

Siting Coordination Office		
Weekly Update – January 6, 2016		
Power Plant Siting Act Applications		
Ann	FPL Okeechobee Energy Center (PA15-58)	<p>A SCA was received on 9/25/15 for the FPL Okeechobee Clean Energy Center. This project is for ultimate site capacity of 1800 MW with this application requesting approval for the construction and operation of a 1600 MW 3x1 NGCC unit on a greenfield site, approximately 220 acres, owned by FPL in Okeechobee County. A Supplemental Application will be filed in the future for an approximately 200 MW solar plant. The PSC Need Determination was filed 9/3/15. PSC Need Determination Hearing to be held 12/21/15, with the Final Need Determination expected 1/16/16. The abbreviated schedule:</p> <p>Monday, 12/28/15 – DEP issues 2nd Completeness Determination.</p> <p>Tuesday, 1/5/16 – PSC Need Determination Hearing held – Need approved.</p> <p>Thursday, 1/7/16 – Deadline for Deadline for Substantially Affected Persons to file petition for hearing on local government's land use determination – Indian River County</p> <p>Monday, 2/8/16, - Agencies file Preliminary Statements of Issue</p> <p>Monday, 2/22/16 – PSC issues Need Determination.</p> <p>Wednesday, 4/6/16 – Agency Reports due.</p> <p>Friday, 5/6/16 – DEP files Project Analysis Report</p>
Amendments		
		None at this time
Modifications		
Bobby	OUC Stanton (Mod L)	Petition received 9/8/14 – upgrade/new stormwater ponds. OUC and SCO held a meeting on 7/2/15 to discuss the condition updates and RAI response. SCO received the COC comments from OUC on 7/17/15. The RAI response from OUC was received on 10/9/15. Agency review was due 11/3/15. No comments were received and the petition application is deemed complete. Discussions on-going while NOI being drafted.
Bobby	TEC Polk (Mod Q)	Modification received 4/10/15 for revised reclaim water pipeline corridor through Polk County. Meeting held with State Lands, Polk County, TEC and SCO, as well as counsel, on 9/15/15. TEC submitted a narrower corridor through Loyce Park for Polk County Approval on 10/9/15. Polk County has approved the narrower corridor as of 10/14/15. TEC will not have to go through ARC approval for an easement. Response from TEC, on RAI sent 5/8/15 from SWD, State Lands and Polk County, was received 10/16/15. Responses from those agencies were due 11/17/15 and no further RAIs were received. TEC and the City of Lakeland had a discussion with the SCO on 11/17/15 regarding the status of the water system's berm. The Mod Petition is now considered complete and final draft COCs sent on 11/19/15 for review. Review was due 12/4/15. NOI being drafted. Awaiting Polk County's response to revised condition for corridor through Loyce Park.
Bobby	Pasco Cty RRF (Mod C)	SWFWMD has requested updates to the COCs, based on a site visit which occurred on 8/26 in response to Pasco RRF asking to cap a well. The SCO has revised the Conditions for a DEP-initiated mod to address SWFWMD issues as well as update old conditions. Revised conditions were sent to Agencies on 10/13/15 for initial review. Comments received were consolidated and draft Conditions sent to Pasco County for review. Waiting for additional comments from Solid Waste and SWD.

Bobby	Florida Power Development Brooksville (Mod R)	Met with IHI Power Services Corp., operating Brooksville plant for Florida Power Development, and Angela Morrison (Legal) on 10/1/15 to discuss updated conditions. IHI through M. Estrada sent Bobby a summary of the Reports and Plans on 10/13/15. SCO staff discussed any remaining ERP issues with the SWD (to clarify what is in license and what is under ERP permit). The revised COCs were sent to FPD and CEMEX for initial review as a DEP-initiated Mod on 11/9/15. Reviews were due 12/4/15. FPD asked for additional review time and SCO staff will follow up with Maggie Estrada in Mid-January to set up a call to review the conditions.
Other Issues of Interest		
Ann	FPL Turkey Point Units 6 & 7	<ul style="list-style-type: none"> • Appeals to the FO were received by City of Miami, MDC, City of S. Miami, and the Village of Pinecrest. Oral Arguments were heard by the Third District Court of Appeals (Case Number 3D14-1467) on 8/31/15. There is no deadline as to when a decision from the Court is expected. • NRC Review <ul style="list-style-type: none"> • Final EIS targeted for 10/16 • Atomic Safety Licensing Board Hearing (ASLB) <ul style="list-style-type: none"> • ASLB is holding an evidentiary hearing on the cooling canal temperature issue 1/11-12/16 at the Hampton Inn & Suites in Homestead Florida. An intervenor, Citizens Allied for Safe Energy (CASE), filed four proposed contentions regarding the license amendments granted to FPL in 2014 that allowed the company to increase the ultimate heat sink water temperature for the plant's external cooling canal system. The ASLB heard oral arguments January 2015 on the admissibility of the contentions, and on 3/23/15 granted a hearing on one contention. That contention claims the NRC staff's environmental assessment supporting the license amendment did not adequately address the potential impacts of the higher temperature limit on migration of highly saline water out of the cooling canals or saltwater intrusion into nearby aquifers. The Jan. 11-12 hearing will focus on the merits of this contention. • Federal Land Exchange – FPL and NPS have been working on a land swap for several years due to FPL owning property now considered within Everglades NPS. The Final EIS was issued on 11/26/15. Five alternatives are described in the EIS. Within the NEPA process a Record of Decision will be executed no sooner than 1/3/16. The Regional NPS Superintendent will make the decision and most likely choose Alternative #3 which is a 'Fee for Fee Land Exchange' - NPS acquires FPL property through an exchange as authorized by the exchange legislation. FPL and NPS would enter into an agreement, with conditions etc. FPL West preferred Corridor would only be used for TLs if FPL cannot secure an adequate ROW with the Consensus corridor, selected under the PPSA, in a timely manner and reasonable cost.
Ann	FPL Turkey Point Units 3-5	<ul style="list-style-type: none"> • An Administrative Order was issued 12/23/14. Objections received from: COM, MDC, Tropical Audubon Society and Atlantic Civil, Inc. An administrative hearing (DOAH 15-1746) for the AO was held 11/2-4. Proposed Recommended Orders for the AO Hearing were filed on 12/11/15. DEP and FPL jointly filed. Waiting for RO from ALJ. • Mod Petition received 9/17/14 – make three well system improvement projects. The three projects include; installation of up

	<p>to 6 new production wells; utilization of 1 of the new wells to comply with NRC Order; and, re-allocate water withdrawn from the Upper Floridan Aquifer. Three (3) objections received on 2/6/15 from; MDC; Tropical Audubon Society/Butterfield/Munroe/Mullins; and, Atlantic Civil, Inc. Final Order issued on 3/19/15 for the portions of the modification request not objected to – the construction of Well No. F-1 for compliance with NRC Order EA-12-049 and the re-allocation of water from Well No. PW-3. The Mod hearing (DOAH 15-1559) held on 12/1-4 for those portions of the request that received objections. DEP, SFWMD and FPL filed a joint proposed Recommended Order for the Mod Hearing on 12/23/15. Waiting for RO from ALJ – deadline is 1/25/16. Issue tentatively schedule to go before Siting Board 3/29/16.</p>
Solar Projects	<p>Discussions held with SCO</p> <ul style="list-style-type: none"> • OUC Stanton – building 12 MW PV system above the combustion waste landfill, on site. OUC received separate ERP permit from CD; filed application around 10/20/15 (project divided up into 3 phases). • Seminole Midulla – potentially building 2 MW PV system on its site. • TECO Big Bend – building a 25 MW solar PV at BB Generating Station within certified site boundary. Discussion held 8/28/15 with TECO and SCO. Utility applying for individual permits. • 74.97 MW solar plant (inquiry from Matt Prather, Black & Veatch, as to triggering the act – under the 75 MW threshold). (Possibly FPL Manatee – FPL has 2 other solar projects in the works that are 74 MWs). Utility applying for individual permits. <p>No discussions with SCO - Utilities applying for individual permits</p> <ul style="list-style-type: none"> • GRU – 2 MW PV system to be constructed on site. • COT Hopkins contemplating a 10 MW solar facility on City. • Bartow potentially building a 5 MW solar facility. • Lakeland Electric has ERP permits for construction of 4 solar projects (Lakeland Linder Airport field; Bluebird; Kingfisher; and Goldfinch) under 75 MWs. • DEF – constructing a 4.8 MW photovoltaic (PV) plant in Osceola County (already submitted ERP permit information to CD – Osceola Solar Farm). • GPC – began construction on 3 solar power plants at three military bases; Naval Air Station (NAS) Pensacola, NAS Whiting Field and Eglin Air Force Base. The proposed facilities will employ 1.5 million solar panels that are expected to generate 120MW of clean power, enough to power around 18,000 homes. The facilities are expected to be operational in December 2016.
Certified Plants Shutting Down/Transferred	<ul style="list-style-type: none"> • FPL Putnam – closed as of December 2014 <ul style="list-style-type: none"> • FPL made a request 7/30/15 to plug and abandon GW monitoring wells. Discussed with FPL on 9/3/15, best process to shut plant down and maintain compliance. FPL and SCO reviewing monitoring requirements. ERP permits needed for the facilities that will remain (Switchyard, warehouse and dock). A separate WMD CUP may be needed. FPL has a separate easement already that they will continue to maintain. • Wheelabrator North Broward Resource Recovery Facility – began operating as a transfer station only on 7/17/15. Met with Jim Christiansen from NBRFF on 11/19/15 for discussion on process of shutting down NBRFF. Additional discussion held on 12/7/15 with Chuck Faller and Jim Christiansen. DEP held a meeting on 12/14/15 with North Broward County to determine individual permits necessary

		<p>as well as potential language in the NOI and FO ‘surrendering’ the certification. Follow-up call with Broward County, Waste Management and SED scheduled for 1/14/16.</p> <ul style="list-style-type: none"> Cedar Bay Cogenerating Station – FPL requested approval to acquire and shut down the plant on 3/6/15 from the PSC (Docket 150075). FPL received FERC approval on 7/2/15. PSC Hearing held 7/28. PSC approved FPL’s request. Discussions on-going with FPL – first held on 9/3/15. Both FPL and SCO to review Conditions for areas where individual permits may be necessary and/or monitoring efforts should continue under the Conditions. Calpine Osprey Energy Center is potentially being bought by Duke if the transaction is approved by FERC (Docket EC15-96) by 8/1/15. The Florida PSC approved the plan on 7/24/15.
Transmission Line Siting Act		
Bobby	FPL Duval-Raven (TA16-17)	<p>New Application for a 39 mile 230 kV transmission line corridor expected 1/11/16 from FPL. The line will cross Duval, Nassau, Columbia, and Baker counties. A pre-application meeting was held between SCO and FPL on 10/22/15. An agency pre-application meeting was held 11/13/15 with FPL, state and local agencies, and the Siting Coordination Office. FPL sent a draft schedule and distribution list to SCO for review on 12/16/15. SCO Staff sent revised schedule and distribution list to FPL on 12/23/15. Any follow-up discussions will occur this week.</p>
Ann	FPL Levee-Midway (TA89-07)	<ul style="list-style-type: none"> Conference call held on 5/19 with Consultant for FPL, SFWMD and SED to discuss Conditions and agency responsibility. FPL is submitting post-certification documentation to construct final ROW. Submittals/Construction will occur in segments, the first of which is an approximate 7-mile segment adjacent to the L-68A levee (from I-75 to the Holiday Park area). FPL submitted an ERP information package on 9/14/15 to the SED and SFWMD for review as a post-certification submittal for the final ROW remaining to be constructed. SCO requested additional information, demonstrating valid acquisition compliance, as well as RAIs from SED and SFWMD on 10/14/15. Spoke to Consultant on 12/21/15. RAI response not expected until after 1/4/16.
Natural Gas Pipeline Siting Act		
None		
Ad Valorem		
<ul style="list-style-type: none"> Palm Beach and Miami-Dade County requests under review. 		
Electric and Magnetic Fields		
<ul style="list-style-type: none"> EMF rule expected to be finalized potentially January 2016. 		
Training		
<ul style="list-style-type: none"> Siting Open Forum tentatively scheduled for 1/21/15 for Central and Southwest Districts and the encompassing counties, WMD’s, state agencies and affected Utilities. 		

New Topics

- TP Emergency Preparedness – updates to their Emergency Procedures – earthquake definitions (NHC)
- Martin Amendment
- Crystal River Mod
- Midulla Post-Cert
- Palm Beach RRF – Enforcement Action?
- Levy – follow-up with DEF on EPA notice