 800	26	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 028 County : WALTON Company : J.R. SEALY	Date Plugged/Abandoned : 6/1/44 Elevation Ground Level : 10 Total Depth(ft bls) : 856	Risk Type : 199
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Intermediate System Top : -25 Bottom : -200 Floridan System Top : -200 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : NO WELL RECORD OR AFFIDAVIT OF PLUGGING IN FILE. FILE REF. 3 OTHER WELLS DRILLED BY MR. SEALY IN THIS AREA. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
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APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 065 County : WALTON Company : HUNT OIL CO	Date Plugged/Abandoned : 8/31/47 Elevation Ground Level : Total Depth(ft bls) : 6503	Risk Type : 20,E,T			
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : 75 Bottom : -50 Floridan System Top : -50 Base : -500 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> </tr> </table> HEAD POTENTIAL Floridan : - Upper : Lower :			Intermediate System Top : 75 Bottom : -50 Floridan System Top : -50 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500
Intermediate System Top : 75 Bottom : -50 Floridan System Top : -50 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500			
Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG BOTTOM PLUG.					

(Note: All Values in feet above or below sea level.)

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR		0 46			REPORTED	NO	3	0 5		CALCULATED	NO
SURFACE	13.38	0 292	150	12 292	CALCULATED	NO	2	950 1015	25	REPORTED	NO
INTERMEDIATE	9.63	0 979	150	379 979	CALCULATED	YES	1	3735 3803	25	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 068 County : WALTON Company : D.E.L. DYERS (I.O.)	Date Plugged/Abandoned : 9/25/47 Elevation Ground Level : 208 Total Depth(ft bls) : 5270	Risk Type : 22
Intermediate System Top : 200 Bottom : 100 Floridan System Top : 100 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400 HEAD POTENTIAL Floridan : - Upper : Lower :
<i>(Note: All Values in feet above or below sea level.)</i>		
Remarks : TWO AFFIDAVITS ON PLUGGING EXIST; THEY DO NOT AGREE. / /		

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 108	50		REPORTED	NO	2	93 108		REPORTED	NO
							1	0 15			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 072 County : WALTON Company : D.E.L. BYERS	Date Plugged/Abandoned : 1/13/48 Elevation Ground Level : 27 Total Depth(ft bls) : 5477	Risk Type : 19,E,C				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -700 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> <td style="width: 33%; vertical-align: top;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table>			Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 8.75 BIT / /						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	16	0 120	230	0 120	CALCULATED	NO	2	0 5	8.75	REPORTED	NO
							1	312 381			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 074 County : WALTON Company : SATTERLEE & ADAMS	Date Plugged/Abandoned : 3/16/48 Elevation Ground Level : 131 Total Depth(ft bls) : 2503	Risk Type : 19,C
Intermediate System Top : 100 Bottom : -50 Floridan System Top : -50 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500 <i>(Note: All Values in feet above or below sea level.)</i>
HEAD POTENTIAL Floridan : + Upper : Lower :		
Remarks : / /		

Casing Type	Diameter (inches)	Casing Top/ Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 41			REPORTED	NO	2	0 15		REPORTED	NO
							1	490 540			



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 122		Date Plugged/Abandoned : 3/3/50		Risk Type : 19,M	
County : WALTON		Elevation Ground Level : 69			
Company : THE TEXAS CO		Total Depth(ft bls) : 5514			

Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -650	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 9 IN OPEN HOLE / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 1993	1150	0 1993	CALCULATED	NO	2	0 60		REPORTED	NO
							1	1903 2093	100	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 142 County : WALTON Company : C.L. SMITH	Date Plugged/Abandoned : 7/29/52 Elevation Ground Level : 40 Total Depth(ft bls) : 5202	Risk Type : 19,T
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Intermediate System Top : 10 Bottom : -50 Floridan System Top : -50 Base : -675	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : CORRESPONDENCE INDICATES PROBLEMS WITH P & A. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 457			REPORTED	NO	2	435 490	25	REPORTED	NO
							1	1100 1150	25	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 168	Date Plugged/Abandoned : 6/6/53	Risk Type : 20,A,E
County : WALTON	Elevation Ground Level : 245	
Company : A.R. TEMPLE-A.W. WILLIAMS INSPECTION CO	Total Depth(ft bls) : 5125	

Intermediate System Top : 150 Bottom : 100	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : 100 Base : -375	Middle Confining Unit Top : Bottom :	Freshwater Base : -400	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 87			REPORTED	NO	2	1150 1250	23	REPORTED	NO
SURFACE	8.63	0 87		0 87	CALCULATED	NO	1	3800 3900	23	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 169		Date Plugged/Abandoned : 6/27/53		Risk Type : 20,A	
County : WALTON		Elevation Ground Level :			
Company : A.R. TEMPLE		Total Depth(ft bls) : 4975			

Intermediate System Top : 200 Bottom : 50	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 50 Base : -375	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 107	50	0 107	CALCULATED	NO	2	57 107	14	REPORTED	NO
							1	3821 3971	34	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 203 County : WALTON Company : SUNNYLAND-STANLEY-DAVIS	Date Plugged/Abandoned : 7/29/54 Elevation Ground Level : Total Depth(ft bls) : 4632	Risk Type : 20,E
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Intermediate System Top : 225 Bottom : 150 Floridan System Top : 150 Base : -300	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -400	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : BIT SIZE: 8.63 TO 3754, 7.63 TO 4628. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 52	75	0 5252	CALCULATED	NO	2	0 10	10	REPORTED	NO
SURFACE	9.63	0 336	200	0 336	CALCULATED	YES	1	1200 1350	45	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 206 County : WALTON Company : H.L. HAWKINS	Date Plugged/Abandoned : 8/10/54 Elevation Ground Level : Total Depth(ft bls) : 6010	Risk Type : 19,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"> Intermediate System Top : -50 Bottom : -300 Floridan System Top : -300 Base : -1000 </td> <td style="width: 33%;"> Upper Floridan Top : -300 Bottom : -600 Middle Confining Unit Top : -600 Bottom : -650 Lower Floridan Top : -650 Bottom : -1000 </td> <td style="width: 33%;"> Boulder Zone Top : Bottom : Freshwater Base : -1000 </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table>			Intermediate System Top : -50 Bottom : -300 Floridan System Top : -300 Base : -1000	Upper Floridan Top : -300 Bottom : -600 Middle Confining Unit Top : -600 Bottom : -650 Lower Floridan Top : -650 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -50 Bottom : -300 Floridan System Top : -300 Base : -1000	Upper Floridan Top : -300 Bottom : -600 Middle Confining Unit Top : -600 Bottom : -650 Lower Floridan Top : -650 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : + Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 7.63 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 533	250	0 533	CALCULATED	YES	2	0 15	15	REPORTED	NO
							1	1250 1400	57	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 219 County : WALTON Company : SUN OIL CO	Date Plugged/Abandoned : 1/5/55 Elevation Ground Level : 218 Total Depth(ft bls) : 5304	Risk Type : 20
Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500 <i>(Note: All Values in feet above or below sea level.)</i>
HEAD POTENTIAL Floridan : - Upper : Lower :		
Remarks : / /		

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 137	200	0 137	REPORTED	NO	4	0 20		CALCULATED	NO
SURFACE	9.63	0 400	200	0 400	REPORTED	YES	3	360 435	30	REPORTED	NO
							2	1750 1825	30	REPORTED	NO
							1	4100 4175	30	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 234 County : WALTON Company : THOMPSON EXPLORATION CO	Date Plugged/Abandoned : 5/28/55 Elevation Ground Level : 297 Total Depth(ft bls) : 4506	Risk Type : 20,T
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Intermediate System Top : 225 Bottom : 150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : 150 Base : -300	Middle Confining Unit Top : Bottom :	Freshwater Base : -400	
Lower Floridan Top : Bottom :			

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 129			REPORTED	NO	5	0 25	13	REPORTED	NO
SURFACE	10.75	0 190			REPORTED	NO	4	610 710	25	REPORTED	NO
INTERMEDIATE	7.63	0 659			REPORTED	NO	3	1000 1150	34	REPORTED	NO
							2	3610 3660	12	REPORTED	NO
							1	4280 5330	12	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 244 County : WALTON Company : SUN OIL CO	Date Plugged/Abandoned : 1/16/56 Elevation Ground Level : 235 Total Depth(ft bls) : 5210	Risk Type : 20
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Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 70	147	0 70	REPORTED	NO	4	0 20	5	REPORTED	NO
SURFACE	9.63	130 436	200	130 436	CALCULATED	YES	3	347 472	30	REPORTED	NO
							2	1698 1764	30	REPORTED	NO
							1	3874 3969	30	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 268 County : WALTON Company : PAN AMERICAN PETROLEUM CO	Date Plugged/Abandoned : 5/19/58 Elevation Ground Level : 99 Total Depth(ft bls) : 11952	Risk Type : 12,M				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"> Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -650 </td> <td style="width: 33%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> <td style="width: 15%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table>			Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -650	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -25 Bottom : -150 Floridan System Top : -150 Base : -650	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 9.875 BIT. THIS WELL IS NEAR #122 / /						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 229	615	0 229	CALCULATED	NO	3	0 13	13	REPORTED	NO
SURFACE	13.38	0 1229	1500	0 1229	CALCULATED	YES	2	1165 1315	112	REPORTED	NO
							1	2950 3110	125	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 519 County : WALTON Company : COASTAL PETROLEUM CO	Date Plugged/Abandoned : 10/12/71 Elevation Ground Level : 195 Total Depth(ft bls) : 12340	Risk Type : 12,M
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Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -150	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : A SECOND "AFFIDAVIT ON PLUGGING COMPLETION AND RESTORATION OF SITE" IS DATED 04/18/88. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0 3103	1380	19 3103	REPORTED	YES	3	4 100		CALCULATED	NO
							2	1443 1739	50	CALCULATED	NO
							1	3000 3200	100	CALCULATED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 587 County : WALTON Company : TEXAS GAS EXPLORATION CO	Date Plugged/Abandoned : 6/16/72 Elevation Ground Level : 272 Total Depth(ft bls) : 12031	Risk Type : 12
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Intermediate System Top : 200 Bottom : 150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : Lower :
Floridan System Top : 150 Base : -75	Middle Confining Unit Top : Bottom :	Freshwater Base : -200	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 9.875 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 100	200	15 100	CALCULATED	NO	3	0 25	15	REPORTED	NO
SURFACE	10.75	0 3003	1340	0 3003	REPORTED	YES	2	2818 2918	50	REPORTED	YES
							1	2918 3050	65	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 612 County : WALTON Company : MCCULLOCH OIL - IDS - RUDMAN	Date Plugged/Abandoned : 9/21/72 Elevation Ground Level : 117 Total Depth(ft bls) : 11533	Risk Type : 12
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Intermediate System Top : 150 Bottom : -25 Floridan System Top : -25 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 80		0 80	CALCULATED	NO	2	5 50		REPORTED	NO
SURFACE	9.63	0 3131		0 3131	REPORTED	YES	1	2875 3300	75	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 071 County : WASHINGTON Company : D.E.L. BYERS	Date Plugged/Abandoned : 11/22/47 Elevation Ground Level : Total Depth(ft bls) : 6020	Risk Type : 20,T
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Intermediate System Top : 50 Bottom : -25 Floridan System Top : -25 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 40			REPORTED	NO	2	0 25		REPORTED	NO
SURFACE	10.75	0 337			REPORTED	NO	1	283 337		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 073		Date Plugged/Abandoned : 2/8/48		Risk Type : 20	
County : WASHINGTON		Elevation Ground Level : 160			
Company : SATTERLEE & ADAMS DRILLING CO		Total Depth(ft bls) : 5003			

Intermediate System Top : 150 Bottom : 50 Floridan System Top : 50 Base : -400	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : - Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT. ONE 50 FT PLUG @ 400 TO 450 FT WITH BASE OF FLORIDAN @600 FT. NO BARRIER. NO CSG CEMENT INFO. / NO CONSTRUCTION INFO. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
							2	0 10	5	REPORTED	NO
							1	400 450	30	REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 079 County : WASHINGTON Company : D.E. BYERS	Date Plugged/Abandoned : 5/10/48 Elevation Ground Level : 140 Total Depth(ft bls) : 4827	Risk Type : 20
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Intermediate System Top : 50 Bottom : 0 Floridan System Top : 0 Base : -800	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -800	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 8.75 BIT. LOST HOLE (CAVERNOUS CONDITION). 2ND HOLE 150 FT EAST OF FIRST - CALLED 1A. NO INFO. ON FIRST HOLE. / NO CONSTRUCTION INFO. /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
							2	0 25		REPORTED	NO
							1	489 539		REPORTED	NO



APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 154 County : WASHINGTON Company : TEMPLE - WILLIAMS, ET AL	Date Plugged/Abandoned : 12/31/53 Elevation Ground Level : 77 Total Depth(ft bls) : 5000	Risk Type : 19,E,T,X
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Intermediate System Top : 25 Bottom : 0 Floridan System Top : 0 Base : -650	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -650	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / / INADEQUATE ANNULAR CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 273	27	138 273	CALCULATED	NO	3	0 15		CALCULATED	NO
							2	1000 1100	22	REPORTED	NO
							1	4250 4350	22	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 156 County : WASHINGTON Company : A.R. TEMPLE	Date Plugged/Abandoned : 4/23/53 Elevation Ground Level : 143 Total Depth(ft bls) : 4720	Risk Type : 20,T
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Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -600	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12	0 86			REPORTED	NO	3	0 15		REPORTED	NO
SURFACE	8.63	0 286	40	200 286	REPORTED	NO	2	1325 1425	21	REPORTED	NO
							1	4200 4300	21	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 164 County : WASHINGTON Company : A.R. TEMPLE - A.W. WILLIAMS INSPECTION CO	Date Plugged/Abandoned : 5/15/53 Elevation Ground Level : 126 Total Depth(ft bls) : 5024	Risk Type : 19,C,A
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Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT / / INADEQUATE CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 207	27	70 207	CALCULATED	NO	2	1250 1350	20	REPORTED	NO
							1	3650 3750	20	REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 240 County : WASHINGTON Company : THOMPSON EXPLORATION DRILLING CO	Date Plugged/Abandoned : 6/26/55 Elevation Ground Level : 38 Total Depth(ft bls) : 4170	Risk Type : 20,T
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Intermediate System Top : 100 Bottom : -100	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : - Upper : Lower :
Floridan System Top : -100 Base : -400	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Remarks : 6.75 BIT. MANY DRILLING FORMS WERE SUBMITTED RETROACTIVELY. / /

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 32			REPORTED	NO	5	0 31		REPORTED	NO
SURFACE	8.63	0 468			REPORTED	NO	4	248 298		REPORTED	NO
							3	900 1050		REPORTED	NO
							2	3250 3300			NO
							1	3912 3962		REPORTED	NO

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 549 County : WASHINGTON Company : ROBT. MOSBACHER, CHESLEY PRUET, CLAUDE HAMIL	Date Plugged/Abandoned : 5/13/72 Elevation Ground Level : 106 Total Depth(ft bls) : 11692	Risk Type : 9,C,V			
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -700 </td> </tr> </table> HEAD POTENTIAL Floridan : + Upper : Lower :			Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700
Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700			
Remarks : 8.75 BIT / /					

(Note: All Values in feet above or below sea level.)

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 110		0 110	CALCULATED	NO	2	0 30	10	REPORTED	NO
SURFACE	13.38	0 540	350	0 540	CALCULATED	NO	1	2811 3161	105	CALCULATED	NO
INTERMEDIATE	9.63	0 3061	1000	0 3061	REPORTED	NO					

APPENDIX B -- WELL CHARACTERISTICS ABANDONED OIL/GAS WELLS (1943 - 1974)

Permit Number : 644 County : WASHINGTON Company : RUDMAN RESOURCES INC	Date Plugged/Abandoned : 4/19/73 Elevation Ground Level : 130 Total Depth(ft bls) : 11593	Risk Type : 9,E				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"> Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600 </td> <td style="width: 30%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 30%;"> Boulder Zone Top : Bottom : Freshwater Base : -600 </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : - Upper : Lower : </td> </tr> </table>			Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -600	HEAD POTENTIAL Floridan : - Upper : Lower :
Intermediate System Top : 40 Bottom : 25 Floridan System Top : 25 Base : -600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -600	HEAD POTENTIAL Floridan : - Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Remarks : 8.75 BIT / /						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 120		0 120	REPORTED	NO	2	5 50	20	REPORTED	NO
SURFACE	13.38	0 450	100	0 450	REPORTED	NO	1	2800 3200	100	REPORTED	YES
INTERMEDIATE	9.63	0 3048	800	0 3048	REPORTED	NO					



APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
BAY				
246	E.L. JORDAN #1	FLAMINGO OIL CO OF ILL.		5000
COLLIER				
027	GULF COAST REALTY #6	HUMBLE OIL	4/17/86	11578
051	GULF COAST REALTY #5	HUMBLE OIL	9/7/88	11641
055	GULF COAST REALTIES CO	HUMBLE OIL & REF. CO WELL NO 10	6/9/77	11678
063	GULF COAST REALTY #11	HUMBLE OIL/EXXON	7/31/87	11660
080	GULF COAST REALTIES CORP WELL NO 13	HUMBLE OIL	7/30/80	11572
082	LEE TIDEWATER CYPRESS CO "B" WELL #1	HUMBLE OIL	1/12/90	11588
099	LEE TIDEWATER CYPRESS CO "B" WELL NO B-2	HUMBLE OIL	6/10/86	11585
118	LEE TIDEWATER CYPRESS LUMBER CO "B" WELL NO 4	HUMBLE OIL	12/16/86	11576
300	GULF COAST REALTY CORP WELL NO 18	HUMBLE OIL	12/4/86	11741
301	LEE TIDEWATER CYPRESS LUMBER CO B, WELL NO 5	HUMBLE OIL	7/31/87	11600
312	GULF COAST REALTIES CO, WELL NO 19	HUMBLE OIL		11683
316	GULF COAST REALTIES CO WELL NO 21	HUMBLE OIL		11649
317	GULF COAST REALTIES CO WELL NO 22	HUMBLE OIL	12/23/86	11655
344	23-A GULF COAST REALTIES	HUMBLE OIL & REFINING		11650
345	NO 24 GULF COAST REALTIES CO	HUMBLE OIL & REF. CO	6/26/89	14500
348	THE COLLIER CO 4-2, SUNOCO-FELDA	SUN OIL CO	6/16/90	11488
352	5-1 THE COLLIER CORP	SUN OIL CO	5/10/90	11419
384	GULF COAST REALTIES CORP WELL NO 25	HUMBLE OIL/EXXON CORP	9/28/87	11705
400	GULF COAST REALTIES CORP NO 26	HUMBLE OIL	9/24/88	11711
401	BARRON COLLIER, JR WELL NO 1	MOBIL OIL CO		11987
406	GULF COAST REALTIES CORP NO 27	HUMBLE OIL	8/31/92	11716
563	GULF COAST REALTIES CORP. NO 2-4	HUMBLE OIL	12/31/90	11817

APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
COLLIER				
613	TURNER CORP A # 11-2	SUN OIL CO	10/21/92	12628
640	GULF COAST REALITIES WELL NO 1-3	EXXON		11896
641	GULF COAST REALITIES WELL NO 2-3	EXXON	3/13/89	11880
697	OLEUM CORP #1	SHELL	1/19/74	13000
699	COLLIER CO 18-4	TRIBAL OIL CO	1/3/74	11980
DESOTO				
679A	OPAL KNIGHT UNIT 19-2 WELL NO 1	AMOCO PRODUCTION CO	7/26/74	11655
ESCAMBIA				
135	MCMILLAN MILL CO & EUBANK WELL NO 1	SUNYLAND CONTRACTING CO	5/22/92	5450
450	MCDavid LANDS WELL NO 36-1	LA. LAND & EXPL. CO		15610
451	MCDavid LANDS 37-4 WELL NO 1	LA LAND & EXP CO		15719
463	MCDavid LANDS WELL NO 37-1	LA. LAND & EXPL. CO		15653
474	MCDavid LANDS WELL NO 37-2	LA. LAND & EXPL. CO		15813
484	MCDavid LANDS WELL NO 31-1	LA. LANDS & EXPL. CO		15584
490	MCDavid LANDS WELL NO 1-1	LA. LAND & EXPL. CO		15688
492	MCDavid LANDS WELL NO 2-2	LA. LAND & EXPL CO		15907
493	MCDavid LANDS WELL NO 30-1	LA. LANDS & EXPL CO		15879
528	T.R. MILLER MILL WELL 35-3	LA. LAND & EXPL CO		15822
572	MILLER MILL CO ET AL 34-4 B	LA. LAND & EXPL. CO		15912
573	MCDavid LANDS 35-2 #1	L L & E		15519
573A	MCDavid LANDS WELL NO 35-2 A	LA. LAND & EXPL. CO	10/10/74	15804
573B	MCDavid LANDS NO 35-2 B	EXXON CORP		15508
575	MCDavid LANDS WELL NO 35-4	LA. LAND & EXPL. CO		15831
576	MCDavid LANDS WELL NO 2-1	LA. LAND & EXPL. CO		15935



APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
ESCAMBIA				
605	MCDavid LANDS #1 WELL NO 3-1	LA. LAND & EXPL CO		15844
618	MCDavid LANDS #1 WELL NO 38-1	LA. LAND & EXPL CO		15727
676	MCDavid LANDS WELL NO 2-3	LA. LAND & EXPL CO		16046
HENDRY				
314	RED CATTLE CO WELL NO 1	SUN OIL CO	11/21/85	12680
322	SUNOCO-FELDA 33-2	SUN OIL CO	11/4/91	11480
323A	RED CATTLE CO 32-2-A	SUN OIL CO	4/8/92	11493
324	RED CATTLE CO WELL NO 29-4	SUN OIL CO		11472
326	SUNOCO-FELDA NO 28-3	SUN OIL CO	2/10/92	11612
327	RED CATTLE CO WELL NO 32-4	SUN OIL CO	5/22/92	11471
328	SUNOCO-FELDA WELL NO 33-3	SUN OIL CO	10/14/91	11477
329	RED CATTLE CO WELL NO 19-4	SUN OIL CO	12/22/84	11549
330	SUNOCO-FELDA WELL NO 33-4	SUN OIL CO	10/1/84	11490
332	SUNOCO-FELDA NO 29-1	SUN OIL CO	9/21/90	11464
333	29-3, RED CATTLE CO	SUN OIL CO	4/30/92	11489
334	29-2, RED CATTLE CO	SUN OIL CO	4/3/92	11478
335	28-2, SUNOCO-FELDA	SUN OIL CO	12/31/91	11477
336	33-1, SUNOCO FELDA	SUN OIL CO	2/21/89	11474
337	28-4 SUNOCO-FELDA	SUN OIL CO	3/15/89	11469
340	NO 21-3, SUNOCO-FELDA	SUN OIL CO	1/30/89	11550
342	20-4 SUNOCO-FELDA	SUN OIL CO	6/27/86	11525
346	NO 28-1 SUNOCO-FELDA	SUN OIL CO	5/11/90	11470
349	30-4 RED CATTLE CO	SUN OIL CO	2/8/84	11484
355	RED CATTLE CO 30-3	SUN OIL	12/31/89	11620
363	LEE TIDEWATER WELL NO 24-4	SUN OIL CO	3/17/77	11545



APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
HENDRY				
371	RED CATTLE CO B # 21-3	SUN OIL CO	8/31/89	11549
389	LEE CYPRESS 28-1	SUN OIL CO	5/8/89	11509
394	RED CATTLE B "B" CO NO 21-4	SUN OIL CO	11/8/90	11486
398	LEE CYPRESS 28-3	SUN OIL	9/9/74	11675
412	LEE CYPRESS "A" NO 32-1	HUMBLE OIL(DRILLED)/EXXON(CURRENTLY)		11600
413	RED CATTLE CO "B" NO 29-4	SUN OIL CO/EXXON(CURRENTLY)		11550
416	LEE CYPRESS "A" WELL NO 32-2	HUMBLE/EXXON		11674
419	LEE CYPRESS "A" WELL NO 32-3	HUMBLE OIL	11/30/89	11690
420	LEE CYPRESS "A" NO 4	EXXON		12615
421	RED CATTLE CO "B" WELL NO 29-3	SUN OIL CO		11555
423	LEE CYPRESS "A" WELL NO 30-3	HUMBLE OIL		11730
426	RED CATTLE CO "B" WELL NO 31-2	SUN OIL CO		11575
427	RED CATTLE-MCCABE UNIT NO 31-4	SUNOCO	12/19/83	2911
427A	RED CATTLE MCCABE UNIT, WELL NO 31-4A	SUN OIL CO	12/14/88	11735
428	RED CATTLE "B" 31-1	SUN EXPLORATION AND PRODUCTION CO		11700
429	RED CATTLE MCCABE "A" 31-3	SUN OIL CO	7/18/91	11590
431	LEE CYPRESS "A" NO 30-1	HUMBLE OIL/EXXON		11705
442	LEE CYPRESS "A" NO 28-2	SUN OIL CO		11590
457	RED CATTLE CO "B" WELL NO 29-1	SUN OIL CO		11560
458	RED CATTLE CO "B" WELL NO 29-2	SUN OIL CO		11550
486	TURNER CORP. WELL NO 203	HUMBLE OIL		11725
516	RED CATTLE CO "B" WELL NO 19-4	SUN OIL CO	7/25/89	11550
554	RED CATTLE CO 'B' WELL NO 19-3	SUN OIL CO	8/26/91	11580
594	TURNER CORP. WELL NO 30-2	EXXON	10/18/88	11525
655	RED CATTLE "B" WELL NO 19-2	SUN OIL		11580

APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
HENDRY				
662	OLEUM CORP WELL NO 1	TED WEINER OIL PROPERTIES	12/26/79	12651
698	OLEUM CORP 34-1	TRIBAL OIL CO	3/10/74	11640
HENDRY & LEE				
645B	LEHIGH ACRES DEVELOPMENT INC, WELL NO 24-1 C	EXXON 062373		11700
645C	LEHIGH ACRES DEVELOPMENT, INC WELL NO 24-1 C	EXXON		11789
LEE				
407	LEHIGH ACRES DEVELOPMENT INC WELL NO 1 14-2	HUMBLE OIL	8/26/88	15710
411	RED CATTLE CO "B" WELL NO 33-2	SUN OIL CO (DRILLED)/EXXON (CURRENTLY)		11685
447	CONSOLIDATED FINANCIAL CORP WELL NO 113	HUMBLE OIL	10/5/88	12400
455	LEHIGH ACRES DEV CO WELL NO 36-1	HUMBLE OIL	1/6/79	11857
487	CONSOLIDATED FINANCIAL CORP WELL NO 132	HUMBLE OIL	11/9/88	11800
685	V.H. OSBORNE #29-1	TRIBAL OIL CO	2/28/74	11810
712A	CONSOLIDATED-TOMOKA LAND CO #22-4A	EXXON	2/23/86	11598
LEVY				
021	LEVY-LENNON SYNDICATE INC NO 3	FRANK A. THOMPSON, TRUSTEE		810
PASCO				
190	BOYD-MITCHELL UNIT #1	R.E. SKINNER & W.C. CLARKE #1		603
SANTA ROSA				
417	ST REGIS NO 1-B	EXXON		15984
434	JONES-MCDAVID LANDS NO 1-A	HUMBLE OIL		15737
443	MCDAVID LANDS ET AL WELL NO 7-1	HUMBLE OIL		15702



APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
SANTA ROSA				
444	ST REGIS ET AL WELL NO 93	HUMBLE OIL		15936
452	C.H. BRAY WELL NO 104	HUMBLE OIL		15848
453	MCDAVID LANDS CO WELL #344	HUMBLE OIL & REFINING CO		15838
469	ST REGIS PAPER CO WELL NO 5-2	HUMBLE OIL		15915
470	B.J. ADDISON ET AL WELL NO 53	HUMBLE OIL		15845
471	ST REGIS PAPER CO WELL NO 64	HUMBLE OIL		15823
473	MONCRIEF ET AL UNIT WELL NO 102	HUMBLE OIL		15777
479	ST REGIS PAPER CO WELL NO 9-4	HUMBLE OIL		15867
480	MCDAVID LANDS WELL NO 33-1	HUMBLE OIL		15621
481	MCDAVID LANDS ET AL WELL NO 7-2	HUMBLE OIL		15661
482	J.W. CANNON WELL NO 1 (UNIT 40-11)	AMERADA HESS MISS.-FLA. CORP.		15900
483	J.F. SHELL WELL NO 201	HUMBLE OIL		15993
489	COADY-FINDLEY WELL NO 1	AMERADA HESS MISS-FLA CORP		15990
494	MCDAVID LANDS ET AL	HUMBLE OIL		16013
495	MCDAVID LANDS WELL NO 33-3	HUMBLE OIL		15983
496	MCDAVID LANDS CO WELL NO 7-3	HUMBLE OIL		15846
498	MCDAVID LANDS #1 WELL NO 34-2	LA LAND & EXPL CO		15677
503	ST REGIS PAPER CO 43-2	HUMBLE OIL		15784
504	FINLEY HEIRS WELL NO 39-3	LA. LAND & EXPL CO	3/19/80	15399
508	A.E. KELLY ET AL WELL NO 7-4	HUMBLE OIL		15687
509	ST REGIS PAPER CO WELL NO 6-1	HUMBLE OIL		15746
510	M.L. BRAXTON WELL NO 21-1	HUMBLE OIL		16084
511	ST REGIS PAPER CO WELL NO 8-1	HUMBLE OIL		15872
512	WOLFE-THOMAS WELL NO 1 (UNIT 40-6)	AMERADA HESS MISS-FLA CO		15928
514	SHELL UNIT "A" WELL NO 19-3	SUN OIL CO	9/26/80	15985
515	SHELL UNIT WELL NO 20-4	SUN OIL CO	3/12/86	16033

APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
SANTA ROSA				
521	C.H. BRAY ET AL WELL NO 10-1	HUMBLE OIL		15753
522	ROSIE KERSEY WELL #103	HUMBLE OIL		15811
523	ST REGIS PAPER CO WELL NO 13-3	HUMBLE OIL		16236
525	SAM WATSON ET UX WELL NO 234	HUMBLE OIL		15995
526	HIGDON UNIT WELL NO 19-4	SUN OIL CO	5/5/86	15910
531	BLACKMON-THOMAS WELL NO 1 (UNIT 41-2)	AMERADA HESS MISS-FLA CO	11/23/81	15960
533	FINLEY HEIRS UNIT 39-4, WELL #1	LOUISIANA LAND & EXPLOR./HUMBLE OIL		15695
535	CARL THOMPSON WELL NO 202	HUMBLE OIL		15918
537	J.D. BRAY WELL NO 191	HUMBLE OIL		15955
538	HAWTHORNE UNIT WELL NO 22-4	SUN OIL		15817
540	JESSEE MOORE WELL NO 192	HUMBLE OIL		15948
541	ST REGIS PAPER CO WELL NO 39-1	HUMBLE OIL		15805
545	ST REGIS PAPER CO WELL NO 14-4	HUMBLE OIL		16220
546	THOMAS WELL NO 1 (UNIT 18-1)	AMERADA HESS MISS.-FLA. CORP		15895
548	C.E. HAYES ET AL, WELL NO 40-4	CHEVRON OIL		15672
550	J.E. JACKSON WELL NO 40-1	HUMBLE OIL	1/1/79	15958
552	C.H. BRAY WELL NO 1 (UNIT 11-1)	AMERADA HESS MISS.-FLA. CORP		15850
553	HUNTER UNIT WELL NO 30-1	HUMBLE OIL		16068
555	ST REGIS PAPER CO WELL NO 24-1	EXXON	7/15/75	16144
555B	ST REGIS PAPER CO WELL NO 24-1-B	HUMBLE		16144
556	FRANK NOWLING WELL NO 243	HUMBLE OIL	1/1/78	15988
557	MITCHELL UNIT WELL NO 30-2	SUN OIL CO		16031
558	C.D. HELMS ET AL WELL NO 5-4	HUMBLE OIL		16110
559	C.D. BRAGG (UNIT 22-1) WELL NO 1	CHEVRON OIL		16003
569	RUBY KENT ET AL (UNIT 18-2) WELL NO 1	CHEVRON OIL		15930



APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
SANTA ROSA				
578	ALBERT L. ROSASCO (UNIT 19-4) WELL NO 1	TEXACO INC		16250
580	RUBY C. KENT NO 23-2	EXXON CORP		15906
582	ST. REGIS UNIT WELL NO 13-1	SUN OIL CO	10/10/86	16025
583	ST REGIS PAPER CO WELL NO 14-1	HUMBLE OIL		16204
586	B.D. HENDRICKS ET AL (UNIT 23-3) WELL NO 1	CHEVRON OIL		15964
589	DESMOND BOUTWELL ET AL (UNIT 22-2) WELL NO 1	CHEVRON OIL		16040
591	ALICE BRAY WELL NO 20-3	HUMBLE OIL		16036
592	ROY E. JOHNSON WELL 12-1	HUMBLE OIL		16100
593	ST REGIS PAPER 36-3	HUMBLE OIL	10/12/76	16197
598	N.L. GOLDEN ET AL (UNIT 23-1) WELL NO 1	CHEVRON OIL CO		15917
599	N.L. GOLDEN WELL NO 24-2.	HUMBLE OIL		15977
600	P.E. SHELL ET AL WELL NO 31-1	HUMBLE OIL		16095
602	MARY DOBBS MOORE WELL NO 1	AMERADA HESS MISS.-FLA. CORP. (CURRENTLY OWNED BY EXXON)		15885
603	ST REGIS PAPER CO WELL NO 29-2	HUMBLE OIL		15995
611	ST REGIS PAPER CO WELL NO 17-2	HUMBLE OIL	11/15/84	16005
614	ST REGIS PAPER CO WELL NO 39-3	LA. LAND & EXPL CO	7/21/86	15774
622	ST REGIS PAPER CO WELL NO 15-1	EXXON		16250
623	W.W. FOSKETT WELL NO 24-3	HUMBLE OIL		16030
627	J.E. JACKSON WELL NO 40-4	EXXON		15828
632	T.M. HENDRICKS ET AL WELL NO 27-3	LA. LAND & EXPL CO		15190
635	D. BOUTWELL ET AL (22-3) WELL NO 1	CHEVRON OIL CO	12/13/88	15850
636	AT & WS ROSACO WELL NO 19-2	EXXON		16190
658	MCDavid LANDS UNIT 34-1	LA. LAND & EXPL CO		15830
659	H.A. SINGLETARY WELL NO 13-N	EXXON		16103
660	WOLFE-HENDRICKS WELL NO 36-1	LA. LAND & EXPL CO	10/23/83	15222

APPENDIX C -- SUMMARY OF OIL/GAS WELLS ABANDONED AFTER JANUARY 1, 1974

Permit Number	Well Name	Company	Date Abandoned	Total Depth
SANTA ROSA				
674A	BEDSOLE WELL NO 24-1	EDWIN L. COX	4/18/74	15905
677	ST REGIS PAPER CO WELL NO 30-4	EXXON		15946
678	R.L. MOORE WELL NO 23-E	EXXON		16070
682	GRIFFIS ET AL UNIT 28-1, #1	LOUISIANA LAND & EXPL./PRUETT & HUGHES	4/5/74	15251
686	CURTIS B. LOWREY WELL NO 10-E	EXXON		16025
687	CLIFTON C. LASSITER ET AL WELL NO 11-E	EXXON		15948
688	FRANK NOWLING WELL NO 24-4	EXXON		15940
692	W.S. MITCHEM UNIT 23-4 #1	BELCO PETROLEUM	3/11/74	16967
693	J.H. WELLS ET AL WELL NO 23-W	EXXON		16065
TAYLOR				
308	BUCKEYE CELLULOSE CORP #1	PETER F. MATTALIANO		67
WAKULLA				
696	PLACID OIL CO USA 27-2	PLACID OIL CO	3/12/74	12242



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 006 County : BAY Company : PURE OIL CO	Date Plugged/Abandoned : 1/9/46 Elevation Ground Level : 51 Total Depth(ft bls) : 4960	Risk Type : 19,B,E,X			
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -25 Bottom : -200 Floridan System Top : -200 Base : -1050 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> </tr> </table> HEAD POTENTIAL Floridan : + Upper : Lower :			Intermediate System Top : -25 Bottom : -200 Floridan System Top : -200 Base : -1050	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500
Intermediate System Top : -25 Bottom : -200 Floridan System Top : -200 Base : -1050	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500			
<i>(Note: All Values in feet above or below sea level.)</i>					
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : FORESTED Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : >5 </td> </tr> </table>			Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : >5	
Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : >5				
Remarks : 8.75 TO 3373; 6.125 TO 4960 / / MIXING POTENTIAL WITHIN FLORIDAN.					

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 102	102	0 102	CALCULATED	NO	2	0 20	20	REPORTED	NO
SURFACE	9.63	0 191	117	0 191	CALCULATED	NO	1	0 913	16	CALCULATED	NO
INTERMEDIATE	7	0 913	125	0 913	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 178 County : CHARLOTTE Company : GULF OIL CO	Date Plugged/Abandoned : 3/14/54 Elevation Ground Level : 6 Total Depth(ft bls) : 12722	Risk Type : 13,H						
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -100 Bottom : </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -500 Bottom : -2300 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : </td> </tr> <tr> <td style="vertical-align: top;"> Floridan System Top : -500 Base : -4100 </td> <td style="vertical-align: top;"> Middle Confining Unit Top : -2300 Bottom : -2450 Lower Floridan Top : -2450 Bottom : -4100 </td> <td style="vertical-align: top;"> Freshwater Base : -1500 </td> </tr> </table> HEAD POTENTIAL Floridan : Upper : + Lower : +			Intermediate System Top : -100 Bottom :	Upper Floridan Top : -500 Bottom : -2300	Boulder Zone Top : Bottom :	Floridan System Top : -500 Base : -4100	Middle Confining Unit Top : -2300 Bottom : -2450 Lower Floridan Top : -2450 Bottom : -4100	Freshwater Base : -1500
Intermediate System Top : -100 Bottom :	Upper Floridan Top : -500 Bottom : -2300	Boulder Zone Top : Bottom :						
Floridan System Top : -500 Base : -4100	Middle Confining Unit Top : -2300 Bottom : -2450 Lower Floridan Top : -2450 Bottom : -4100	Freshwater Base : -1500						
<i>(Note: All Values in feet above or below sea level.)</i>								
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : RANGELAND/AGRICULTURE Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : >3 </td> </tr> </table>			Landuse : RANGELAND/AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : >3				
Landuse : RANGELAND/AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : >3							
Remarks : BIT SIZES: 12.25 TO 5052, 8.63 TO 11624, 8.75 TO 12722. / / REPORTED FLOWING.								

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 147	150	0 147	CALCULATED	NO	5	0 58	20	CALCULATED	NO
SURFACE	13.38	0 1129	400	392 1129	CALCULATED	YES	4	1078 1178	80		NO
INTERMEDIATE	9.63	0 5051	400	4100 5051	CALCULATED	YES	3	3110 3210	75	REPORTED	NO
							2	4971 5100	50		NO
							1	11085 11220	50	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 310
County : CHARLOTTE
Company : GULF OIL CO

Date Plugged/Abandoned : 1/2/64
Elevation Ground Level :
Total Depth(ft bls) : 12459

Risk Type : 9,E,D

Intermediate System Top : -100 Bottom : -545	Upper Floridan Top : -545 Bottom : -2150	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -545 Base : -4100	Middle Confining Unit Top : -2150 Bottom : -2450	Freshwater Base : -1750	
	Lower Floridan Top : -2450 Bottom : -4100		

(Note: All Values in feet above or below sea level.)

Landuse : RANGELAND/WETLAND
Wetland : YES

Protected Lands : YES
Proximity to Public Well : >5

Remarks : 12.25 BIT 557-4116, 16 BIT 0-557. WATER FLOWING EST 700 GPM 2 4110. / HIGH CORR POTENTIAL / REPORTED FLOWING HOT, SALINE WATER. ROAD TO WELL STILL PRESENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	24	0 30			REPORTED	NO	2	0 5		REPORTED	NO
SURFACE	16	0 555	200	0 555	CALCULATED	YES	1	3921 4003	20	CALCULATED	YES
INTERMEDIATE	9.63	0 4115	50	2886 4115	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 017

Date Plugged/Abandoned : 11/5/46

Risk Type : 19,A,E,D,W

County : COLLIER

Elevation Ground Level : 20

Company : HUMBLE OIL & REFINING CO

Total Depth(ft bls) : 5287

Intermediate System Top : -150
Bottom : -800

Upper Floridan Top : -800
Bottom : -2800

Boulder Zone Top : -3100
Bottom : -3800

HEAD POTENTIAL Floridan :
Upper : +
Lower : +

Floridan System Top : -800
Base : -4000

Middle Confining Unit Top : -2800
Bottom : -3100

Freshwater Base : -2000

Lower Floridan Top : -3100
Bottom : -4000

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE

Protected Lands : NO

Wetland : NO

Proximity to Public Well : <3

Remarks : 12.25 CSG TO TD. / TYPE X ALSO / INADEQUATE ANNULAR CEMENT; NO PLUGS ABOVE FW/SW.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 90	150	80	REPORTED	YES	1	2920 3000	50		NO
SURFACE	13.38	0 1028	400	300 1010	REPORTED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 023 County : COLLIER Company : HUMBLE OIL CO	Date Plugged/Abandoned : 10/22/45 Elevation Ground Level : 21 Total Depth(ft bls) : 11842	Risk Type : 13,E,D				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"> Intermediate System Top : -125 Bottom : -800 Floridan System Top : -800 Base : -4000 </td> <td style="width: 33%;"> Upper Floridan Top : -800 Bottom : -2000 Middle Confining Unit Top : -2000 Bottom : -3050 Lower Floridan Top : -3050 Bottom : -4000 </td> <td style="width: 33%;"> Boulder Zone Top : -3050 Bottom : -3450 Freshwater Base : -2000 </td> <td style="width: 15%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table>			Intermediate System Top : -125 Bottom : -800 Floridan System Top : -800 Base : -4000	Upper Floridan Top : -800 Bottom : -2000 Middle Confining Unit Top : -2000 Bottom : -3050 Lower Floridan Top : -3050 Bottom : -4000	Boulder Zone Top : -3050 Bottom : -3450 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -125 Bottom : -800 Floridan System Top : -800 Base : -4000	Upper Floridan Top : -800 Bottom : -2000 Middle Confining Unit Top : -2000 Bottom : -3050 Lower Floridan Top : -3050 Bottom : -4000	Boulder Zone Top : -3050 Bottom : -3450 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<i>(Note: All Values in feet above or below sea level.)</i>						
Landuse : RANGELAND/AGRICULTURE Wetland : YES		Protected Lands : NO Proximity to Public Well : >5				
Remarks : / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG PLUG.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 62	38	30 62	CALCULATED	YES	4	0 30		REPORTED	NO
SURFACE	13.38	0 997	400	260 997	CALCULATED	YES	3	5744 5864	45	REPORTED	NO
INTERMEDIATE	9.63	0 5808	600	4358 5808	CALCULATED	YES	2	9672 9800	45	REPORTED	NO
							1	11686 11842	55	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 064		Date Plugged/Abandoned : 5/7/48		Risk Type : 13,D,E,X	
County : COLLIER		Elevation Ground Level :			
Company : HUMBLE OIL		Total Depth(ft bls) : 12220			

Intermediate System Top : -225 Bottom : -800	Upper Floridan Top : -800 Bottom : -2700	Boulder Zone Top : -2900 Bottom : -3600	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -800 Base : -4050	Middle Confining Unit Top : -2700 Bottom : -2900	Freshwater Base : -1700	
	Lower Floridan Top : -2900 Bottom : -4050		

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : YES	Protected Lands : NO Proximity to Public Well : >5
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Remarks : BIT SIZE (GLOG) 8.63. / POTENTIAL IMPACT TO UPPER FLORIDAN AND SURFICIAL. / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG PLUG.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 49	150	0 49	REPORTED	YES	3	0 52		REPORTED	NO
SURFACE	13.38	0 1111	500	475 1111	CALCULATED	YES	2	5010 5210		REPORTED	NO
INTERMEDIATE	9.63	0 5110	500	3600 5110	CALCULATED	YES	1	11506 11706		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 086

County : COLLIER

Company : HUMBLE OIL & REFINING

Date Plugged/Abandoned : 2/2/53

Elevation Ground Level : 17

Total Depth(ft bls) : 12120

Risk Type : 13,A,D,X

Intermediate System Top :

Bottom : -150

Upper Floridan Top : -750

Bottom : -2100

Boulder Zone Top : -3100

Bottom : -3500

HEAD POTENTIAL Floridan :

Upper : +

Lower : +

Floridan System Top : -750

Base : -4050

Middle Confining Unit Top : -2100

Bottom : -3100

Freshwater Base : -1500

Lower Floridan Top : -3100

Bottom : -4050

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE

Wetland : NO

Protected Lands : NO

Proximity to Public Well : >5

Remarks : / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	26	0 78	125	0 63	REPORTED	NO	3	200 250	30	CALCULATED	NO
SURFACE	13.38	0 1120	500	180 1102	CALCULATED	NO	2	4761 5010	110	CALCULATED	NO
INTERMEDIATE	9.63	0 5013	500	3500 4998	CALCULATED	NO	1	11800 11950	35	REPORTED	NO
PRODUCTION	5.5	0 11897	400	9770 11897	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 112 County : COLLIER Company : HUMBLE OIL CO	Date Plugged/Abandoned : 10/31/49 Elevation Ground Level : 21 Total Depth(ft bls) : 11797	Risk Type : 13,J,X,E
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Intermediate System Top : -125 Bottom : -800 Floridan System Top : -800 Base : -4000	Upper Floridan Top : -800 Bottom : -2000 Middle Confining Unit Top : -2000 Bottom : -3050 Lower Floridan Top : -3050 Bottom : -4000	Boulder Zone Top : -3050 Bottom : -3450 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : > 5
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Remarks : 8.63 BIT / 9.63 CSG - ANNULUS PROBABLY NOT CEMENTED ABOVE 3450. / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 87	125	0 87	REPORTED	NO	3	0 40	25	CALCULATED	NO
SURFACE	13.38	0 1017	400	280 1017	CALCULATED	YES	2	4150 4300	100	CALCULATED	NO
INTERMEDIATE	9.63	0 4260	400	2620 2460	CALCULATED	YES	1	11697 11797	75	CALCULATED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 136 County : COLLIER Company : HUMBLE OIL & REFINING	Date Plugged/Abandoned : 5/31/52 Elevation Ground Level : 9 Total Depth(ft bls) : 2515	Risk Type : 19,E,Z,D															
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"> Intermediate System Top : -180 Bottom : -1050 </td> <td style="width: 30%;"> Upper Floridan Top : -1050 Bottom : -2300 </td> <td style="width: 30%;"> Boulder Zone Top : Bottom : </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : + </td> <td style="width: 10%;"> Upper : Lower : </td> </tr> <tr> <td> Floridan System Top : -1050 Base : </td> <td> Middle Confining Unit Top : -2300 Bottom : </td> <td> Freshwater Base : -1050 </td> <td colspan="2"></td> </tr> <tr> <td colspan="5" style="text-align: center;"> Lower Floridan Top : Bottom : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -180 Bottom : -1050	Upper Floridan Top : -1050 Bottom : -2300	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : +	Upper : Lower :	Floridan System Top : -1050 Base :	Middle Confining Unit Top : -2300 Bottom :	Freshwater Base : -1050			Lower Floridan Top : Bottom :				
Intermediate System Top : -180 Bottom : -1050	Upper Floridan Top : -1050 Bottom : -2300	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : +	Upper : Lower :													
Floridan System Top : -1050 Base :	Middle Confining Unit Top : -2300 Bottom :	Freshwater Base : -1050															
Lower Floridan Top : Bottom :																	
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : URBAN/RANGELAND Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : <2 </td> </tr> </table>			Landuse : URBAN/RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : <2													
Landuse : URBAN/RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : <2																
Remarks : NO GEOPHYSICAL LOGS INCLUDED IN FILE / / QUESTIONABLE CEMENT INTERVAL IN ANNULAR CEMENT; NO SURFACE CSG PLUG.																	

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 79	75	0 79	CALCULATED	YES	2	0 110	35	CALCULATED	NO
SURFACE	9.63	0 1022	225	0 1022	CALCULATED	YES	1	2370 2515	50	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 311		Date Plugged/Abandoned : 6/21/64		Risk Type : 13,E	
County : COLLIER		Elevation Ground Level : 17			
Company : HUMBLE OIL & REFINING		Total Depth(ft bls) : 11700			

Intermediate System Top : -125 Bottom : -900	Upper Floridan Top : -900 Bottom : -2000	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -900 Base : -4000	Middle Confining Unit Top : -2000 Bottom : -3000	Freshwater Base : -2000	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Landuse : RANGELAND	Protected Lands : NO
Wetland : NO	Proximity to Public Well : > 5

Remarks : / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG PLUGS.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 209	345	0 190	REPORTED	NO	3	0 30	30	REPORTED	NO
SURFACE	13.38	0 1447	450	618 1430	CALCULATED	YES	2	4266 4400	50	REPORTED	NO
INTERMEDIATE	9.63	0 4420	450	3400 4403	CALCULATED	YES	1	11520 11620	30	REPORTED	NO
PRODUCTION	7	0 11708	400	7671 11691	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 319		Date Plugged/Abandoned : 11/7/64		Risk Type : 19	
County : COLLIER		Elevation Ground Level : 38			
Company : SUNOCO		Total Depth(ft bls) : 4550			

Intermediate System Top : -100 Bottom : -700 Floridan System Top : -700 Base : -4050	Upper Floridan Top : -700 Bottom : -2200 Middle Confining Unit Top : -2200 Bottom : -3050 Lower Floridan Top : -3050 Bottom : -4050	Boulder Zone Top : -3050 Bottom : -3450 Freshwater Base : -2200	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : RANGELAND/AGRICULTURE	Protected Lands : NO
Wetland : NO	Proximity to Public Well : >5

Remarks : 108 BARREL OIL SPILL ON SURFACE. (319A WAS P&A ON 6-15-90) / 319 MAY STILL BE A WATER WELL. SHALLOW DRILLING, NO HYDROCARBON ZONE PENETRATED. / REPORTED FLOWING SALINE WATER IN 1982. 108 BARREL OIL SPILL AT SURFACE.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 86	200	0 89	REPORTED	NO	1	1245 1280		REPORTED	NO
SURFACE	13.38	0 1360	628	203 1360	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 321 County : COLLIER Company : SUN OIL CO	Date Plugged/Abandoned : 5/23/65 Elevation Ground Level : 35 Total Depth(ft bls) : 11675	Risk Type : 9,A,E												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -100 Bottom : -700 </td> <td style="width: 25%;"> Upper Floridan Top : -700 Bottom : -2200 </td> <td style="width: 25%;"> Boulder Zone Top : -3050 Bottom : -3450 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> <tr> <td> Floridan System Top : -700 Base : -4050 </td> <td> Middle Confining Unit Top : -2200 Bottom : -3050 </td> <td> Freshwater Base : -2200 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : -3050 Bottom : -4050 </td> <td></td> <td></td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -100 Bottom : -700	Upper Floridan Top : -700 Bottom : -2200	Boulder Zone Top : -3050 Bottom : -3450	HEAD POTENTIAL Floridan : Upper : + Lower : +	Floridan System Top : -700 Base : -4050	Middle Confining Unit Top : -2200 Bottom : -3050	Freshwater Base : -2200			Lower Floridan Top : -3050 Bottom : -4050		
Intermediate System Top : -100 Bottom : -700	Upper Floridan Top : -700 Bottom : -2200	Boulder Zone Top : -3050 Bottom : -3450	HEAD POTENTIAL Floridan : Upper : + Lower : +											
Floridan System Top : -700 Base : -4050	Middle Confining Unit Top : -2200 Bottom : -3050	Freshwater Base : -2200												
	Lower Floridan Top : -3050 Bottom : -4050													
Landuse : RANGELAND/AGRICULTURE. Wetland : NO		Protected Lands : NO Proximity to Public Well : >5												
Remarks : / / NO PLUGS.														

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 30		0 0	REPORTED	NO	2	3340 3640	115	REPORTED	NO
SURFACE	13.38	0 1188	650	0 1188	REPORTED	YES	1	11360 11675	135	REPORTED	NO
INTERMEDIATE	9.63	0 3450	200	3450 3540	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 379 County : COLLIER Company : MCCULLOCH OIL CO	Date Plugged/Abandoned : 12/31/67 Elevation Ground Level : 35 Total Depth(ft bls) : 11810	Risk Type : 9,E,D				
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -100 Bottom : -700 Floridan System Top : -700 Base : -4050 </td> <td style="width: 25%;"> Upper Floridan Top : -700 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050 </td> <td style="width: 25%;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table>			Intermediate System Top : -100 Bottom : -700 Floridan System Top : -700 Base : -4050	Upper Floridan Top : -700 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -100 Bottom : -700 Floridan System Top : -700 Base : -4050	Upper Floridan Top : -700 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<i>(Note: All Values in feet above or below sea level.)</i>						
Landuse : RANGELAND/AGRICULTURE Wetland : NO		Protected Lands : NO Proximity to Public Well : <2				
Remarks : 8.75 BIT / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG PLUG. MIXING POTENTIAL WITHIN FLORIDAN.						

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 85	150	0 85	REPORTED	NO	3	0 30	10	REPORTED	NO
SURFACE	13.38	0 1326	650	0 1326	REPORTED	NO	2	3500 3700		REPORTED	NO
INTERMEDIATE	9.63	0 3600	250	3450 3600	CALCULATED	NO	1	11500 11600	40	REPORTED	NO



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 331 County : DADE Company : BARNETT SERIO OIL CO	Date Plugged/Abandoned : 8/6/65 Elevation Ground Level : Total Depth(ft bls) : 11615	Risk Type : 9,A,E												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -200 Bottom : -1050 </td> <td style="width: 25%;"> Upper Floridan Top : -1050 Bottom : -1950 </td> <td style="width: 25%;"> Boulder Zone Top : -2950 Bottom : -3200 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> <tr> <td> Floridan System Top : -1050 Base : -3800 </td> <td> Middle Confining Unit Top : -1950 Bottom : -2950 </td> <td> Freshwater Base : -1500 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : -2950 Bottom : -3800 </td> <td></td> <td></td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -200 Bottom : -1050	Upper Floridan Top : -1050 Bottom : -1950	Boulder Zone Top : -2950 Bottom : -3200	HEAD POTENTIAL Floridan : Upper : + Lower : +	Floridan System Top : -1050 Base : -3800	Middle Confining Unit Top : -1950 Bottom : -2950	Freshwater Base : -1500			Lower Floridan Top : -2950 Bottom : -3800		
Intermediate System Top : -200 Bottom : -1050	Upper Floridan Top : -1050 Bottom : -1950	Boulder Zone Top : -2950 Bottom : -3200	HEAD POTENTIAL Floridan : Upper : + Lower : +											
Floridan System Top : -1050 Base : -3800	Middle Confining Unit Top : -1950 Bottom : -2950	Freshwater Base : -1500												
	Lower Floridan Top : -2950 Bottom : -3800													
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : FRESHWATER WETLAND Wetland : YES </td> <td style="width: 50%;"> Protected Lands : YES Proximity to Public Well : <2 </td> </tr> </table>			Landuse : FRESHWATER WETLAND Wetland : YES	Protected Lands : YES Proximity to Public Well : <2										
Landuse : FRESHWATER WETLAND Wetland : YES	Protected Lands : YES Proximity to Public Well : <2													
Remarks : WELL NOW PART OF USGS MONITORING WELL NETWORK / CONVERTED TO USGS MONITOR WELL FOR BZ. GOOD CANDIDATE FOR FOLLOW-UP! / NO PLUGS ABOVE FW/SW. CONVERTED TO USGS MONITORING WELL.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 200	300	0 200	CALCULATED	NO	3	0 8	5	CALCULATED	NO
SURFACE	13.38	0 1117	785	0 1117	CALCULATED	YES	2	3925 4075	70	REPORTED	NO
INTERMEDIATE	9.63	0 4007	650	3200 4007	CALCULATED	YES	1	11270 11370	45	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 132 County : ESCAMBIA Company : COMMONWEALTH OIL CO	Date Plugged/Abandoned : 12/14/51 Elevation Ground Level : Total Depth(ft bls) : 7494	Risk Type : 11,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -225 Bottom : -1350 Floridan System Top : -1350 Base : -2000 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -1350 Bottom : -1650 Middle Confining Unit Top : -1650 Bottom : -1850 Lower Floridan Top : -1850 Bottom : -2000 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -1650 </td> <td style="width: 33%; vertical-align: top;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -225 Bottom : -1350 Floridan System Top : -1350 Base : -2000	Upper Floridan Top : -1350 Bottom : -1650 Middle Confining Unit Top : -1650 Bottom : -1850 Lower Floridan Top : -1850 Bottom : -2000	Boulder Zone Top : Bottom : Freshwater Base : -1650	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -225 Bottom : -1350 Floridan System Top : -1350 Base : -2000	Upper Floridan Top : -1350 Bottom : -1650 Middle Confining Unit Top : -1650 Bottom : -1850 Lower Floridan Top : -1850 Bottom : -2000	Boulder Zone Top : Bottom : Freshwater Base : -1650	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : FORESTED Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : <2 </td> </tr> </table>			Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : <2		
Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : <2					
Remarks : WELL APPEARS TO BE IN A SWAMP (NEAR PERDIDO BAY)! A TOTAL OF 75 SXS COMMON CEMENT USED IN PLUGGING OPERATIONS / / SHORT CSG; INADEQUATE ANNULAR CEMENT.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 80	125	0 50	REPORTED	NO	3	1 6		REPORTED	NO
SURFACE	10.75	0 443	125	350 443	REPORTED	YES	2	379 429			NO
							1	950 1000		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 135		Date Plugged/Abandoned : 5/22/92		Risk Type : 11,X,Y	
County : ESCAMBIA		Elevation Ground Level :			
Company : SUNYLAND CONTRACTING CO		Total Depth(ft bls) : 5450			

Intermediate System Top : -270 Bottom : -750 Floridan System Top : -750 Base :	Upper Floridan Top : -800 Bottom : -850 Middle Confining Unit Top : -850 Bottom : -950 Lower Floridan Top : -950 Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -850	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : > 4
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Remarks : BIT SIZE 8.63 / / SHORT CST; INTERAQUIFER FLOW POTENTIAL.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 529	300		REPORTED	YES	3	0 25	10	REPORTED	NO
							2	450 500	35		NO
							1	5450 5500	45	REPORTED	NO



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 147		Date Plugged/Abandoned : 2/2/53		Risk Type : 11	
County : ESCAMBIA		Elevation Ground Level :			
Company : SUNNYLAND CONTRACTING CO & JEFFREY'S & SON		Total Depth(ft bls) : 7512			

Intermediate System Top : -275 Bottom : -900 Floridan System Top : -900 Base :	Upper Floridan Top : -900 Bottom : -1000 Middle Confining Unit Top : -1000 Bottom : -12000 Lower Floridan Top : -1200 Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 5
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Remarks : ONLY APPROX 500 FT OF CASING IN WELL. BIT SIZE (GLOG) 8.63 / / SHORT CSG; INTERAQUIFER FLOW POTENTIAL.

Casing Type	Diameter (inches)	Casing Top/Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/Bottom (ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom (ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	10.75	0	325	0	REPORTED	NO	2	473	20	REPORTED	NO
		523		523				523			
							1	1550	30	REPORTED	NO
								1650			



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 252		Date Plugged/Abandoned : 9/20/56		Risk Type : 11	
County : ESCAMBIA		Elevation Ground Level :			
Company : T.E. MCMILLAN & A.R. TEMPLE		Total Depth(ft bls) : 6853			

Intermediate System Top : 280 Bottom : -575 Floridan System Top : -575 Base : -1000	Upper Floridan Top : -575 Bottom : -650 Middle Confining Unit Top : -650 Bottom : -780 Lower Floridan Top : -780 Bottom : -1000	Boulder Zone Top : Bottom : Freshwater Base : -1000	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED/AGRICULTURE	Protected Lands : NO
Wetland : YES	Proximity to Public Well : <2

Remarks : / / SHORT CSG; FLOW POTENTIAL TO SAND AND GRAVEL AQUIFER POSSIBLE.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 404			REPORTED	NO	3	0	5	REPORTED	NO
							2	375 400	20	REPORTED	NO
							1	1400 1500	32	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 032 County : FRANKLIN Company : PURE OIL CO	Date Plugged/Abandoned : 10/1/46 Elevation Ground Level : Total Depth(ft bls) : 5060	Risk Type : 19,X												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -50 Bottom : -150 </td> <td style="width: 25%;"> Upper Floridan Top : Bottom : </td> <td style="width: 25%;"> Boulder Zone Top : Bottom : </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> <tr> <td> Floridan System Top : -150 Base : -2900 </td> <td> Middle Confining Unit Top : Bottom : </td> <td> Freshwater Base : -500 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : Bottom : </td> <td></td> <td></td> </tr> </table>			Intermediate System Top : -50 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :	Floridan System Top : -150 Base : -2900	Middle Confining Unit Top : Bottom :	Freshwater Base : -500			Lower Floridan Top : Bottom :		
Intermediate System Top : -50 Bottom : -150	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :											
Floridan System Top : -150 Base : -2900	Middle Confining Unit Top : Bottom :	Freshwater Base : -500												
	Lower Floridan Top : Bottom :													
<i>(Note: All Values in feet above or below sea level.)</i>														
Landuse : FORESTED WETLAND Wetland : YES		Protected Lands : YES Proximity to Public Well : >3												
Remarks : 6.125 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 30	41	0 30	CALCULATED	NO	2	0 26	10	REPORTED	NO
SURFACE	13.38	0 104	100	0 104	CALCULATED	NO	1	770 820	20	REPORTED	NO
INTERMEDIATE	9.63	0 138	60	0 138	CALCULATED	NO					
OTHERI	7	0 837	100	0 837	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 152		Date Plugged/Abandoned : 7/16/53		Risk Type : 9,E,D,C	
County : GLADES		Elevation Ground Level :			
Company : COASTAL PETROLEUM		Total Depth(ft bls) : 13424			

Intermediate System Top : -150 Bottom : -700	Upper Floridan Top : -700 Bottom : -2500	Boulder Zone Top : -3300 Bottom : -3700	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -700 Base : -4000	Middle Confining Unit Top : -2500 Bottom : -3300	Freshwater Base : -2600	
	Lower Floridan Top : -3300 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : < 4
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Remarks : 8.63 TO 3474, 8.38 TO 10815, 7.875 TO TD / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 50	40	16 50	CALCULATED	NO	2	0 60	40	REPORTED	NO
SURFACE	13.38	0 838	450	0 838	CALCULATED	NO	1	2305 3464	100	REPORTED	NO
INTERMEDIATE	9.63	0 3464	100	3000 3300	REPORTED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : B-4 County : GULF Company : PURE OIL CO	Date Plugged/Abandoned : 6/11/45 Elevation Ground Level : 7 Total Depth(ft bls) : 5796	Risk Type : 19,B,C,D,E												
<table style="width: 100%;"> <tr> <td style="width: 25%;"> Intermediate System Top : -10 Bottom : -350 </td> <td style="width: 25%;"> Upper Floridan Top : Bottom : </td> <td style="width: 25%;"> Boulder Zone Top : Bottom : </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> <tr> <td> Floridan System Top : -350 Base : -3000 </td> <td> Middle Confining Unit Top : Bottom : </td> <td> Freshwater Base : -500 </td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;"> Lower Floridan Top : Bottom : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -10 Bottom : -350	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :	Floridan System Top : -350 Base : -3000	Middle Confining Unit Top : Bottom :	Freshwater Base : -500		Lower Floridan Top : Bottom :			
Intermediate System Top : -10 Bottom : -350	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :											
Floridan System Top : -350 Base : -3000	Middle Confining Unit Top : Bottom :	Freshwater Base : -500												
Lower Floridan Top : Bottom :														
<table style="width: 100%;"> <tr> <td style="width: 50%;"> Landuse : FORESTED Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : > 3 </td> </tr> </table>			Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3										
Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3													
Remarks : 8.75 HOLE. NO CEMENT PLUG; HOLE FILLED WITH HEAVY DRILLING MUD AND BULL PLUGGED ONLY. / TYPE M & V ALSO. FILLED WITH MUD ONLY. POSSIBLE LEAKAGE AT SURFACE. / INADEQUATE CEMENT. NO PLUGS.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 101	122	0 101	CALCULATED	NO	1	0 1		CALCULATED	NO
SURFACE	13.38	0 293	170	185 293	CALCULATED	NO					
INTERMEDIATE	9.63	0 1513	390	0 1513	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 133

Date Plugged/Abandoned : 2/21/52

Risk Type : 13,E,D

County : HENDRY

Elevation Ground Level : 20

Company : HUMBLE OIL & REFINING CO

Total Depth(ft bls) : 11794

Intermediate System Top : -100

Bottom : -950

Upper Floridan Top : -950

Bottom : -2100

Boulder Zone Top : -2950

Bottom : -3350

HEAD POTENTIAL Floridan :

Upper : +

Lower : +

Floridan System Top : -950

Base : -4000

Middle Confining Unit Top : -2100

Bottom : -2950

Freshwater Base : -2200

Lower Floridan Top : -2950

Bottom : -4000

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE/RANGELAND

Protected Lands : NO

Wetland : YES

Proximity to Public Well : > 5

Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT. NO PLUGS ABOVE FW/SW EXCEPT AT SURFACE.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 110	125	0 110	CALCULATED	NO	4	0 55	30	CALCULATED	NO
SURFACE	13.38	0 1391	400	711 1411	CALCULATED	YES	3	4110 4250	53	CALCULATED	NO
INTERMEDIATE	9.63	0 4325	400	3330 4325	CALCULATED	YES	2	5556 5610	115	REPORTED	NO
							1	11250 11794	68	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 162 County : HENDRY Company : COMMONWEALTH OIL CO	Date Plugged/Abandoned : 5/31/53 Elevation Ground Level : 20 Total Depth(ft bls) : 6098	Risk Type : 19,E,D,L				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4050 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2300 </td> <td style="width: 10%; vertical-align: top;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table>			Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4050	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2300	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4050	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4050	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2300	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<i>(Note: All Values in feet above or below sea level.)</i>						
Landuse : AGRICULTURE/RANGELAND Wetland : NO		Protected Lands : NO Proximity to Public Well : >5				
Remarks : 8.63 BIT / SHALLOW CONSTRUCTION. / INADEQUATE ANNULAR CEMENT AND PLUGS; WELL REPORTEDLY CAVED IN.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	13.38	0 101	75	0 101	CALCULATED	YES	3	0 3	1	CALCULATED	NO
OTHER1	9.63	0 1400	80	1340 1455	REPORTED	YES	2	1470 1500	10	CALCULATED	NO
SURFACE	9.63	0 1400	25	1070 1175	REPORTED	YES	1	1500 1750		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 163 County : HENDRY Company : COMMONWEALTH OIL CO	Date Plugged/Abandoned : 6/15/54 Elevation Ground Level : 20 Total Depth(ft bls) : 2445	Risk Type : 11				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4000 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200 </td> <td style="width: 10%; vertical-align: top;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table>			Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4000	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -100 Bottom : -650 Floridan System Top : -650 Base : -4000	Upper Floridan Top : -650 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2200	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<i>(Note: All Values in feet above or below sea level.)</i>						
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : AGRICULTURE/RANGELAND Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : > 5 </td> </tr> </table>			Landuse : AGRICULTURE/RANGELAND Wetland : NO	Protected Lands : NO Proximity to Public Well : > 5		
Landuse : AGRICULTURE/RANGELAND Wetland : NO	Protected Lands : NO Proximity to Public Well : > 5					
Remarks : SKIDDED LOCATION 100 FT NORTH AFTER JUNKING FIRST HOLE @ 2445 TD. LOCATED 3 MI EAST OF FELDA. / SHALLOW WELL CONST. / "SHORTCASED"						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 67	65	0 67	CALCULATED	YES	3	0 18	10	CALCULATED	NO
SURFACE	13.38	0 393	125	0 393	CALCULATED	YES	2	190 220	25	REPORTED	NO
							1	1398 1465	50	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 362		Date Plugged/Abandoned : 1/29/66		Risk Type : 9	
County : HENDRY		Elevation Ground Level : 23			
Company : SOUTHERN TRIANGLE-RAY FARRAR & JOE YOUNG OIL CO		Total Depth(ft bls) : 11349			

Intermediate System Top : -50 Bottom : -500	Upper Floridan Top : -500 Bottom : -2050	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -500 Base : -4000	Middle Confining Unit Top : -2050 Bottom : -3000	Freshwater Base : -2300	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Landuse : RANGELAND/AGRICULTURE.	Protected Lands : NO
Wetland : NO	Proximity to Public Well : <5

Remarks : 8.75 BIT / / INADEQUATE ANNULAR CEMENT AND NO PLUGS ABOVE FW/SW EXCEPT SURFACE PLUG.

Casing Type	Diameter (inches)	Casing Top/Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 240	200	240	REPORTED	YES	3	0 20	9	REPORTED	NO
SURFACE	13.38	0 1510	650	310 1510	CALCULATED	YES	2	3210 3410	90	REPORTED	NO
INTERMEDIATE	9.63	0 3360	200	2543 3000	CALCULATED	YES	1	11048 11348	85	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 414		Date Plugged/Abandoned : 1/4/70		Risk Type : 9.E.A	
County : HENDRY		Elevation Ground Level : 28			
Company : SUN OIL CO		Total Depth(ft bls) : 11672			

Intermediate System Top : -50 Bottom : -650	Upper Floridan Top : -650 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +
Floridan System Top : -650 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2100	
	Lower Floridan Top : -3000 Bottom : -4000		

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE/RANGELAND	Protected Lands : NO
Wetland : YES	Proximity to Public Well : >5

Remarks : WELL WAS ONLY "TEMPORARILY ABANDONED" / / INADEQUATE ANNULAR CEMENT. NO PLUGS ABOVE FW/SW, INCLUDING NO SURFACE PLUG.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
PRODUCTION	8.75				REPORTED	NO	2	3470 3670	75	REPORTED	NO
CONDUCTOR	20	0 210	500	0 210	REPORTED	YES	1	11382 11682	116	REPORTED	NO
SURFACE	13.38	0 1380	800	0 1380	REPORTED	YES					
INTERMEDIATE	9.63	0 3570	200	0 2753	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 567 County : HENDRY Company : ROBERT MOSBACHER	Date Plugged/Abandoned : 7/3/72 Elevation Ground Level : 26 Total Depth(ft bls) : 11710	Risk Type : 9,D,E												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -100 Bottom : -800 </td> <td style="width: 25%;"> Upper Floridan Top : -800 Bottom : -2100 </td> <td style="width: 25%;"> Boulder Zone Top : -3050 Bottom : -3450 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> <tr> <td> Floridan System Top : -800 Base : -4100 </td> <td> Middle Confining Unit Top : -2100 Bottom : -3050 </td> <td> Freshwater Base : -2200 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : -3050 Bottom : -4100 </td> <td></td> <td></td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -100 Bottom : -800	Upper Floridan Top : -800 Bottom : -2100	Boulder Zone Top : -3050 Bottom : -3450	HEAD POTENTIAL Floridan : Upper : + Lower : +	Floridan System Top : -800 Base : -4100	Middle Confining Unit Top : -2100 Bottom : -3050	Freshwater Base : -2200			Lower Floridan Top : -3050 Bottom : -4100		
Intermediate System Top : -100 Bottom : -800	Upper Floridan Top : -800 Bottom : -2100	Boulder Zone Top : -3050 Bottom : -3450	HEAD POTENTIAL Floridan : Upper : + Lower : +											
Floridan System Top : -800 Base : -4100	Middle Confining Unit Top : -2100 Bottom : -3050	Freshwater Base : -2200												
	Lower Floridan Top : -3050 Bottom : -4100													
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : AGRICULTURE/RANGELAND Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : >5 </td> </tr> </table>			Landuse : AGRICULTURE/RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : >5										
Landuse : AGRICULTURE/RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : >5													
Remarks : 8.75 BIT / / INADEQUATE ANNULAR CEMENT. NO PLUGS ABOVE FW/SW EXCEPT SURFACE PLUGS.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 204	510	0 204	CALCULATED	NO	3	0 57	25	REPORTED	NO
SURFACE	13.38	0 1401	510	480 1401	CALCULATED	NO	2	4105 3825		REPORTED	NO
INTERMEDIATE	9.63	0 4003	250	3450 4003	CALCULATED	NO	1	11410 11610	105	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 378 County : HERNANDO Company : HERNANDO	Date Plugged/Abandoned : 12/12/67 Elevation Ground Level : 75 Total Depth(ft bls) : 6209	Risk Type : 19,A.C,D,P												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%; vertical-align: top;"> Intermediate System Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> Upper Floridan Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> Boulder Zone Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> <tr> <td style="vertical-align: top;"> Floridan System Top : 50 Base : -2500 </td> <td style="vertical-align: top;"> Middle Confining Unit Top : Bottom : </td> <td colspan="2" style="vertical-align: top;"> Freshwater Base : -2000 </td> </tr> <tr> <td colspan="4" style="vertical-align: top;"> Lower Floridan Top : Bottom : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :	Floridan System Top : 50 Base : -2500	Middle Confining Unit Top : Bottom :	Freshwater Base : -2000		Lower Floridan Top : Bottom :			
Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :											
Floridan System Top : 50 Base : -2500	Middle Confining Unit Top : Bottom :	Freshwater Base : -2000												
Lower Floridan Top : Bottom :														
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : URBAN/AGRICULTURE Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : < 1 </td> </tr> </table>			Landuse : URBAN/AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : < 1										
Landuse : URBAN/AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : < 1													
Remarks : 6.25 BIT. WELL PLANNED TO BE USED AS WATER SUPPLY. / Q,T,X. APPARENTLY HEAD BELOW FLORIDAN IS PRESSURIZED TO DRIVE FLOW IN ANNULAR SPACE. FLORIDAN HEAD IS REPORTEDLY DOWNWARD POTENTIAL. / REPORTED TO BE FLOWING.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 1250	150		CALCULATED	NO	1	3000 3416	95	REPORTED	NO
INTERMEDIATE	7	0 3150	350	3150	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 391		Date Plugged/Abandoned : 10/3/68		Risk Type : 7,P,A,C,E,	
County : HERNANDO		Elevation Ground Level : 143			
Company : SAM F. DAVIS & GILBERT E. THAYER		Total Depth(ft bls) : 6764			

Intermediate System Top :	Upper Floridan Top :	Boulder Zone Top :	HEAD POTENTIAL Floridan : +
Bottom :	Bottom : -2480	Bottom :	Upper :
			Lower :
Floridan System Top :	Middle Confining Unit Top :	Freshwater Base : -2200	
Base :	Bottom :		
	Lower Floridan Top :		
	Bottom :		

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE	Protected Lands : NO
Wetland : NO	Proximity to Public Well : <2

Remarks : 6.75 BIT. TO BE USED AS WATER WELL. / X(QUALIFIER). CONVERTED TO WATER WELL. / CONVERTED TO WATER WELL.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 43	19	10 43	CALCULATED	NO	1	2926 3500	120	REPORTED	NO
SURFACE	16	0 122	50	50 122	CALCULATED	NO					
INTERMEDIATE	10.75	0 867	160	620 867	CALCULATED	NO					
OTHER1	7.88	0 3199	160	2179 3199	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 270

Date Plugged/Abandoned : 11/30/60

Risk Type : 19,J,T,E,B

County : HILLSBOROUGH

Elevation Ground Level : 50

Company : SUMNER OIL CO

Total Depth(ft bls) : 2847

Intermediate System Top : 0
Bottom : -100

Upper Floridan Top :
Bottom :

Boulder Zone Top :
Bottom :

HEAD POTENTIAL Floridan : +
Upper :
Lower :

Floridan System Top : -100
Base : -3600

Middle Confining Unit Top :
Bottom :

Freshwater Base : -500

Lower Floridan Top :
Bottom :

(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE/RANGELAND

Protected Lands : NO

Wetland : YES

Proximity to Public Well : > 3

Remarks : VERY LITTLE INFO ON WELL CONSTRUCTION IN FILE. 9.63 BIT / RESTRICTION "C" ALSO. / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 100			REPORTED	NO	3	0 20		REPORTED	NO
SURFACE	9.63	0 1454			REPORTED	NO	2	80 209		REPORTED	NO
INTERMEDIATE	7	0 2622			REPORTED	NO	1	1508 1700		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 160 County : LEE Company : GULF OIL CO	Date Plugged/Abandoned : 9/26/53 Elevation Ground Level : 30 Total Depth(ft bls) : 12863	Risk Type : 13,D,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000 </td> <td style="width: 25%;"> Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000 </td> <td style="width: 25%;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : RANGELAND Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : < 4 </td> </tr> </table>			Landuse : RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : < 4		
Landuse : RANGELAND Wetland : YES	Protected Lands : NO Proximity to Public Well : < 4					
Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT. EXISTENCE OF PLUG AT BASE OF SURFACE CSG QUESTIONABLE.						

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 120	150	58 120	CALCULATED	YES	4	0 15	12	REPORTED	NO
SURFACE	13.38	0 1068	400	331 1068	CALCULATED	YES	3	1010 1136	100	REPORTED	NO
INTERMEDIATE	9.63	0 5012	500	3400 5012	CALCULATED	YES	2	3326 3430	85	REPORTED	NO
							1	4927 5062	50	REPORTED	NO



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 161 County : LEE Company : HUMBLE OIL & REFINING CO	Date Plugged/Abandoned : 9/14/53 Elevation Ground Level : Total Depth(ft bls) : 12877	Risk Type : 13,D,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%; vertical-align: top;"> Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000 </td> <td style="width: 25%; vertical-align: top;"> Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000 </td> <td style="width: 25%; vertical-align: top;"> Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000 </td> <td style="width: 25%; vertical-align: top;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +
Intermediate System Top : -50 Bottom : -600 Floridan System Top : -600 Base : -4000	Upper Floridan Top : -600 Bottom : -2100 Middle Confining Unit Top : -2100 Bottom : -3000 Lower Floridan Top : -3000 Bottom : -4000	Boulder Zone Top : -3000 Bottom : -3400 Freshwater Base : -2000	HEAD POTENTIAL Floridan : Upper : + Lower : +			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : URBAN Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : < 4 </td> </tr> </table>			Landuse : URBAN Wetland : NO	Protected Lands : NO Proximity to Public Well : < 4		
Landuse : URBAN Wetland : NO	Protected Lands : NO Proximity to Public Well : < 4					
Remarks : / / INADEQUATE ANNULAR CEMENT. MIXING POTENTIAL WITHIN FLORIDAN.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	20	0 104	135	0 104	CALCULATED	YES	4	0 110	75	CALCULATED	NO
SURFACE	13.38	0 1017	400	280 1017	CALCULATED	YES	3	1030 1093	50	REPORTED	NO
INTERMEDIATE	9.63	0 4272	400	3400 4272	CALCULATED	YES	2	4197 4396	50	REPORTED	NO
PRODUCTION	7	0 11820	500	7200 11820	CALCULATED	YES	1	9479 9735	50	REPORTED	NO



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 208 County : LEE Company : SUNNYLAND CONTRACTING CO INC	Date Plugged/Abandoned : 9/9/54 Elevation Ground Level : 11 Total Depth(ft bls) : 5612	Risk Type : 19,D,Q,H,R												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -50 Bottom : -600 </td> <td style="width: 25%;"> Upper Floridan Top : -600 Bottom : -2100 </td> <td style="width: 25%;"> Boulder Zone Top : -3000 Bottom : -3400 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : Upper : + Lower : + </td> </tr> <tr> <td> Floridan System Top : -600 Base : -4000 </td> <td> Middle Confining Unit Top : -2100 Bottom : -3000 </td> <td> Freshwater Base : -2000 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : -3000 Bottom : -4000 </td> <td></td> <td></td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +	Floridan System Top : -600 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000			Lower Floridan Top : -3000 Bottom : -4000		
Intermediate System Top : -50 Bottom : -600	Upper Floridan Top : -600 Bottom : -2100	Boulder Zone Top : -3000 Bottom : -3400	HEAD POTENTIAL Floridan : Upper : + Lower : +											
Floridan System Top : -600 Base : -4000	Middle Confining Unit Top : -2100 Bottom : -3000	Freshwater Base : -2000												
	Lower Floridan Top : -3000 Bottom : -4000													
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : URBAN LAND (RESIDENTIAL). 0.5 MI TO RAILROAD. Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : <2 </td> </tr> </table>			Landuse : URBAN LAND (RESIDENTIAL). 0.5 MI TO RAILROAD. Wetland : NO	Protected Lands : NO Proximity to Public Well : <2										
Landuse : URBAN LAND (RESIDENTIAL). 0.5 MI TO RAILROAD. Wetland : NO	Protected Lands : NO Proximity to Public Well : <2													
Remarks : / STATUS OF SITE UNKNOWN; PROBLEM MAY OR MAY NOT HAVE BEEN CORRECTED. / REPORTED LEAKING SALINE WATER FROM WELLHEAD.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 101	100	0 101	CALCULATED	YES	3	0 15	10	REPORTED	NO
SURFACE	10.75	0 959	225	459 959	CALCULATED	YES	2	925 1050	65	REPORTED	NO
							1	2050 2200	65	REPORTED	NO



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 013 County : LEVY Company : SUN OIL CO	Date Plugged/Abandoned : 6/8/46 Elevation Ground Level : Total Depth(ft bls) : 3997	Risk Type : 19,A,E,C												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%; vertical-align: top;"> Intermediate System Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> Upper Floridan Top Bottom : </td> <td style="width: 25%; vertical-align: top;"> Boulder Zone Top : Bottom : </td> <td style="width: 25%; vertical-align: top;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> <tr> <td style="vertical-align: top;"> Floridan System Top : 10 Base : -1600 </td> <td style="vertical-align: top;"> Middle Confining Unit Top : Bottom : </td> <td colspan="2" style="vertical-align: top;"> Freshwater Base : -1000 </td> </tr> <tr> <td colspan="4" style="vertical-align: top;"> Lower Floridan Top : Bottom : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :	Floridan System Top : 10 Base : -1600	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000		Lower Floridan Top : Bottom :			
Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :											
Floridan System Top : 10 Base : -1600	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000												
Lower Floridan Top : Bottom :														
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : FORESTED Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : > 3 </td> </tr> </table>			Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3										
Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3													
Remarks : PERMISSION TO SALVAGE CASING WAS DENIED BECAUSE OF DIFFICULTIES PLUGGING THE FIRST TIME. / WATER CAN FLOW UP THE CSG STRING IF CORROSION CAUSES LEAKS, PROVIDED THAT THE CEMENT IS INTACT FOR THE 10.75 CSG. NO IMPACT SHOULD OCCUR TO FW IF WELL IS CAPPED. WELL HAS BEEN LOCATED BY SRWMD. / REPORTED FLOWING.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 39	175	0 39	REPORTED	NO	2	0 10		REPORTED	NO
SURFACE	10.75	0 1046	546	0 1046	REPORTED	NO	1	2458 2515	25	REPORTED	NO
INTERMEDIATE	7.63	0 2478	155	1458 2478	REPORTED	YES					



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 021		Date Plugged/Abandoned :		Risk Type : 7,Q,BB,T	
County : LEVY		Elevation Ground Level : 89			
Company : FRANK A. THOMPSON, TRUSTEE		Total Depth(ft bls) : 810			

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 10 Base : -1600	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : >3
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Remarks : NO PLUGGING RECORD. / / REPORTED FLOWING

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18	0 201			REPORTED	NO					
SURFACE	12	0 500	30	350 380	REPORTED	NO					



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 069 County : LEVY Company : LEVY-LENNON SYNDICATE, INC	Date Plugged/Abandoned : 12/1/49 Elevation Ground Level : Total Depth(ft bls) : 2173	Risk Type : 19,R,E,G
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Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 10 Base : -1700	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : NO	Protected Lands : NO Proximity to Public Well : > 3
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Remarks : NO GEOPHYSICAL LOGS IN FILE. VERY POOR DOCUMENTATION BY OPERATOR. / INTEGRITY OF SURFACE PLUG QUESTIONABLE. / REPORTED FLOWING. SURFACE PLUG IS WOOD.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12	0 116	165	0 116	CALCULATED	NO	3	0 35		REPORTED	NO
SURFACE	8.63	0 470	250	0 470	CALCULATED	NO	2	1743 1800		REPORTED	NO
INTERMEDIATE	6	0 1567	300	467 1567	CALCULATED	NO	1	2100 2173		REPORTED	NO
OTHER1	4	0 2110			REPORTED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 110 County : LEVY Company : J.A. ABBOT	Date Plugged/Abandoned : 7/17/50 Elevation Ground Level : Total Depth(ft bls) : 2013	Risk Type : 10,BB,P									
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : </td> </tr> <tr> <td style="vertical-align: top;"> Floridan System Top : 10 Base : -1650 </td> <td style="vertical-align: top;"> Middle Confining Unit Top : Bottom : </td> <td style="vertical-align: top;"> Freshwater Base : -1000 </td> </tr> <tr> <td colspan="3" style="vertical-align: top;"> Lower Floridan Top : Bottom : </td> </tr> </table> HEAD POTENTIAL Floridan : + Upper : Lower :			Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :	Floridan System Top : 10 Base : -1650	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000	Lower Floridan Top : Bottom :		
Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :									
Floridan System Top : 10 Base : -1650	Middle Confining Unit Top : Bottom :	Freshwater Base : -1000									
Lower Floridan Top : Bottom :											
<i>(Note: All Values in feet above or below sea level.)</i>											
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : FORESTED Wetland : YES </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : > 3 </td> </tr> </table>			Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3							
Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : > 3										
Remarks : / / CONVERTED TO WATER WELL. NO PLUGS; REPORTED FLOWING.											

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	12.75	0 45			REPORTED	NO					
SURFACE	6.63	0 1550			REPORTED	NO					
INTERMEDIATE	4.5	0 1650			REPORTED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 199		Date Plugged/Abandoned : 8/17/54		Risk Type : 19,G,A,E,F	
County : LEVY		Elevation Ground Level :			
Company : SPHINX SYNDICATE (DRILLED BY SUNNLYAND CO)		Total Depth(ft bls) : 3857			

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 15 Base : -1650	Middle Confining Unit Top : Bottom :	Freshwater Base : -850	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : >3
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Remarks : ABANDONED AS A WATER WELL. 6.125 BIT TO 3850; 6 BIT TO 3857. / CONVERTED TO WATER WELL. / CONVERTED TO WATER WELL. POSSIBLY WITHIN 5 MILES OF PUBLIC WATER SUPPLY IF OTTER CREEK HAS A PUBLIC SYSTEM.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 52	80		REPORTED	YES	2	2100 2300	75	REPORTED	NO
SURFACE	10.75	0 639	465		REPORTED	YES	1	3372 3472	35	REPORTED	NO
INTERMEDIATE	7	0 3512	100		REPORTED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 539 County : OSCEOLA Company : ATLANTIC RICHFIELD CO	Date Plugged/Abandoned : 3/23/72 Elevation Ground Level : 67 Total Depth(ft bls) : 7935	Risk Type : 19,A,E				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -3250 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -1700 </td> <td style="width: 33%; vertical-align: top;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table>			Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -3250	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1700	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -50 Bottom : -200 Floridan System Top : -200 Base : -3250	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -1700	HEAD POTENTIAL Floridan : + Upper : Lower :			
<i>(Note: All Values in feet above or below sea level.)</i>						
Landuse : FORESTED WETLAND Wetland : YES		Protected Lands : NO Proximity to Public Well : >5				
Remarks : PHOTOS OF SITE RESTORATION IN FILE. / POTENTIAL! / NO PLUGS						

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 118			REPORTED	NO	3		20	REPORTED	NO
OTHER1	20	0 414	525	0 414	CALCULATED	YES	2	2710 2971	100	REPORTED	NO
SURFACE	13.38	0 1095	650	0 1095	CALCULATED	YES	1	5948 6048	50	REPORTED	NO
INTERMEDIATE	9.63	0 2920	400	1290 2920	CALCULATED	YES					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 047		Date Plugged/Abandoned : 3/16/49		Risk Type : 13,E,X	
County : PALM BEACH		Elevation Ground Level : 36			
Company : HUMBLE OIL		Total Depth(ft bls) : 13375			

Intermediate System Top : -200 Bottom : -875 Floridan System Top : -875 Base : -4000	Upper Floridan Top : -875 Bottom : -2200 Middle Confining Unit Top : -2200 Bottom : -2800 Lower Floridan Top : -2800 Bottom : -4000	Boulder Zone Top : -2800 Bottom : -3200 Freshwater Base : -1700	HEAD POTENTIAL Floridan : Upper : + Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : YES	Protected Lands : NO Proximity to Public Well : < 4
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Remarks : DRILL STEM TEST FROM 8813-8815 / / MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/Bottom (ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	30	0 41	100	0	CALCULATED	YES	4	0 20		REPORTED	NO
OTHER1	30	0 177		0 177	CALCULATED	NO	3	3100 3150		REPORTED	NO
INTERMEDIATE	18.63	0 871	900	4024 5659	CALCULATED	YES	2	5539 5689	75	REPORTED	NO
SURFACE	26	0 871	200	0 871	CALCULATED	YES	1	13150 13350	75	REPORTED	NO
PRODUCTION	9.63	0 5659	400		REPORTED	YES					



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 075 County : PINELLAS Company : COASTAL PETROLEUM CORP	Date Plugged/Abandoned : 7/8/48 Elevation Ground Level : 2 Total Depth(ft bls) : 11507	Risk Type : 13,D,E,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"> Intermediate System Top : -25 Bottom : -100 Floridan System Top : -100 Base : -3600 </td> <td style="width: 30%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 30%;"> Boulder Zone Top : Bottom : Freshwater Base : -500 </td> <td style="width: 10%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -25 Bottom : -100 Floridan System Top : -100 Base : -3600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -25 Bottom : -100 Floridan System Top : -100 Base : -3600	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : URBAN Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : <2 </td> </tr> </table>			Landuse : URBAN Wetland : NO	Protected Lands : NO Proximity to Public Well : <2		
Landuse : URBAN Wetland : NO	Protected Lands : NO Proximity to Public Well : <2					
Remarks : 8.63 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	18.63	0 139	105	0 127	CALCULATED	NO	2	0 50	50	REPORTED	NO
SURFACE	13.38	0 709	70	580 709	CALCULATED	NO	1	2865 3005	50	CALCULATED	NO
INTERMEDIATE	9.63	0 3596	200	2796 3596	CALCULATED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 123		Date Plugged/Abandoned : 5/20/53		Risk Type : 19,X,E,D,C	
County : PINELLAS		Elevation Ground Level : 21			
Company : R.E. SKINNER		Total Depth(ft bls) : 1449'			

Intermediate System Top : Bottom :	Upper Floridan Top : Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : 0 Base : -3100	Middle Confining Unit Top : Bottom :	Freshwater Base : -500	
	Lower Floridan Top : Bottom :		

(Note: All Values in feet above or below sea level.)

Landuse : RANGELAND	Protected Lands : NO
Wetland : YES	Proximity to Public Well : >2

Remarks : GRAVEL AND CLAY BRIDGE USED AS PLUG. / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	4.5	977 1120			REPORTED	NO					



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 131 County : PINELLAS Company : R.E. SKINNER	Date Plugged/Abandoned : 9/26/57 Elevation Ground Level : Total Depth(ft bls) : 4620	Risk Type : 19,T,C												
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : Bottom : </td> <td style="width: 25%;"> Upper Floridan Top Bottom : </td> <td style="width: 25%;"> Boulder Zone Top : Bottom : </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> <tr> <td> Floridan System Top : 0 Base : -3100 </td> <td> Middle Confining Unit Top : Bottom : </td> <td> Freshwater Base : -500 </td> <td></td> </tr> <tr> <td></td> <td> Lower Floridan Top : Bottom : </td> <td></td> <td></td> </tr> </table>			Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :	Floridan System Top : 0 Base : -3100	Middle Confining Unit Top : Bottom :	Freshwater Base : -500			Lower Floridan Top : Bottom :		
Intermediate System Top : Bottom :	Upper Floridan Top Bottom :	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :											
Floridan System Top : 0 Base : -3100	Middle Confining Unit Top : Bottom :	Freshwater Base : -500												
	Lower Floridan Top : Bottom :													
<i>(Note: All Values in feet above or below sea level.)</i>														
Landuse : RANGELAND/AGRICULTURE Wetland : NO		Protected Lands : NO Proximity to Public Well : < 1												
Remarks : NO LOGS IN FILE / / INADEQUATE ANNULAR CEMENT.														

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	8.63	0 70			REPORTED	NO	2	0 20		REPORTED	NO
SURFACE	6.63	0 681			REPORTED	NO	1	540 700		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 170		Date Plugged/Abandoned : 4/15/59		Risk Type : 19,T,C	
County : PINELLAS		Elevation Ground Level : 18			
Company : BARNETT & MCLEAN		Total Depth(ft bls) : 4103			

Intermediate System Top : Bottom : Floridan System Top : 0 Base : -3000	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Landuse : AGRICULTURE Wetland : YES	Protected Lands : NO Proximity to Public Well : >3
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Remarks : TWO FILES EXIST. SALTWATER FLOW ON SCHEMATIC. NO LOGS. / / INADEQUATE ANNULAR CEMENT.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	10.75	0 247	15		REPORTED	YES	1	854 1004	26	REPORTED	NO
SURFACE	6.63	0 2247			REPORTED	NO					
INTERMEDIATE	4	0 3695			REPORTED	NO					



APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 096 County : PUTNAM Company : SUN OIL	Date Plugged/Abandoned : 12/31/49 Elevation Ground Level : Total Depth(ft bls) : 3892	Risk Type : 19,X				
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"> Intermediate System Top : -25 Bottom : -50 Floridan System Top : -50 Base : -1850 </td> <td style="width: 25%;"> Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom : </td> <td style="width: 25%;"> Boulder Zone Top : Bottom : Freshwater Base : -800 </td> <td style="width: 25%;"> HEAD POTENTIAL Floridan : + Upper : Lower : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -25 Bottom : -50 Floridan System Top : -50 Base : -1850	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -800	HEAD POTENTIAL Floridan : + Upper : Lower :
Intermediate System Top : -25 Bottom : -50 Floridan System Top : -50 Base : -1850	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -800	HEAD POTENTIAL Floridan : + Upper : Lower :			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : AGRICULTURE Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : <2 </td> </tr> </table>			Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : <2		
Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : <2					
Remarks : 6.75 OPEN HOLE / UNCEMENTED ANNULAR SPACE ADJACENT TO FW/SW. POTENTIAL FOR UPWARD MIGRATION WITHIN FLORIDAN VIA ANNULAR. / INADEQUATE ANNULAR CEMENT; MIXING POTENTIAL WITHIN FLORIDAN						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR	16	0 68	65	0 68	REPORTED	NO	3	0 13	35	REPORTED	NO
SURFACE	10.75	0 132	142	0 132	REPORTED	NO	2	705 793	20	REPORTED	NO
INTERMEDIATE	7.63	0 1758	100	1460 1758	REPORTED	YES	1	3720 3807	20	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 229 County : SANTA ROSA Company : A.R. TEMPLE	Date Plugged/Abandoned : 3/26/55 Elevation Ground Level : 60 Total Depth(ft bls) : 7038	Risk Type : 11,X,Y
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Intermediate System Top : -250 Bottom : -700 Floridan System Top : -700 Base : -1100	Upper Floridan Top : -700 Bottom : -800 Middle Confining Unit Top : -800 Bottom : -900 Lower Floridan Top : -900 Bottom : -1100	Boulder Zone Top : Bottom : Freshwater Base : -1100	HEAD POTENTIAL Floridan : Upper : - Lower : +
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : YES	Protected Lands : NO Proximity to Public Well : >5
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Remarks : 7.875 BIT / SHORT CASED. MIXING POTENTIAL THROUGHOUT FLORIDAN. ALSO MIXING POTENTIAL WITHIN INTERMEDIATE. / SHORT CASED; MIXING POTENTIAL BETWEEN AQUIFERS.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 386	160	0 386	CALCULATED	NO	3	0 10	5	CALCULATED	NO
							2	350 450	33	REPORTED	NO
							1	1200 1350	46	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 674 County : SANTA ROSA Company : EDWIN L. COX	Date Plugged/Abandoned : 11/21/73 Elevation Ground Level : 230 Total Depth(ft bls) : 15905	Risk Type : 12,E				
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> Intermediate System Top : -50 Bottom : -350 Floridan System Top : -350 Base : -650 </td> <td style="width: 33%; vertical-align: top;"> Upper Floridan Top : -350 Bottom : -425 Middle Confining Unit Top : -425 Bottom : -500 Lower Floridan Top : -500 Bottom : -650 </td> <td style="width: 33%; vertical-align: top;"> Boulder Zone Top : Bottom : Freshwater Base : -750 </td> <td style="width: 10%; vertical-align: top;"> HEAD POTENTIAL Floridan : + Upper : + Lower : </td> </tr> </table> (Note: All Values in feet above or below sea level.)			Intermediate System Top : -50 Bottom : -350 Floridan System Top : -350 Base : -650	Upper Floridan Top : -350 Bottom : -425 Middle Confining Unit Top : -425 Bottom : -500 Lower Floridan Top : -500 Bottom : -650	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : + Upper : + Lower :
Intermediate System Top : -50 Bottom : -350 Floridan System Top : -350 Base : -650	Upper Floridan Top : -350 Bottom : -425 Middle Confining Unit Top : -425 Bottom : -500 Lower Floridan Top : -500 Bottom : -650	Boulder Zone Top : Bottom : Freshwater Base : -750	HEAD POTENTIAL Floridan : + Upper : + Lower :			
<table style="width: 100%; border: none;"> <tr> <td style="width: 50%;"> Landuse : AGRICULTURE Wetland : NO </td> <td style="width: 50%;"> Protected Lands : NO Proximity to Public Well : < 1 </td> </tr> </table>			Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : < 1		
Landuse : AGRICULTURE Wetland : NO	Protected Lands : NO Proximity to Public Well : < 1					
Remarks : 8.75 BIT / NO RECORD OF SURFACE CSG PLUG OR SURFACE PLUG. LETTER FROM DNR STATES THAT WELL IS PLUGGED ACCORDING TO STATE STANDARDS. / NO RECORD OF PLUGS ABOVE FW/SW, INCLUDING SURFACE PLUG.						

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	9.63	0 4001	1085	0 4001	REPORTED	YES	1	14308 15670	175	REPORTED	NO
PRODUCTION	7	0 15905		13600 15905	REPORTED	NO					

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 065		Date Plugged/Abandoned : 8/31/47		Risk Type : 20,E,T	
County : WALTON		Elevation Ground Level :			
Company : HUNT OIL CO		Total Depth(ft bls) : 6503			

Intermediate System Top : 75 Bottom : -50 Floridan System Top : -50 Base : -500	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -500	HEAD POTENTIAL Floridan : Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : NO	Protected Lands : NO Proximity to Public Well : >5
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Remarks : 8.63 BIT / / INADEQUATE ANNULAR CEMENT; NO SURFACE CSG BOTTOM PLUG.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
CONDUCTOR		0 46			REPORTED	NO	3	0 5		CALCULATED	NO
SURFACE	13.38	0 292	150	12 292	CALCULATED	NO	2	950 1015	25	REPORTED	NO
INTERMEDIATE	9.63	0 979	150	379 979	CALCULATED	YES	1	3735 3803	25	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 206
County : WALTON
Company : H.L. HAWKINS

Date Plugged/Abandoned : 8/10/54
Elevation Ground Level :
Total Depth(ft bls) : 6010

Risk Type : 19,X

Intermediate System Top : -50 Bottom : -300	Upper Floridan Top : -300 Bottom : -600	Boulder Zone Top : Bottom :	HEAD POTENTIAL Floridan : + Upper : Lower :
Floridan System Top : -300 Base : -1000	Middle Confining Unit Top : -600 Bottom : -650	Freshwater Base : -1000	
	Lower Floridan Top : -650 Bottom : -1000		

(Note: All Values in feet above or below sea level.)

Landuse : FORESTED WETLAND
Wetland : YES

Protected Lands : NO
Proximity to Public Well : <3

Remarks : 7.63 BIT / / MIXING POTENTIAL WITHIN FLORIDAN.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0	250	0	CALCULATED	YES	2	0	15	REPORTED	NO
		533		533				15			
							1	1250 1400	57	REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 154 County : WASHINGTON Company : TEMPLE - WILLIAMS, ET AL	Date Plugged/Abandoned : 12/31/53 Elevation Ground Level : 77 Total Depth(ft bls) : 5000	Risk Type : 19,E,T,X
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Intermediate System Top : 25 Bottom : 0 Floridan System Top : 0 Base : -650	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -650	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED Wetland : NO	Protected Lands : NO Proximity to Public Well : <2
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Remarks : 6.75 BIT / / INADEQUATE ANNULAR CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/ Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/ Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/ Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0 273	27	138 273	CALCULATED	NO	3	0 15	22	CALCULATED	NO
							2	1000 1100		REPORTED	NO
							1	4250 4350		REPORTED	NO

APPENDIX D TARGET WELL CHARACTERISTICS

Permit Number : 164		Date Plugged/Abandoned : 5/15/53		Risk Type : 19,C,A	
County : WASHINGTON		Elevation Ground Level : 126			
Company : A.R. TEMPLE - A.W. WILLIAMS INSPECTION CO		Total Depth(ft bls) : 5024			

Intermediate System Top : 30 Bottom : -10 Floridan System Top : -10 Base : -700	Upper Floridan Top : Bottom : Middle Confining Unit Top : Bottom : Lower Floridan Top : Bottom :	Boulder Zone Top : Bottom : Freshwater Base : -700 *	HEAD POTENTIAL Floridan : + Upper : Lower :
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(Note: All Values in feet above or below sea level.)

Landuse : FORESTED UPLANDS	Protected Lands : NO
Wetland : NO	Proximity to Public Well : >5

Remarks : 6.75 BIT / / INADEQUATE CEMENT; NO PLUGS.

Casing Type	Diameter (inches)	Casing Top/Bottom(ft bls)	Quantity of Cement(sx)	Cement Top/Bottom(ft)	Source	Testing Noted	Plug Number	Plug Top/Bottom(ft bls)	Quantity of Cement(sx)	Source	Testing Noted
SURFACE	8.63	0	27	70	CALCULATED	NO	2	1250	20	REPORTED	NO
		207		207				1350			
							1	3650	20	REPORTED	NO
								3750			

