

1

Conoley page

548 Lahoma - C. M. Shannon
Sums 505 N. 33rd

Plains
324

Ben & Davis Bros

N. F. McLeary

few miles east of Meridian, Miss go
through only tunnel in Miss. Buckstone

Maple Consolidated Petroleum Co -
St. Southern Life Bldg.
and Am. Ex. Bank

Denver.

Harrison & Eaton
1st Natl Bank Bldg.

Kanoka Petroleum Co.
527 & Bankers Life Bldg.

Royal Palm Oil Co -

E. C. Suggs, Vice Pres -
Earl B. Smith, Genl mgr.
J. M. McFarland, mgr. Stock sales.
J. J. Jorner, Stock salesman -

Kauko Petroleum Co. Lincoln Neb.
 med car. Block 20, Burk Burnett field 20 acres
 McMillan Co. 2340 ✓
 Goat Island Burk Burnett field 32 1/2 } no good
 Block 81, Burk Burnett field 12 } by 2 ft. shaft
 Block 81, Burk Burnett field 40 } on all sides
 Block 76, Burk Burnett field 20 } by 1600 feet
 Block 76, Burk Burnett field 40 } pie not done
 Clay County, Texas 1900

Federal Oil & Refining Co.
 (no prod.) Nelson County, Texas N20
 McCullough County 4500 ✓
 Eastland County 10
 (deeper than 700') (no prod.) 100 3/4
 Wichita County 78
 Wilbarger County 50
 Cooke County 5038 ✓

✓ Palm Oil Co.
 Comanche Co. 10

Kauko Petroleum Co.
 Oklahoma
 Osage Nation, Okla. - ✓ 160 acres
 Noble County, Okla. - ✓ 120 a.
 Grant County, " ✓ 160 a.
 Garvin County, " ✓ 30
 Brady County, " ✓ 10
 Stephens County, " ✓ 10
 Cotton County, " ✓ 160
 Kansas
 Haskell Co. 160
 Montgomery Co. 135
 " " 135
 Woodward Co. 320
 Wyoming
 Agate ant. Lusk 10,000
 Sweetwater Co 480

Dallas
 V. V. Waite, 70 Atlantic Production Co.
 American Exch. Bank, 3rd floor.
 McIntire Falls.
 Gulf Production Co. Kemp Bldg. Geol. Dept.
 name begins with C.

B. F. Davis.
 4th floor Capital Bldg. Perm 438
 5/2 corner Robinson + Main, 609, Am. Nat. Bank
 phone Maple 207

A. E. Baylis, Auditor + Bookkeeper -
 Federal Oil & Refining Co.
 Oklahoma City, Okla.

R. B. Whitehead Chief Geologist,
 Atlantic Oil & Production Co.
 310 Ann. Exchange Bldg. Bank
 Dallas, Texas

Aug. 31, 1920
 Thanks to Mr. Daniels #1.
 Royal Palm Oil Co. - A test well began June 30, 1920
 as a 8 1/2" hole. At this date 279' 6" deep. 8 1/2" casing set at 67' 4" on blue shale. Straight hole all the way but trouble with crossed casing. This is to be overcome and test carried deeper. Good showing of oil reported at total depth but trouble with water not well off. Type of well rig ~~Standard~~ Clipped #1 1/2 capable of carrying test to 600 feet if need be. Contract calls for depth of 500 feet. Well now thought to be on top of producing sand and well will be brought in as soon as trouble overcome and water removed. Judging from all surrounding circumstances it is estimated that the well will be a 10 barrel producer. Average price of oil of this quality at this date is \$3.00 per barrel. Gravity about 38° Baumé. Three other additional wells are to be drilled on the 10-acre tract, making a well to each 2 1/2 acres.

Lease and plat of property with location of well is filed with State Railway Commission, (Mr. McClain) Austin, under name of Miller & Sepe or Citizens Lease Syndicate.

Pict. film #1 Just 3 pictures showing rig and property of Royal Palm Co. 5 1/2 mi. S of Sepe Springs, Comanche Co, Texas. Horner Sepe, Sepe Springs, Texas. Box 1.

Cost of well, beginning with 8" and completed 5" (salvaging 8" and 6" casing) is about \$3200. This for the first well. Other wells proportionately less, the average cost probably about \$2000.

Samples of oil & sands:

- (1) Graham farm, about 3 mi. S of Sepe Springs. (2 samples)
(2) Sands, producing, above oil, at depth of 337-343 ft. Well at this depth producing 21 to 30 bbl. daily.

Pict. film #3.

#4-5 General view of the shallow oil field Sepe Springs, about 3 mi. S of the town of Sepe Springs.

6- Showing pumping well of Sepe Oil Co. about 2 1/2 mi. S of Sepe Springs.

Sepe
&
Sanders

Production of shallow Sepe Spring field for July 1920, 29,500 barrels. Price \$3.50 bbl. Depth range from 239 to 450 feet. Good water 45 to 65 feet.

Log of McDaniel #1, Royal Palm Oil Co. Driller Thurston.

Red clay	0-9 ft
White clay	9-30
Brown clay	30-40
Gravel	40-69
Water sand	69-77
Lime	77-79
Water sand	79-82
Lime	82-83
Brown shale	83-85
Gray shale	85-100
Yellow clay	100-107
Blue shale	107-184
Water sand	184-215
Lime	215-225
Lime	225-227
Iron pyrites	227-229
Blue shale	229-264
Black shale	264-274
Sand	274-279' 6"

oil showing 201
oil showing 279' 6"

8-31-20 Sent report on possibilities of oil to

Mr. J. C. Maxwell,
1535 Pruitt St.
St. Mich, Texas.

Lone Star Blue Print & Supply Co.
7th & Commercial St.
St. Mich.

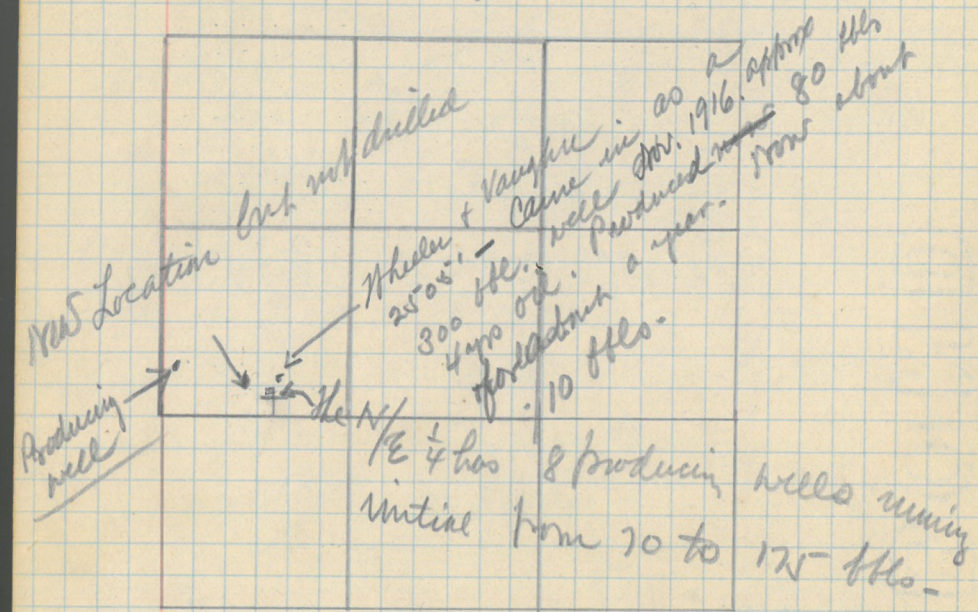
Sepe Springs #9 + 13 and Rising Star

Sent report on geology, top. map & Pros Bulletin to

C. A. Ingelsoll, Field Supt.
Karnoka Petroleum Co.
Bartonsville, Texas.

Sept. 2 - Sapulpa. Failed to satisfactorily locate the 40-acre track of Royal Palm Oil Co.

Sept. 3.- With Mr. C. G. Philips, the property was located
as follows: $N\frac{1}{2}E\frac{1}{4}$ of $N\frac{1}{2}W\frac{1}{4}$ S. 34, T. 18, R. 10 E.



Average number of dry holes about 25% of which 50% finally brought in.

19 yrs in the oldest well in the field
now producing at least 1 bbl. a day.

There are in this property the following prohibitions of roads -

1. Perryman sand at 1800-1900

2. Red fork, 2000-2050
3. Tausahok, 2400-
4. Fork City, 2500.
5. Butcher 2600
6. Nilcomp, a possibility at 3000.

Cost of drilling a well is from \$12,000 to \$15,000, completed well on the pump. Dry hole about \$8000.

Average price per bbl at this date
\$3.50. Size of wells, 10" to 600-700
8" to 1200-1300
6 1/8" to 2000-2200
some 5" used also.

Average initial production of wells in this field about 40 bbls. Average settled production after about a year or more about 10 bbls.

suggested that 6 wells can be drilled on
this property - Mr. C. J. Phillips, 422

Berryhill Bldg. Sapulpa, Okla. suggests that this 40-acre is capable of carrying a capitalization of \$100,000⁰⁰. This to be used in "fueling" their way along and

if successful, allow further stock to be sold.

Picture film #2.

#1 + 2 - Showing general view of "Blue Bell" oil field about 7 mi. N. of Sapulpa, OKla.

3. Looking N/W from on acreage of Royal Palm Co.
4. " S/E " " " " " "
5. " N/E from Royal Palm Co. Holdings and showing producing well of Walker + Vaughan just 150 feet off of line of property of Royal Palm Co.
6. Closer view of Walker + Vaughan well showing oil tanks.

6. Closer view of Halden + Vaughan well showing oil tanks.

9-4-20

(A.D. Lloyd, Consulting Geologist.)

Federal Oil & Refining Co.

Organized under laws of Arizona, December 1917.

J. V. Melby, Pres.

Guy F. Shields, 1st Vice Pres.

N. A. McLaughlin

Capitalization, now authorized \$50,000,000, curbed to \$3,000,000 by resolutions of Board of Directors.

Other outstanding ~~about~~ about 1,070,000.00

Indebtedness 317,000.00

Four officers with salary of \$1500.00 per month.

Sources of income:

$\frac{1}{2}$ int. in wells near Bradenham about 175 bbls each (250 bbls) @ 3.50 + 35¢ premium.

15 bbls. $\frac{3}{4}$ mi S of Bradenham @ 3.50

About \$3500 to \$4500 from Oklahoma City absorption plant.

Oklahoma absorption plant about \$2000 per month.

Cushing refinery shut down.

Income from all sources, refinery products + crude oil is about \$7500.00 per month.

Two other plants at Cushing + Ft. Worth to be operating by 1st Oct and with these in operation an estimate of \$25,000 per month income is made.

Wish to sell \$100,000.00 stock in Florida.

- 1 Probable life of oil + gas wells
- 2 Probable value of leases + holdings
- 3 Market value of stock and what stock has recently sold for
- 4 Authorized capital stock \$50,000,000
- 5 Amount capital stock issued in payment of for oil leases, machinery, equipment etc.
- 6 Bal. of stock in treasury to be sold

9-5-20

Federal Oil & Refining Co.

Absorption plant about 6 mi. N. of Oklahoma City.

This plant takes the natural gas from several fields, of the Oklahoma Natural Gas Co. To this is added oil as an absorbent medium. The capacity of plant 40,000,000 cubic feet gas. From this about 1150 to 1250 gallons ^{daily} of gasoline is recovered, with an average price of about 28¢ gallon. Cost of operating plant about \$1800.00 per month. Plant represents an investment of about \$110,000.00. Plant is said to pay from 25% to 50%.

Acreage about 11½ acres in the Cushing refinery site, plant #1. This plant uses crude oil and produces the refined gasoline, kerosene, naphtha gas oil and fuel oil. Capacity about 1200 barrels crude a day. Loading capacity of cars 20 cars. Own pipe line and right of way connecting with the 4 trunk pipe lines passing through this field, making about 4 miles of pipe.

maple 803 - Mr. H. J. McIntire

Represents an investment of \$110,000. Mr. Kelly says the actual cash value is at least \$85,000.00. Plant has been closed for about 3 months on account of conditions of getting tanks and experts to open about Oct. 1, 1920 as conditions are getting better. Still, still total, one of these in bad shape.

The plant will average 15,000 barrels a month of crude (running $\frac{1}{2}$ capacity). A profit of 40¢ per barrel net is a fair average then making a profit of about \$6,000.00 net. 1693 stockholders. Par value \$10.00 per share. Sale of stock now quiet but such as is sold brings \$15.00. none selling for less. About 300 shares discounted. Less than 5% of complaining stockholders and these represent about 1% of the stock. 10% dividend the first year. 20% dividend 20% Oct. 1, 1920, second year.

9-20-20

Oklahoma Star Refining Co.
D. J. Brewton President, Okla.
H. N. Wrayton " "
T. B. Simons " "

May 19, 1920, increased capital stock from \$100,000 to \$250,000.00 divided into 125,000 shares par value \$2.00 each. Directors as follows Daisy Morrow, Secy. - Treas. - Naylor V. P. and D. J. Brewton Pres. (Simons out).

For further information regarding this or other corporations in Oklahoma write Mr. C. J. Keadle, Asst. Secy. of State, Oklahoma City, Okla.

and

Mr. Ben F. Davis, Director
Oil & Gas Division, Corporation Commission
Oklahoma City, Okla.

9-6-20

St. North Plant #2, refining plant.
This plant consists of

- 2 - 5000 bbl. tanks
- 4 - 875 " tanks
- 2 - 700 " tanks (bleachers)
- 1 - 100 " acid storage tank
- 1 - 5 x 8 x 25 - Cooling box
- 1 - 600 bbl. agitator
- 2 - 385 bbl. stills
- 3 - condenser boxes with coils already in
- 3 - ~~dephlegmating~~ dephlegmating towers 4 x 16 feet
- 2 - stills 160 hp. (residue oil for fuel)
- 2 - 3 x 4 blower boxes acid & caustic
- 1 - Pump house, with four pumps installed 300
- 1 - Receiving house, with one pump installed, 1 ft. min.
- 1 - 5 x 7 expansion drum
- 3 - Artesian wells, two cased with 8" oil well casing and one with 5 1/16". Range in depth from 462' to 500' these supply about 175 gals a minute.

Concrete piers for loading rack and the railroad track for same is already in. All material such as pipe etc is now ready for most elements.

Acreage is 50 acres. About 2 1/2 mi. N. of St. North, and located on the St. North Belt Line Ry which connects with all railroads out of St. North.

The real estate is placed at a minimum of \$1000.00 per acre. Here offered \$1200.00 per acre for a portion of the acreage.

Improvements to date consisting of the above listed units representing an outlay of at least \$274,000.00. This estimate is based on a recent appraisal by the Chief Engineer of the Empire Refining Co. It is estimated by Mr. C. L. Chase, Genl. Supt. that it will take an additional expenditure of \$15,000.00 to put the plant in operation.

Crude oil used and the refined products are gasoline, kerosene, gas oil, and residuum or fuel oil.

Capacity 1000 bbls. crude oil daily. From this about 300 bbls. gasoline, 140 kerosene, 80 gas oil and the balance residuum, minus the $1\frac{1}{2}\%$ loss. At prevailing prices for these products this would be a gross income of \$5868.00. Cost of operation including oil etc, \$4700.00, making a profit of \$1168.00 daily profit. This would make the plant pay 100% yearly.

Due to the topographic location of the property

a great saving in operation is made, figures at a minimum of salary saving alone of \$4500.00 a year, (or the salary of 3 men). In addition a great saving is made in the saving of crude oil, gasoline, kerosene in the matter of gravity flow into tank cars, eliminating the necessity of pumping which increases the evaporation. It is figured that \$18,900.00 at the present crude price is then made.

Blanket insurance on all property \$250,000.00 ?
10% dividend on approx \$225,000
20% " " on \$600,000

Mr. Avant, Nashville, Tenn. favorable
Mr. Hewitt, ~~Pierre~~, S. Dakota
Arkansas, favorable
Missouri, allow to \$3,000,000 capitalization

St. Louis business site, size 150 x 130, less 50 corner m.
130
150
An old brick church bldg and two residences on property, renting for \$90.00 month. Property placed at a value of \$30,000.00. Within 3 blocks of Matheson Hotel. Close to business district.

~~St. Louis business~~

Upton,
E.S. Shaw, New Castle, Box 407.

Chapman.

Two samples of Green River shale, from south of Green River, ^{Durango Co.} Colo. Green River formation, Eocene. Will run about 1 barrel of crude oil to the ton of shale, some gas and some ammonium sulphate. Gravity of oil will run from about 23° to 26° Baumé.

See Bull. 641. U.S.G.S. Oil shale.

9-12-20

Upton, Nyo. Sunday.

Sample shale from 6 mi. N/W of Upton

Antonite from soap hole about 1 1/2 mi. N/W Upton

Pictures. Film #2.

1. Soap hole about 1 1/2 mi. N/W of Upton
2. View showing acreage of the Nyo. Oil Co. on S. 5 & 6, T. 48, R. 65 W. about 6 mi. N/W of Upton.
3. 4. 5. 6. Southwest Refining Co. Thornton, Nyo. showing different views.

Film #4.

1. Trying to show a Prairie dog.
2. View of the Thornton dome.
3. View of standstill of Centennial Oil Co. in S. 15, T. 45, R. 65 W. Now 800 feet deep. No oil as yet.

View of sage field looking north, about 3 mi. N of Esage

Florida - Wyoming Oil Co.

E. H. Stapleton, Pres. & Treas.

W. H. Essex, V. Pres.

F. P. Woodward, Secy.

R. C. Chappell, Genl. manager.

H. A. Rodenhorn, (Inspector).

The above constitute the officers and Board of Directors. Capitalized for \$250,000.

Properties put in at a valuation of \$125,000, leaving \$125,000 to be sold as stock. Of this amount a resolution by the Board of Directors \$50,000 is to be

used in Florida. This is the only state in which it is so far proposed to sell stock. Par value of stock is \$1.00.

No salaries paid at the present time. When the company gets on its feet the Secretary and Genl. manager will be paid.

The following properties are owned by the company in fee simple.

The S. 1/2 of the S/W 1/4 and the S 1/2 of the N/W 1/4 of S. 27, T. 48, R. 65 W. 120 acres.

Two leases:-

N 1/4 S. 5, the E 1/2 of the N 1/2 and the S/W 1/4 of N 1/2 of S. 6, T. 48, R. 65, 280 acres.

N 1/2 of S/W 1/4 and S/W 1/4 of N 1/2, S. 2, T. 47, R. 65. 80 acres.

Leases on deeded land and the terms of the above leases are 1/8 royalty to the owners. All of record and abstracts are complete. These are to be sent to Mr. Amos, when application for permit is made.

Government land:-

N 1/2 of the N 1/2 S. 24, the S 1/2 of the S/W 1/4 S. 13. and the E 1/2 of the S 1/2 of S. 14, T. 47, R. 65.

Application has been made for prospecting permit on the above and will no doubt be granted since no opposition has developed.

The total valuation of the property is set forth in the articles of incorporation now in the hands of Mr. F. P. Woodward.

Log of North-Central Oil Co. well #1, in S. 33, T. 49, R. 66, near Thornton, Nyo.

Dark gray shale	0 - 370
Sandstone	370 - 385
Dark gray shale	385 - 505
Stray sand	510 - 512
Sandy shale	512 - 532
Oil sand	532 - 574
Bottom of well	577.

Casing record:

8 1/2" - 101'
6 7/8" - 510'

Well #2 of same company, in S. 4, T. 48, R. 66-

Dark gray shale	0-372
Sand	372-400
Dark gray shale	400-500
Stray sand	400-425
Shale	425-448
Oil sand	448-480
Bottom of well	488.

Casing record:

8 1/2" - 98'
6 5/8" - 404'

Field #5.
1. Well #1. Buckner. S. 19, T. 46, R. 63. Sinclair Oil Co.
about 3 1/2 mi. N. of Osage. This well boughs in in
the Osage deep field. It boughs well for 9 days -
brought in 1335 feet. Produces now about
250 barrels daily. Gravity about 42.

2. Exposure of oil sand near "oil spring" 2 1/2 mi. N. of New Castle.
3-4. The oil spring, abt. 2 1/2 mi. N. of New Castle. Overleaf Spring Co.
5. General view of oil spring with Mr. E. W. Stapleton standing
between the spring and the Sulphur well.

9-25-20 6- Showing refinery of Holden Locomotive, Patrol, Co. in
Journal Price, Texas.

The sample of oil sand from the "oil spring"
2 1/2 mi. N. of New Castle is the muddy sand
within the mowry shale of upper cretaceous age.

Average depth of Upton-Thorton field about
650 feet. (The shallowest 480, the deepest 880.)

All finished with 6 5/8" casing. The average cost
of the complete well is estimated to be about
\$600 per foot. Putting in on the pumps
additional.

Additional properties:

By Mr. Kirk lease. S 1/2 1/4 of the NW 1/4
and S 1/2 1/4 of N 1/2 1/4 and N 1/2 of S 1/2 1/4 of
S. 14, T. 46, R. 66.

S 1/2 1/4 of NW 1/4 and N 1/2 of S 1/2 1/4 of S. 24,
N 1/2 1/4 of NW 1/4, S. 25, T. 45, R. 66.

E 1/2 of NW 1/4, N 1/2 of N 1/2 1/4 and the S 1/2 1/4
of N 1/2 1/4 Sec. 6. N 1/2 of NW 1/4 Sec. 5,
T. 42, R. 67.

N 1/2 of N 1/2 1/4 + the S 1/2 1/4 of N 1/2 1/4 and N 1/2 of
S 1/2 1/4 of Sec. 2. And N 1/2 of the S 1/2 1/4 and
S 1/2 1/4 of NW 1/4 and the S 1/2 of S 1/2 1/4 of S. 1,
the N 1/2 of NW 1/4 and NW 1/4 of N 1/2 1/4 S. 12,
T. 42, R. 67.

S 1/2 1/4 of NW 1/4 S. 6. N 1/2 of the NW 1/4 and
S 1/2 1/4 of NW 1/4 S. 7. T. 42, R. 66.

In all 1280 acres.

This is located about 2.0 miles
N. of Upton. A three year lease
from Mr. Kirk. If oil is found to belong
to the owner Mr. Kirk.

Thorton
9-12-20 Midwest Oil Co. Dwight Bldg. N. City, Mo.

Samples as follows

Gasoline
Kerosene
Distillate
Residual oil
Crude.

The crude oil is a composite sample from
9 wells of this company in the Thorton field
ranging in depth from 580-880. Oil from
the Carlisle sand. Capacity of refining
500 bbls. daily. J. H. Palace, Supt.

Kauoka Petroleum Co.

Producing property.
Montgomery Co. Kan. 8 wells average
2 to 5 bbls each daily. Price 33¢ bbl. Wells
range in depth from 760' to about 780' deep.
Output of oil 56. Property consists of six
tanks, capacity 250 bbls each. Power house which
furnishes power for pumping the wells, and
equipment necessary to pump wells. A septic
house, garage and barn. The property
is in field crops. Six miles at the price
of milk and 80 acres in fee and a 55 acre
lease, from mineral rights, min. concern. Property
of comparative value recently sold for
\$125,000. Cost of well 6" on pump about \$2500.

Osage nation - Okla.

160 acres bought at Indian sale
at Pawhuska. Cost \$80,000 for the lease.
One producing well, standard w/ well gasoline
engine. One 6500 bbl. tank connected with main
pipe line. Depth of well 1780'. Net production
11.8 bbls. daily. Price 33¢ bbl. Cost of well
on the pump \$6800 about 3 yrs. ago.

Officers of Company.

Clinton R. Lee, Pres. and 5 subsidiary firms Co.
(Pres. Lee, Broom & Smith Co.)
Secy., Lincoln State Bank
" Federal Trust Co.
" Liberty Life Ins. Co.
" Federal Land Loan Bank
Stockholders 1st Natl of Lincoln
and 1st Natl of Boston
Lundy Clark, Vice Pres. (Director of Lincoln State Bank
(Clark Lbr. Co. Lundy Clark
and Co. Pres. Lincoln Lbr.
Ira G. Lee, Asst. Treas. (Son of Pres.) V-P of Lee Bank

30000 and Buster Co.
48000 E. D. Kiddoo, Asst. Secy.
Prof. E. F. Schramm, Gen. Mgr. + Geologists.
Chm. Geol. Dept. Univ. of Neb. Also Consulting
Geol. for U. P. R.R. On U. S. G. S. for 4+1- yrs.
\$2000 C. A. Ingersoll, Field Supt. Scout + Driller.
6500 Stenographer and office unit
Capitalized \$2,500,000.
Preferred stock \$182,225.00
Common 933,549.00
Par value of stock \$1.00 per share - none
recently sold.

Federal Oil + Refining Co.

Big Ten property about 5 1/2 5/8 Burdett
107 acres. 4 producing wells in about the
middle of the acreage. Depth of wells about
300 feet and make a total 10 bbls a
day. \$3.25 per bbl. oil pumped into a
storage tank and from there into pipe line
sup. test going down just off of
north line of the buildings. It is expected that
this property will produce from the deep
sand at about 1700 feet. About 36° B.

50 acres about 3 mi. N of S of Electra.

Sup hole here about 1689 feet deep and on
sand. Service blew down and are now
making preparations to drill the well in.
Good showing was obtained at the depth named
and prospects are good for a nice well.

M. T. W. Beckett,

J. H. North, Secy.

} send geologic literature
+ favor Bull. on oil.

Wilmington Co.
Barnes or
Shawnee lease

9-22-20

650
900
145

Walker Consolidated Petroleum Co.

Sample of oil from well No. 1 on Blk. 6
N/W cor. to Bensbunnett field. Depth of well
1647. Gravit. 39° B. Density 850 lbs
for the 12 wells. Avg. for sepr. probably 775 to 800 lbs.
daily.

Refinery at Iowa Park

This consists of a 3000 bbl. daily capacity plant
which has recently been increased to 4000 bbl.
capacity. The products marketed gasoline, kerosene,
fuel oil - 35% gasoline 15% kerosene, 48 1/2 %
fuel oil, 1 1/2 % loss from 39 gravity crude.
Price for gasoline has been 22¢, kerosene 10¢,
fuel 3¢ per bbl. - Acreage forty entirely
on the Ft. Worth & Denver RR. Good location
with respect to oil fields since it is centrally
located between the two fields in which the
company has holdings. Having more capacity
28 tank cars at a time, practically two
train loads. Plant has been shut down
for 10 days undergoing repairs and additions.
Will be ready to operate in about one week.

Capitalization 10,000,000.00

Stock issued 5,600,000.00

Bal. in treasury

Par value per share \$100.00

Stock has recently sold for \$150.00 about
\$35,000.00 recently sold at this. Cheapest
sold at \$10.00. Dividends 1% monthly
payable quarterly. - Feb. 23, 1920, organization
date. Companies absorbed in consolidated

are - Birmingham - Dallas Oil & Gas Co.

Sherman - Dallas Oil Co.

Dall - Dallas Petroleum Co.

Burk - Dallas Petroleum Co.

Purchased from Texoma Oil & Refining Co.
amounting to 2,800,000.00

Total production of the 12 wells on the
20 acres (Blks. 5, 6, & 8) in the N/W extension
Bensbunnett, from Jan. to August 15, 1920
was 438,086 barrels and 20,747 barrels
of this was consumed by the company's field.

The refinery at Iowa Park with all
improvements such as houses, pipe line, tanks
for storage, and tank cars etc. is valued
at \$1,100,000.00. 40 miles of pipe line running
from Iowa Park to the N/W extension field
and into the Clara field. Pump station
near the Clara field.

Kump - Munger - Allen field. Six producing
wells, average depth of these 176'. Wells making
4600 bbls. a week, or about 657 bbls daily. Price
of oil \$3.50 per bbl. Two dry holes.

Acreage in this territory when proven
is held at \$1200.00 per bbl. per acre - not now
moving at this figure however.

Number of Stockholders 2,144.

Authorized Capital stock \$10,000,000.00

Stock outstanding 58,241 shares

Par value of stock \$100.00 per share

Principal amount of stock sold in Alabama
Indiana and Florida. The amount sold
in Florida is \$152,200.00. No stock for
sale now. Selling for \$150.00 per share.

Judge Malcom, President, principal stockholder.

Madison Simpson,

T.H. Aldrich Jr.

Myers, Indianapolis

T.H. Spence, Birmingham

Dr. W.T. Ryan

Dr. B.D. Sibley,

Nov 1 -

Kawoka Petroleum Co.

film # 6

9-24-20 1 - View looking west from Grandfield bridge across

8 2-3. Red River showing General Oil Co's pipe.

9 4 - Showing rotary rig of Kawoka Petroleum Co. Blk.

81, N/W cor. of Bensbunnett. depth 1724

10 5 - Showing standard rig of Kawoka Petros. Co.

Blk. 81, N/W cor Bensbunnett. depth 2000 ±

Have two wells on the property in the
N/W extension field of Bensbunnett. One
of these is about 2000 ± and produces a
small amount of oil. It is thought
by Mr. Ingersoll that drilled this well
will come in good when it is cleaned
out and put on the jack. The second
well was drilled by the rotary and is
now on top of the sand at the depth
of 1724 feet. This is to be drilled in
soon as the proper tool can
be put in place. A sample of the
oil from the first mentioned well be
sent by express together with some one
of the sands obtained from the latter.
A detailed log is also to be furnished
through Prof. Schramm, Geologist and
Bail. neg.

The South Island property was
viewed from a distance. This is now
in litigation by the Federal Government
and it is quite likely will not be
settled for some time. In the mean
time all development is held up.
One well was drilled there to a depth of about 1500
ft. No showing. This seems to be
unpromising territory.

9-26-20

Mecca Oil Co.

Pictures as follows:-

Picture 6 - #6. View of rig

Picture 7 - 1. View looking north from rig

2. " " South " "

3. " " East " "

4. Stream running through property

5. Ranch house

6. Looking from ranch house toward rig.

This company has a lease on 2700 acres of land obtained from H. R. Green and Robert Green through locally as the Green ranch. The property lies in southern part of Jackson County, the southern edge of the property lying about 4 mi. from the southern boundary line of Jackson County and about midway from east to west.

The lease was originally given to R. H. Wallace for whole ranch 7000 acres. Mr. Wallace sold this to Mr. Walter Henning and Mr. Henning has disposed of all but the 2700 held by this company. Was sold for \$25.00 to \$50.00 per acre, thus making the well sold for \$50.00 an acre. Mr. Henning drilled the well now on the property about 2 yrs ago to about 2000 feet. Contractor for the well went broke and was unable to complete his contract. Contractor was to have 1/2 interest in the holdings of Mr. Henning. Contractor gave bill of sale to his creditors and Mr. Henning in turn instituted injunction to prevent removal of property. This drug along in court finally giving Mr. Henning permanent possession.

This was the shape the property was in when turned over to Mecca Oil Co. ~~Mr. Henning retains 43 3/4% interest in the property.~~ The Mecca Oil Co. own the property in fee Mr. Henning retaining 43 3/4% of the stock Mr. J. B. Ewing, 12 1/2% the other 43 3/4% owned

by Florida men. The officers of company are
J. B. Wheeler, Pres. J. T. Sandstead.
J. B. Ewing, V. Pres. "
George H. Hall, Secy. "
Frank Strachan, Treas. "

Directors are
Walter Henning
J. B. Ewing
and possibly the other above officers.

Capitalized at \$200,000.00, possibly 100,000.00
now subscribed, leaving \$100,000.00 more. Share
Par value \$10.00 per share. Selling at par
so Mr. Ewing said.

The well at present has been cleaned out and now in shape to be drilled further. All the casing had to be pulled and well cleaned out. This has been done and casing has been re-set to a depth of 1950 feet, drilling is then ready for beginning. It is expected that the well will have to be drilled to the top of the black line which is possibly something over 4000 feet. Size of hole is now 8 inches. The size of completed hole will possibly be 5 3/16". The total cost of this well will be approximately \$25,000.00. A second well can be drilled for less, possibly \$50,000.00.

The closest producing well is now 13 miles S.W. This is a lone well and is in Palo Pinto County and is now making about 24 bbls. daily. Came in at 50 bbls. Price \$3.00 per bbl. This was drilled about 2 yrs ago but may have had made during the two years \$108,000.00 worth of oil.

No satisfactory log of the well is obtainable due to the fact that it has been drilled for two years and the only record kept was on a board on the well rig. This during the two years exposure has been almost obliterated. Mr. Ewing says it is not reliable in any way.

Mr. Ewing states that about \$35,000.00 worth of material went along with this lease, such as casing, rig, tanks etc.

Three six-inch pipe lines now cross the property so that in case oil is found pipe line facilities are already available.

A geological report has been made of the property and a copy of this will be mailed to us at Jallahussee by request of Mr. Ewing to Mr. Henning.

It is estimated that well should be completed to the black line within 60 days.

Otto Stover, driller of well

