

Siting Coordination Office
Weekly Update – **February 3, 2016**

Power Plant Siting Act
Applications

Ann	FPL Okeechobee Energy Center (PA15-58)	<p>A SCA was received on 9/25/15 for the FPL Okeechobee Clean Energy Center. This project is for ultimate site capacity of 1800 MW with this application requesting approval for the construction and operation of a 1600 MW 3x1 NGCC unit on a greenfield site, approximately 220 acres, owned by FPL in Okeechobee County. A Supplemental Application will be filed in the future for an approximately 200 MW solar plant. The abbreviated schedule:</p> <p>Monday, 2/8/16, - Agencies file Preliminary Statements of Issue</p> <p>Tuesday, 3/22/16 – Deadline for Listed Agencies to file Notices of Intent to be a party to the Certification Hearing</p> <p>Wednesday, 4/6/16 – Agency Reports due (PSC Filed their Need Determination 1/19/16)</p> <p>Friday, 4/15/16 – FPL publishes newspaper notice of Certification Hearing and notice of deadline for filing notice of intent to be a party</p> <p>Friday, 5/6/16 – Deadline for DEP to publish FAR notice of Certification Hearing</p> <p>Friday, 5/6/16 – DEP files Project Analysis Report</p> <p>Monday, 5/23/16 – Deadline for Intervenor to file motions to intervene in the Certification Hearing</p> <p>Monday, 6/20-6/24/16 – ALJ conducts Certification Hearing</p> <p>Tuesday, 10/11/16 – Anticipated Siting Board Hearing (BOT Calendar date is 10/25/16)</p>
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Amendments

Bobby	DEF CCEC (AM16-112)	Amendment Request received 1/22/16 for additional construction laydown area and gate installation. Agency Reviews are due 2/11/16. <u>Day 30 is 2/22/16.</u>
Ann	FPL St. Lucie (AM16-113)	Amendment Request received 1/25/16 for installation of Security Force on Force (FoF) upgrades including a floating barrier across the Discharge Canal, a Radiologically Controlled Area (RCA) Security Deployment Building and Delay Barriers. Agency Reviews are due 2/22/16. <u>Day 30 is 2/24/16.</u>

Modifications

Bobby	OUC Stanton (Mod L)	Petition received 9/8/14 – upgrade/new stormwater ponds. OUC and SCO held a meeting on 7/2/15 to discuss the condition updates and RAI response. SCO received the COC comments from OUC on 7/17/15. The RAI response from OUC was received on 10/9/15. Agency review was due 11/3/15. No comments were received and the petition application is deemed complete. NOI issued 1/22/16. <u>Day 45 is 3/7/16;</u> FAR notice published 1/26/16 – Day 30 is 2/25/16,
Bobby	TEC Polk (Mod Q)	Modification received 4/10/15 for revised reclaim water pipeline corridor through Polk County. Meeting held with State Lands, Polk County, TEC and SCO, as well as counsel, on 9/15/15. TEC submitted a narrower corridor through Loyce Park for Polk County Approval on 10/9/15. Polk County has approved the narrower corridor as of 10/14/15. TEC will not have to go through ARC approval for an easement. Response from TEC, on RAI sent 5/8/15 from SWD, State Lands and Polk County, was received 10/16/15. Responses from those agencies were due 11/17/15 and no further RAIs were received. TEC and the City of Lakeland had a discussion with the SCO on 11/17/15 regarding the status of the water system's berm. The Mod Petition is now considered complete and final draft COCs sent on 11/19/15 for review. Review was due 12/4/15. NOI issued on 1/12/16. <u>Day 45 is 2/26/16;</u> FAR Notice published on 1/15/16 - Day 30 is 2/15/16.

Bobby	Pasco Cty RRF (Mod C)	SWFWMD has requested updates to the COCs, based on a site visit which occurred on 8/26 in response to Pasco RRF asking to cap a well. The SCO has revised the Conditions for a DEP-initiated mod to address SWFWMD issues as well as update old conditions. Revised conditions were sent to Agencies on 10/13/15 for initial review. Comments received were consolidated and draft Conditions sent to Pasco County for review. Waiting for additional comments from Solid Waste and SWD.														
Bobby	Florida Power Development Brooksville (Mod R)	Met with IHI Power Services Corp., operating Brooksville plant for Florida Power Development, and Angela Morrison (Legal) on 10/1/15 to discuss updated conditions. IHI through M. Estrada sent Bobby a summary of the Reports and Plans on 10/13/15. SCO staff discussed any remaining ERP issues with the SWD (to clarify what is in license and what is under ERP permit). The revised COCs were sent to FPD and CEMEX for initial review as a DEP-initiated Mod on 11/9/15. Reviews were due 12/4/15. FPD asked for additional review time and SCO staff will follow up with Maggie Estrada in Mid-January. Call to review conditions was held 1/28/16.														
Ann	CREC (Mod R)	DEF submitted a petition to modify on 1/25/16 – check received on 1/26/16 so that is the initial date of processing. The petition is for a sodium exemption as required by Section B. Condition IV.B.1 and Attachment G(b) . Agency Completeness review due by <u>2/19/16</u> . Day 30 is 2/24/16														
Other Issues of Interest																
Ann	FPL Turkey Point Units 6 & 7	<ul style="list-style-type: none">Appeals to the FO were received by City of Miami, MDC, City of S. Miami, and the Village of Pinecrest. Oral Arguments were heard by the Third District Court of Appeals (Case Number 3D14-1467) on 8/31/15. There is no deadline as to when a decision from the Court is expected.NRC Review<ul style="list-style-type: none">Safety Review – Project Manager – Manny Comar<table><tr><td>Phase A – RAIs/Supplemental RAIs</td><td>06/16/15</td></tr><tr><td>Phase B – Advance Final safety evaluation report (SER)</td><td>01/29/16</td></tr><tr><td>Phase C – Advisory Committee on Reactor Safeguards (ACRS) Review of Advance Final SER</td><td>5/30/16</td></tr><tr><td>Phase D – Final SER</td><td>10/31/16</td></tr></table>Environmental Review – Project Manager – Alicia Williamson<table><tr><td>Phase 1 - EIS</td><td>12/10</td></tr><tr><td>Phase 2 – Draft EIS issued to EPA</td><td>2/27/15</td></tr><tr><td>Phase 3 – Final EIS issued to EPA</td><td>10/16</td></tr></table>Hearing – schedule under reviewFederal Land Exchange – FPL and NPS have been working on a land swap for several years due to FPL owning property now considered within Everglades NPS. The Final EIS was issued on 11/26/15. Five alternatives are described in the EIS. Within the NEPA process a Record of Decision will be executed by end of January 2016, which will complete the NEPA process. The Regional NPS Superintendent will make the decision and most likely choose Alternative #3 which is a ‘Fee for Fee Land Exchange’ - NPS acquires FPL property through an exchange as authorized by the exchange legislation. FPL and NPS would enter into an agreement, with conditions etc. FPL West preferred Corridor would only be used for TLs if FPL cannot secure an adequate ROW with the Consensus corridor, selected under the PPSA, in a timely manner and reasonable cost.	Phase A – RAIs/Supplemental RAIs	06/16/15	Phase B – Advance Final safety evaluation report (SER)	01/29/16	Phase C – Advisory Committee on Reactor Safeguards (ACRS) Review of Advance Final SER	5/30/16	Phase D – Final SER	10/31/16	Phase 1 - EIS	12/10	Phase 2 – Draft EIS issued to EPA	2/27/15	Phase 3 – Final EIS issued to EPA	10/16
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Ann	<p>FPL Turkey Point Units 3-5</p> <ul style="list-style-type: none"> • An Administrative Order was issued 12/23/14. Objections received from: COM, MDC, Tropical Audubon Society and Atlantic Civil, Inc. An administrative hearing (DOAH 15-1746) for the AO was held 11/2-4. Proposed Recommended Orders for the AO Hearing were filed on 12/11/15. DEP and FPL jointly filed. Waiting for RO from ALJ. • Mod Petition received 9/17/14 – make three well system improvement projects. The three projects include; installation of up to 6 new production wells; utilization of 1 of the new wells to comply with NRC Order; and, re-allocate water withdrawn from the Upper Floridan Aquifer. Three (3) objections received on 2/6/15 from; MDC; Tropical Audubon Society/Butterfield/Munroe/Mullins; and, Atlantic Civil, Inc. Final Order issued on 3/19/15 for the portions of the modification request not objected to – the construction of Well No. F-1 for compliance with NRC Order EA-12-049 and the re-allocation of water from Well No. PW-3. The Mod hearing (DOAH 15-1559) held on 12/1-4 for those portions of the request that received objections. DEP, SFWMD and FPL filed a joint proposed Recommended Order for the Mod Hearing on 12/23/15. Recommended Order received on 1/25/16. Judge Canter recommends approval of the modifications proposed on 12/23/14 with additional condition of quarterly monitoring proposed Floridan production wells and MDC collecting gw samples on semi-annual basis. Issue tentatively scheduled to go before Siting Board on 3/29/16. • Atomic Safety & Licensing Board (ASLB) held Evidentiary Hearing on 1/11-12/16 in Homestead.
	<p>Solar Projects</p> <p>Discussions held with SCO</p> <ul style="list-style-type: none"> • OUC Stanton – building 12 MW PV system above the combustion waste landfill, on site. OUC received separate ERP permit from CD; filed application around 10/20/15 (project divided up into 3 phases). Already have an approximate 6 MW solar farm that powers 600 homes. • Seminole Midulla – potentially building 2 MW PV system on its site to be in commercial operation before 11/16. • TECO Big Bend – building a 25 MW solar PV at BB Generating Station within certified site boundary. Discussion held 8/28/15 with TECO and SCO. Utility applying for individual permits. • 74.97 MW solar plant (inquiry from Matt Prather, Black & Veatch, as to triggering the act – under the 75 MW threshold). (Possibly FPL Manatee – FPL has 2 other solar projects in the works that are 74 MWs). Utility applying for individual permits. <p>No discussions with SCO - Utilities applying for individual permits</p> <ul style="list-style-type: none"> • GRU – 2 MW PV system to be constructed on site. • COT Hopkins contemplating a 10 MW solar facility on City. • Bartow potentially building a 5 MW solar facility. • Lakeland Electric has ERP permits for construction of 4 solar projects (Lakeland Linder Airport field; Bluebird; Kingfisher; and Goldfinch) under 75 MWs. Completed Bella Vista Solar farm in 9/15. • DEF – constructing a 3.8 MW PV plant in Osceola County (already submitted ERP permit information to CD – Osceola Solar Farm). Finished construction of new 5 MW solar facility in Perry. • GPC – began construction on 3 solar power plants at three military bases; Naval Air Station (NAS) Pensacola, NAS Whiting Field and Eglin Air Force Base. The proposed facilities will employ 1.5 million solar panels that are expected to generate 120MW of clean power, enough

	<p>to power around 18,000 homes. The facilities are expected to be operational in December 2016.</p>
<p>Certified Plants Shutting Down/Transferred</p>	<ul style="list-style-type: none"> • FPL Putnam – closed as of December 2014 <ul style="list-style-type: none"> • FPL made a request 7/30/15 to plug and abandon GW monitoring wells. Discussed with FPL on 9/3/15, best process to shut plant down and maintain compliance. FPL and SCO reviewing monitoring requirements. ERP permits needed for the facilities that will remain (Switchyard, warehouse and dock). A separate WMD CUP may be needed. FPL has a separate easement already that they will continue to maintain. • Wheelabrator North Broward Resource Recovery Facility – began operating as a transfer station only on 7/17/15. Met with Jim • Christiansen from NBRFF on 11/19/15 for discussion on process of shutting down NBRFF. Additional discussion held on 12/7/15 with Chuck Faller and Jim Christiansen. DEP held a meeting on 12/14/15 with North Broward County to determine individual permits necessary as well as potential language in the NOI and FO ‘surrendering’ the certification. Follow-up call with Broward County, Waste Management and SED held 1/14/16. DEP drafting NOI/FO for review ‘surrendering’ certification while Broward County, Waste Management, and SED reviewing necessary permit applications. • Cedar Bay Cogenerating Station – FPL requested approval to acquire and shut down the plant on 3/6/15 from the PSC (Docket 150075). FPL received FERC approval on 7/2/15. PSC Hearing held 7/28. PSC approved FPL’s request. Discussions on-going with FPL – first held on 9/3/15. Both FPL and SCO to review Conditions for areas where individual permits may be necessary and/or monitoring efforts should continue under the Conditions. • Calpine Osprey Energy Center is potentially being bought by Duke if the transaction is approved by FERC (Docket EC15-96) by 8/1/15. The Florida PSC approved the plan on 7/24/15. DEF left voice message asking to discuss transfer of certification process. SCO scheduling meeting.
<p>Transmission Line Siting Act</p>	
<p>Bobby</p>	<p>FPL Duval-Raven (TA16-17)</p> <p>A New Application for a 39 mile 230 kV transmission line corridor was received on 1/11/16 from FPL. The line will cross Duval, Nassau, Columbia, and Baker counties. Application filed with DOAH (Case #16-000276TL) and Judge Canter has been assigned to the case. The proposed schedule as filed follows:</p> <p>Monday, 2/1/16 – Deadline for publications in FAR and Newspaper by DEP and FPL for Notice of Filing</p> <p>Tuesday, 2/2/16 – Deadline for ALJ to issue Order on proposed schedule</p> <p>Wednesday, 2/10/16 – Agencies submit Completeness review to DEP</p> <p>Wednesday, 2/17/16 – DEP issues Completeness Determination (schedule assumes application incomplete)</p> <p>Monday, 2/22/16 – Deadline for Local Government to issue Notice to Parties regarding Informational Public Meeting</p> <p>Thursday, 2/25/16 – Deadline for FPL to provide Direct Notice to landowners</p> <p>Monday, 2/29/16 – Deadline for Local Government to publish Newspaper Notice regarding Informational Public Meeting</p> <p>Tuesday, 3/1/16 – Deadline for Local Governments to advise ALJ on a public hearing supplementing the Certification Hearing</p> <p>Wednesday, 3/2/16 – Deadline for FPL to file additional information</p>

		<p>in response to DEP Determination of Incompleteness</p> <p>Monday, 3/7/16 – Deadline for Informational Public Meeting (if held)</p> <p>Monday, 3/7/16 – Deadline for ALJ to schedule supplemental public hearings with the Certification Hearing</p> <p>Friday, 3/11/16 – Deadline for FPL to provide SCO with list of direct-notice recipients</p> <p>Wednesday, 3/16/16 – Deadline for agencies to submit second completeness review</p> <p>Wednesday, 3/16/16 – Deadline for agencies to submit PSIs</p> <p>Wednesday, 3/23/16 – Deadline for DEP to issue second Completeness Determination (assume complete)</p> <p>Monday, 4/11/16 – Deadline for Agency Reports (including PSC Need Determination)</p> <p>Friday, 4/22/16 – Deadline for filing Alternate Corridors</p> <p>Thursday, 5/5/16 – DEP issues PAR</p> <p>Monday, 5/6/16 – Certification Hearing</p> <p>Tuesday, 9/20/16 – Anticipated Siting Board Hearing</p>
Ann	FPL Levee-Midway (TA89-07)	<ul style="list-style-type: none"> Conference call held on 5/19 with Consultant for FPL, SFWMD and SED to discuss Conditions and agency responsibility. FPL is submitting post-certification documentation to construct final ROW. Submittals/Construction will occur in segments, the first of which is an approximate 7-mile segment adjacent to the L-68A levee (from I-75 to the Holiday Park area). FPL submitted an ERP information package on 9/14/15 to the SED and SFWMD for review as a post-certification submittal for the final ROW remaining to be constructed. SCO requested additional information, demonstrating valid acquisition compliance, as well as RAIs from SED and SFWMD on 10/14/15. Spoke to Consultant on 12/21/15. Received partial response to SFWMD question on the Section 408 permit 1/19/16. RAI response not expected until end of January 2016. Phone call scheduled for 2/5 between Consultant, SFWMD and DEP. (See Attached Map)
Natural Gas Pipeline Siting Act		
None		
Ad Valorem		
<ul style="list-style-type: none"> Review for FPL Riviera is near completion. Waiting for RAI response for Argos submittal 		
Electric and Magnetic Fields		
<ul style="list-style-type: none"> EMF rule expected to be finalized February 15, 2016. 		
Training		
<ul style="list-style-type: none"> Siting Open Forum tentatively scheduled for 2/11/15 for Central and Southwest Districts and the encompassing counties, WMD's, state agencies and affected Utilities. 		