



STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051-20115 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
PSS/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Well Plugged & Abandoned on 5-25-96 ID 11,635' (log)

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 1:13PM Tues, 5-28-96.

Halliburton finished plugging the 2 water supply wells at the location:

I. "Northern" Water Well TD=185' (8" well cased to 130'). Completed 4-6-96
Location: 719' FEL & 374' FSL 26-44S-28E, Hendry Co., FL

- Pumped 40 sacks of standard cement mixed with 12% Gel & 1% CaCl₂ @ 12.6 PPG.
- Started pumping cement thru 1 1/2" pipe that was at 100' B.L.S. @ 9:00AM 5-28-96
and finished at 9:20AM. Cement to surface.

II "Eastern" Water Well TD=203' (8" well cased to 133'). Completed 4-11-96
Location: 583' FEL & 210' FSL 26-44S-28E, Hendry Co., FL

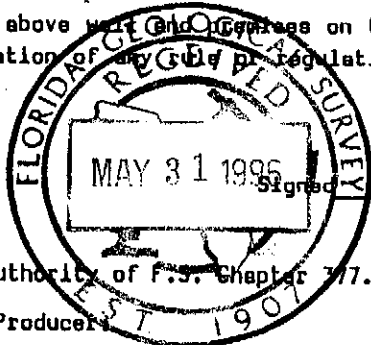
- Pumped 40 sacks of standard cement mixed with 12% Gel & 1% CaCl₂ @ 12.6 PPG.
- Started pumping cement at 10:30AM thru 1 1/2" diameter pipe that was at 100' B.L.S.
and finished at 10:50AM. Cement to surface.

- Drilled inspecting drill collar & heavyweight drill pipe; Chemicals & sacks of additives being transported offsite by SW Florida Service Supply; Rig tower laid down (derrick); Halliburton prepping to leave location; Fluid in cellar is 8" below top of limestone pad.

No Violations

<Left well 1:34PM 5-28-96>

I certify that I inspected the above well and certify on the 28th day of May 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



[Signature]
OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

Instruction to the Operator or Producer:

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NOTE: Original report to be filed with the Administrator of Oil & Gas
Yellow copy to be served on operator's field representative or mailed to the operator of record
Pink copy to be retained by Inspecting Agent



STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051-2015 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Plugging in progress TD

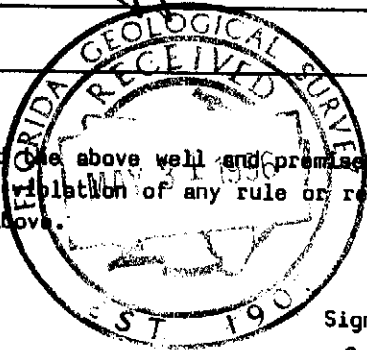
Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

5/25/96 LASC arrive 1230 pm / leave 4:45 pm
RIH & tagged at 1534' (166' cnt above cnt CRBP).
Pull back to 1318' & pressure test 13 3/8" / cnt plug to
680 psi for 20 minutes, hold OK.
At 1318' pumped 79 sx (31 bbl) standard cnt +
12% Gel + 1% CaCl₂ (12.6 ppg). Pull back to 814' & pumped
79 sx (31 bbl / 12.6 ppg) std cnt + 12% Gel + 1% CaCl₂.
Lay down dp (all but 4 joints of dp). Riple
down BOP's & RIH to 2100' BGL & pumped
74 sx (15.0 bbl / 15.6 ppg) standard cnt + 1% CaCl₂.
Will plug two water wells with cement
& cut off - 4' BGL.
Will cut off 13 3/8" csg - 4' BGL & weld steel
plate.
Will remove cellar culvert & clean up site.

Plugged & Abandoned 5/25/96

No Violations

I certify that I inspected the above well and premises on the 25 day of MAY 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

RS Caughey OIL AND GAS COORDINATOR

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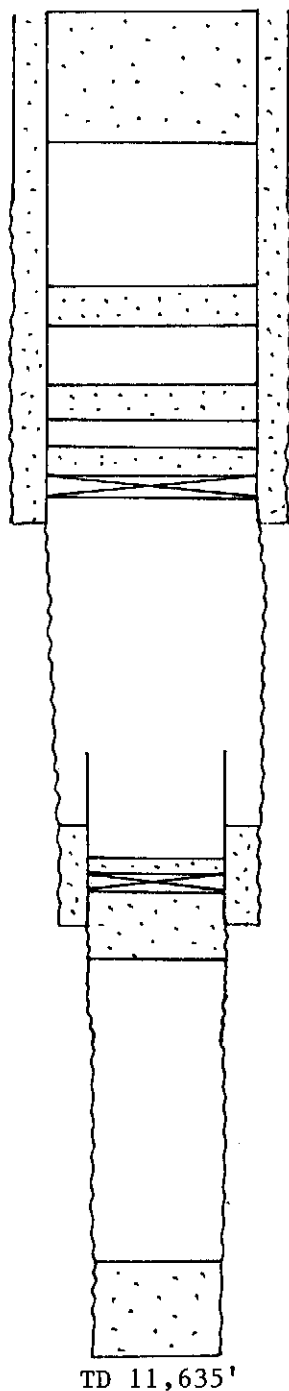
PLUGGING SCHEMATIC

WELL NUMBER 1292 API # 09-051-20115 COUNTY Hendry
 WELL NAME Calumet Florida, Inc 26-4 A. Duda & Sons
 LOCATION 719' FEL, 210' FSL sec 26, T44S R28E
 ELEVATION G.L. 29.4' D.F. 48.76' K.B. 50.01' T.D. 11,635'
 DATE COMMENCED 04/08/96 DATE COMPLETED 05/25/96 P&A

131' BGL

1759'

3977'



5/25/96(PM) Tag TOC @ 1534' (166' cmt above CIBP). Pull back to 1318' & pressure test 13 3/8" / cmt plug, held OK. At 1318' pumped 79 sx (31 bbl / 12.6 ppg) Standard cmt + 12% Gel + 1% CC. Pull up to 814' & pumped 79 sx of same mix. These cmt batches will form cmt plugs between 614'-814' & 1118'-1318'. Lay down dp & nipple down BOP's. RIH to 100' BGL & pumped 74sx (15 bbl / 15.6 ppg) Standard cmt + 1% CC to 4' BGL. Cut 13 3/8" csg off 4' BGL & weld steel plate.

5/25/96(AM) RIH & set CIBP @ 1700'. Spot 133 sx (28 bbl / 15.6 ppg) Standard cmt on top. WOC 8 hrs.

5/24/96 RIH & attempt to set CIBP. Failure. Come out of hole with CIBP. Rig up new setting tool.

5/23/96 RIH w/ 9 5/8" cutting tool & tag TOC @ 3842' (51' cmt above cmt retainer). Calculated cmt plug from 3842' to 4092'.

5/22/96 Set 9 5/8" retainer @ 3893' (84' up inside the 9 5/8" csg). Pumped 110 sx (22 bbl / 15.6 ppg) Standard cmt below cmt retainer & dumped 15 sx (3 bbl) of same on top. WOC 20 hrs.

5/21/96 RIH to 11,635' & pumped 300 sx (56.8 bbl / 16.2 ppg) Premium cmt + retarder. This is 200% excess cmt & will form a calculated cmt plug between ±11,000' to 11,635'. No tag of cmt because of significant excess cmt pumped.



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Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Logging in progress TD

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

5/12/96 Set 9 5/8" cmt retainer at 3893' (84' up inside 9 5/8" 13 3/8" csg), pumped 110 sx standard cmt (22 bbl/15.6 pp) below retainer & dumped 15 sx (3 bbl/15.6 pp) of same cmt on top of retainer. WOC ± 20 hrs.

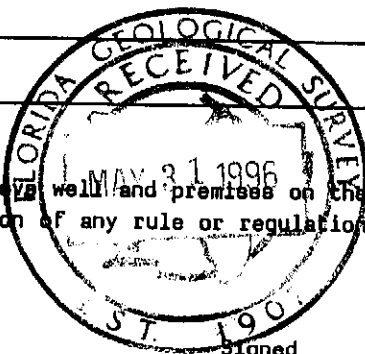
5/23/96 [RSC on site 7:00 am / leave 11:15 am]

Rig up 9 5/8" csg cutter & R/H to to cmt. Tagged JOC above 9 5/8" retainer at 3842' (51' cmt above retainer). Calculated ± 200' cmt below retainer. Plug approx 3842' - ^{4092'}~~3952'~~.

5/24/96 [RSC arrive 2:30 pm / leave 5:30 am 5/25]

Previously cut 9 5/8" csg at 2999' & laid down. R/H with CIBP & try to set at 1200'. Tool would not set. Pumped 250 bbl FW (volume of 13 3/8" csg) & no returns. Pull up 1 ft of sp & try to set again Failure. Pull CIBP slowly out of hole. Determine setting tool failed. Rigged up new setting tool & R/H to 1200'. Set CIBP, set at ± 5:00 am 5/25/96. 5/25/96 Spd 133 sx (28 bbl/15.6 pp) standard cmt on top of CIBP. WOC 8 hours.

No Violations



I certify that I inspected the above well and premises on the 25 day of May 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.

Signed RS Caughey OIL AND GAS COORDINATOR

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STATE OF FLORIDA
WELL INSPECTION REPORT

CONFIDENTIAL

Permit No. 1292 API No. 09-051-20115 County Hendry
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Field/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status P&A in Progress (started 5-21-96) ID 11,635' MD (log)
11,620' MD (driller)

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 7:44PM Tues, 5-21-96. Mr. Jackie Wood (Co. Man) present.

- Halliburton Logging Services logged well from 3990'-11627' on 5-20-96 < Induction / Sonic SDR / DSN / CSNG

SUNNILAND PLUG

- 1) Electric Log Tops: 11346 MD Top of Sunniland
11374 MD Sunniland "S-30"
11392 MD Sunniland "S-40"
11410 MD Sunniland "S-60"

2) P&A Operation / Sunniland Formation:

- a) 9:50PM Driller on Bottom, drill string with 628.75' of 2 7/8" tbg. at bottom
< Pumped cement @ a depth of 5' off bottom = 11,630' (log)

- b) 10:03PM Halliburton began pumping 20 barrels of fresh water.

- c) 10:20PM Halliburton began pumping 56.8 barrels of PREMIUM CEMENT

< Mixed @ 16.2 PPG, used 10" diameter hole $\Rightarrow \frac{10\text{in}^2}{1029} \times 584' = 56.8$ barrels of premium cement >

⇒ SET 584' Cement Plug from 11,635'-11,051' MD (log).

- d) 10:44PM Halliburton finished pumping 56.8 barrels of PREMIUM CEMENT

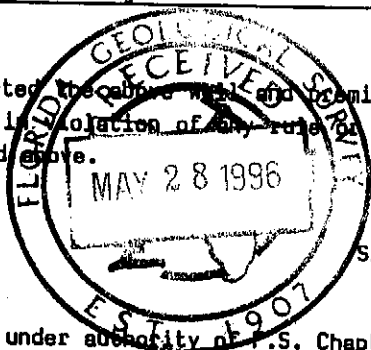
- e) 11:09PM Halliburton finished pumping 151 barrels of fresh water.

Summary: Pumped 56.8 barrels of premium cement (= 300 sx / 5.28 sx. per bbl) + 18 gal. HR-6L (retarder)

Did NOT tag TDC since significant excess amt. of cement was pumped & fm. was "tite."

No Violations

I certify that I inspected the above well and premises on the 21ST day of MAY 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

Paul J. Ottwood
ASST. OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

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CONFIDENTIAL



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Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Rigging-up Halliburton Energy Services to run TD 11,620'
1st of 2 log suites. <straight hole>

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 1:40PM Mon, 5-20-96. Mr. Leon Hux (CFI's & Consultant) provided me with the following well information:

Date	Mud Weight	Viscosity	TD	Activities
1) 5-18-96	8 ⁵	28	11,396' (corrected)	Tripping in hole with core barrel #4.
2) 5-19-96	8 ⁴	29	11,426' (corrected)	Cored 11,396' to 11,426'. Cored 30', Recovered 30'. Testing blowout preventers (BOPs).
3) 5-20-96	8 ⁵	29	11,620' (corrected)	Circulating bottoms up.

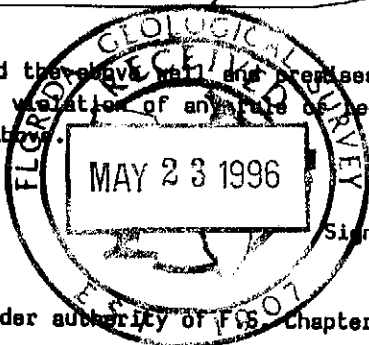
11,620' is the final depth of this well.

current operations: Prep. to log well with Halliburton Energy Services' equipment

- a) 1st Run will be: Induction / Sonic
- b) 2nd Run will be: Density / Neutron / Spectral Gamma Ray
- Analytical logging's mudlog <due to 12' correction> will be 12' TOO DEEP from 9500' to core point #1 (= 11,376' uncorrected depth).
- P&A procedures being finalized & will be faxed to Bob Caughey (FGS) - Ft. Myers Ofc. by F.J. Brown & Assoc. (Houston). Jim LeBar (FGS) - Tallahassee Ofc. Mike Whitaker (Plains Res.) - Houston
- Mr. Hux will collect sample of cuttings on 5-21-96 and send them off to VOC Analytical Labs in Ft. Lauderdale to be tested for RCRA 8 metals.
- Max. deviation during ϕ of well was $1\frac{3}{4}^{\circ}$ --- most Totco readings were $<1^{\circ}$.

No Violations -- Site Looks Very Good!

I certify that I inspected the above well and premises on the 20th day of MAY 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

[Signature]
ASSISTANT OIL AND GAS COORDINATOR

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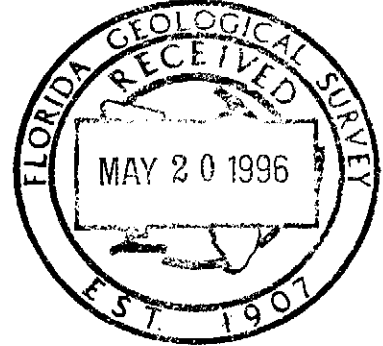
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CALUMET FLORIDA, INC.

May 17, 1996



Dr. Walter Schmidt, P.G.
Department of Environmental Protection
904 West Tennessee Street
Tallahassee, Florida 32304

Re: CFI Duda #26-4 Well
North Townsend Canal Prospect
Hendry County, Florida

Dear Walt:

This letter is written to confirm Bob Cain's telephone conversation with Mr. Jim LeBar, of this date, advising of your approval of Calumet's request to deepen the referenced well to 11,700 feet and that Mr. LeBar's telephone call was made for the purpose of granting Calumet verbal approval to proceed with the deepening operations.

If you should have any questions or need further documentation regarding this matter please do not hesitate to contact me.

Yours very truly,

Calumet Florida, Inc.

Mike Whitaker
Vice President

MW/rrc

cc: Jim LeBar

ltrdeep.dep

MEMO TO FILE

TELEPHONE CONVERSATION

FROM Jim LeBarDATE 5-17-96FILE NUMBER 1292Bob Cain's
PHONE NUMBER (713) 654-1414

Bob Cain called and requested that the Duda Well 26-4 (Permit #1292) currently drilling be deepened from 11,600 ft (Permit Depth) to 11,700 ft. I talked with Walt Schmidt and since it was a straight hole and the mineral owner's rights would not change, he had no objections to approving it.

I called Bob Cain back on this day at about 10:00 AM and gave him a verbal approval to increase the well depth from 11,600 ft to 11,700 ft. I did request that he send us a letter noting this conversation and our verbal approval for our files. Bob agreed to this.

END OF CONVERSATION



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Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Conventionally coring Sunniland Fm. In hole with core barrel #3. TD 11,385' (corrected)

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 12:28PM Fri, 5-17-96. Mr. Leon Hux (CFI's drilling consultant) provided me with the following well information:

Date	Mud Weight	Viscosity	TD	OPERATIONS
1) 5-15-96	8 ³	26	11,376' (corrected to 11,364' after tripping out-of-hole with a depth correction of 12').	Tripping in hole with core barrel #1.
2) 5-16-96	8 ⁴	27	<11,368' corrected depth>	Cored from 11,364'-11,368'. Cut 4', Recovered 4'. Currently tripping in hole with core barrel #2.
3) 5-17-96	8 ⁶	28	<11,380' corrected depth>	Cored from 11,368'-11,380'. Cut 12', Recovered 12'. Currently tripping in hole with core barrel #3.

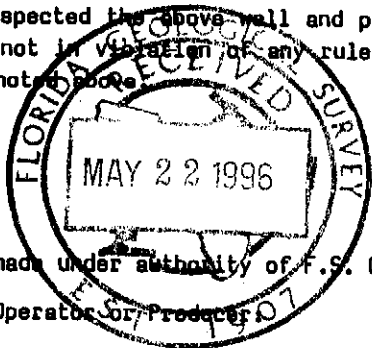
current operations: @ 1PM coring @ 11,385' (corrected depth).

* Request granted to deepen well from 11,600' to 11,700'.
<Permitted PTD = 11,600'>

NRI Participants on this wildcat
50% Meridian Oil
43.75% Calumet Florida, Inc.
6.25% 3DX Technologies, Inc.

No Violations

I certify that I inspected the above well and premises on the 17th day of May 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

Paul J. Ottwood
Asst. OIL AND GAS COORDINATOR

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Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status TO 11,291' MD
(straight hole)

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→ Arrived at well 11:48am Tues, 5-14-96. Mr. Leon Hux (CFI's drilling consultant) supplied me with the following information:

DATE	MUD WEIGHT	Viscosity	TD	
1) 5-8-96	8 ⁴	27	9028'	Drilling
2) 5-9-96	8 ⁴	27	9585'	Drilling with Bit #7. Mudlogger < Analytical Logging, Inc. >
arrived & began mudlog @ 9500'.				
3) 5-10-96	8 ⁴	27	10,012'	Drilling with Bit #7.
4) 5-11-96	8 ⁴	28	10,112'	Drilling with Bit #8.
5) 5-12-96	8 ⁴	27	10,612'	Drilling with Bit #8.
6) 5-13-96	8 ⁴	27	10,983'	Ran out of diesel fuel for rig engines. Waiting on fuel trucks to arrive.
7) 5-14-96	8 ⁵	29	11,184'	Drilling

Shed begin 1st of 2 - 30' cores (conventional) tomorrow afternoon at an approximate depth of 35' below top of Suniland Fin.

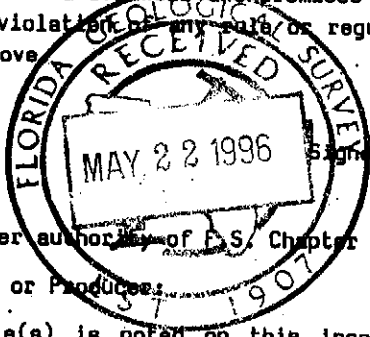
People on hand for conventional core will be:

Alice Pfau (Sr. Geol.) - Meridian Oil
Doug Nester (VP-Expl.) - 3DX Technologies
John Means (core analyst) - x-Sun Oil petrographer.

No Violations

Left Rig 1:12PM 5-14-96

I certify that I inspected the above well and premises on the 14th day of May 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Paul J. Attwood
OIL AND GAS COORDINATOR

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WELL INSPECTION REPORT

CONFIDENTIAL

Permit No. 1292 API No. 09-051-20115 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Nabors Drilling Rig 939 KB= 50.01' Phone (941) 860-0974
Spud 04-08-96 Well Status Drilling 8 1/2" hole. TD 8409'

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 10:18 AM Tues, 5-7-96. Mr. Leon Hux (CFI's drilling consultant)

supplied me with the following info:

Date:	Mud Weight	Viscosity	TD	Activities
1) 5-1-96	9°	28	4516'	Drilling 8 1/2" hole
2) 5-2-96	8°	26	4728'	Tripped in hole with Bit #6.
3) 5-3-96	8°	26	5352'	Drilling
4) 5-4-96	8°	27	6300'	Drilling
5) 5-5-96	8°	27	7360'	Drilling
6) 5-6-96	8°	26	8125'	Tested BOPs. Drilling ahead.
7) 5-7-96	8°	26	8292'	Tripped in hole @ 8234 with Bit #7, then resumed drilling.

current operations: drilling @ 8409' ~ 10:30 AM

No Violations

Lefting 11:12 AM 5-7-96

I certify that I inspected the above well and premises on the 7th day of May 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.

Signed

[Signature]
Asst. OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

Instruction to the Operator or Producer:

If any violation of rule(s) is noted on this inspection report, you are required to report to the Administrator of Oil and Gas, 903 West Tennessee Street, Tallahassee, Florida, 32304, (904/488-4191), within 5 days describing what action has been taken to correct such violation, or to show cause why the rule cited in this report should not apply to the alleged violation. DO NOT FAIL to reply to the Administrator of Oil and Gas within the period noted. Failure to reply may subject you to a penalty for each day that such violation noted continues beyond five (5) days from the date of this inspection report. (CHAPTER 377.37, Florida Statutes, Conservation of Oil and Gas Resources)

NOTE: Original report to be filed with the Administrator of Oil & Gas
Yellow copy to be served on operator's field representative or mailed to the operator of record
Pink copy to be retained by Inspecting Agent



STATE OF FLORIDA
WELL INSPECTION REPORT

CONFIDENTIAL

Permit No. 1292 API No. _____ County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Exeter Rig 39 RKB = 50.01' Phone (941) 860-0974
Spud 4-8-96 Well Status Drilling at 4195' after setting intermediate (95/8") casing at 3977' (straight hole) TD 4195'

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at well 8:27AM Tues, 4-30-96. Mr. Leon Hux (CFI's drilling consultant)

supplied me with the following well information:

DATE	Mud Weight	Viscosity	TD	Comments
1) 4-25-96	8 ³	26	3397'	Reaming at 3384'; <u>NO returns</u> .
2) 4-26-96	8 ³ <u><fresh water></u>	26	3845'	Drilling; <u>NO returns</u>
3) 4-27-96	8 ³	26	4000'	RUNNING CASING; <u>NO returns</u>
4) 4-28-96	8 ³	26	4000'	Set 95/8" casing (L-80, 47#/ft) @ 3977' with 250sx. standard <CLASS A> cement mixed at 15.6 PPG --- yield was 1.18 cu.ft. / sack of cement.

< note: could not get to 4000' due to hole filling up with rocks. >

Nipped-up bell nipple & flowline, NO returns.

5) 4-29-96 8³ 26 4000' Tested BOP's. Reaming fill out of hole at 3982' WITH RETURNS!

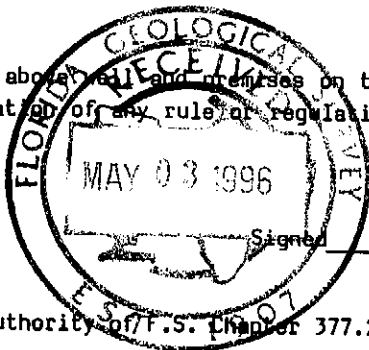
6) 4-30-96 8³ 26 4171' Drilling

• effective 12:01AM 5-1-96, EXETER Drilling Co. (formerly a subsidiary of Occidental Petroleum) will become NABORS Drilling of Victoria, TX. Rig # will change to 939

• Got copy of cuttings analysis by VOC Analytical that was performed on 4-19-96

No Violations

I certify that I inspected the above well and premises on the 30th day of APRIL 19 96, and that said well was not in violation of any rule of regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Cheryl Attwood
Asst. OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

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Pink copy to be retained by Inspecting Agent



STATE OF FLORIDA
WELL INSPECTION REPORT

CONFIDENTIAL

Permit No. 1292 API No. 09-051-20115 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Field/Area TOWNSEND CANAL AREA Well Type Wildcat-011 BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Exeter Rig 39 RKB 50.01' Phone (941) 860-0974
Spud 4-8-96 Well Status Reaming in 'Boulder Zone' at 3,170' TD 3,397'

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

A. APRIL 15, 1996 Inspection Report was in ERROR Re: elev. of BHF, DF, RKB
These elevations have been surveyed & will be used on upcoming geophysical logs:

elevation BHF: 25.76'

elevation DF: 48.76'

elevation RKB: 50.01'

"surveyed-in"

B. Proposed Total Depth: 11,750' <measured from the RKB>

C. Coordinates of Surface Location:

LATITUDE: 26° 36' 57.7132" North

LONGITUDE: 81° 29' 11.5368" West

D. → Arrived on location at 8:27AM 4-24-96. Mr. Leon Nux (CFI's Co. Man) supplied me with the following information since last inspection on 4-17-96:

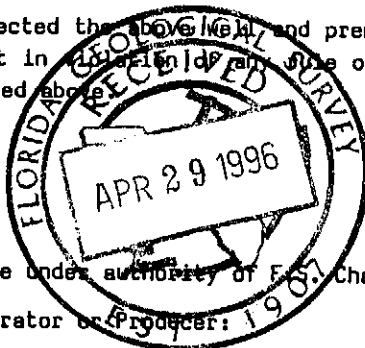
- 1) 4-18-96 8³ mud Vis 22 Drilling at 2287' <NO RETURNS>
- 2) 4-19-96 8³ mud Vis 26 Drilling at 2670' <NO RETURNS>
- 3) 4-20-96 8³ mud Vis 26 Drilling at 3049' <NO RETURNS>
- 4) 4-21-96 8³ mud Vis 26 Drilling at 3380' <NO RETURNS>
- 5) 4-22-96 8³ mud Vis 26 TD 3397', Reaming at 2882' <NO RETURNS>
- 6) 4-23-96 8³ mud Vis 26 TD 3397', Reaming at 3009' <NO RETURNS>
- 7) 4-24-96 8³ mud Vis 26 TD 3397', Reaming at 3170' <NO RETURNS>

- Sample of cuttings collected 4-18-96 (spl. from 0' → 1620') & sent to VOC Analytical in Ft. Lauderdale.

NO VIOLATIONS

Leaving 9:41AM 4-24-96

I certify that I inspected the well and premises on the 24th day of APRIL 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed _____

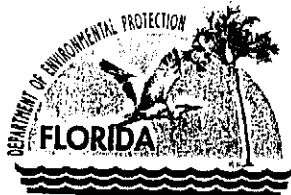
Asst. OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

Instruction to the Operator or Producer: 1985

If any violation of rule(s) is noted on this inspection report, you are required to report to the Administrator of Oil and Gas, 903 West Tennessee Street, Tallahassee, Florida, 32304, (904/488-4191), within 5 days describing what action has been taken to correct such violation, or to show cause why the rule cited in this report should not apply to the alleged violation. DO NOT FAIL to reply to the Administrator of Oil and Gas within the period noted. Failure to reply may subject you to a penalty for each day that such violation noted continues beyond five (5) days from the date of this inspection report. (CHAPTER 377.37, Florida Statutes, Conservation of Oil and Gas Resources)

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CONFIDENTIAL

STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051-20115 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Field/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Exeter Rig 39 ~~KB=57.56'~~ Phone (941) 860-8974
Spud 04-08-96 Well Status Drilling at 2,091' at 12:40 PM. TD 2,091'
(straight hole)

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

→ Arrived at Exeter 39 12:12 PM 4-17-96. Mr. Leon Hux (CFI's Co. Mgr.) supplied me with the following information:

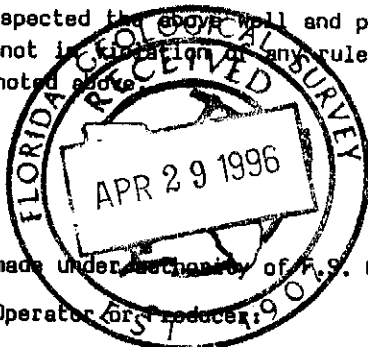
- 1) 4-16-96 8³ mud 26 viscosity TD 1767' Nipping up BOP's.
 - 2) 4-17-96 8³ mud 26 viscosity Drilling at 2037'
- No returns since 1620'; Pumping clear water.

Per Mike Whittaker's approval, Mr. Hux provided FDEP with copies of the geolograph from: 44' (12:01 AM 4-9-96)
to: 1767' (11:59 PM 4-11-96) along with the "Kelly Down" depths.

No Violations

< Left well 12:47 PM 4-17-96 >

I certify that I inspected the above well and premises on the 17th day of April 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

Paul J. Altwood
Asst. OIL AND GAS COORDINATOR

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

Instruction to the Operator for Producer:

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STATE OF FLORIDA
WELL INSPECTION REPORT

CONFIDENTIAL

Permit No. 1292 API No. 09-051-20115 County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) Sec 26 T 44S R 28E
Contractor Exeter Rig 39 KB = 51.56' Phone (941) 860-0974
Spud 04-08-96 Well Status Set 13 3/8" csg. to 1759'. Nipping up BOP's. TD 1,767'
(straight hole)

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

Ground Elevation: 29.4'

G.L. → R.K.B.: 22.16

Subsea Correction: 51.56'

→ Arrived at Exeter-39 8:24AM Mon. 4-15-96. Mr. Iean Hux (CFI's Co. Man) supplied me with the following information:

	MUD	VISCOSITY	TD	Activities
1) 4-9-96	8 ⁵	60	103'	Drilling
2) 4-10-96	8 ⁸	65	591'	Drilling
3) 4-11-96	9 ³	55	1502'	Drilling
4) 4-12-96	8 ³	26	1767'	lost circulation at 1620', Drilled to 1767' with no returns. At report time, washing & reaming at 1474'.
5) 4-13-96	8 ³	26	1767'	Running Casing & Cementing. Set 13 3/8" csg. to 1759'. Pumped 1750s' 5-1450' sx std. Cement cement 300 sx Annulment cement with no returns. Csg. weighed 54.5#/ft.
6) 4-14-96	8 ³	26	1767'	Pumped additional cement in annulus: 100sx, ran Temperature Survey, pumped 200sx + 350sx. Returned 10 barrels of cement. Tagged cement at -26'.
7) 4-15-96	8 ³	26	1767'	Grouted with cement from -6' to -26'. Nipping up BOP's.

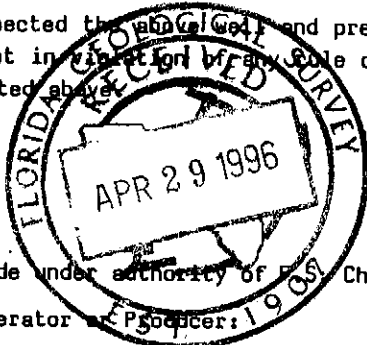
note: mud consultant (Magco-bar), cement (HALLIBURTON), casing (FRANK'S CS&G CREW),

Caught samples every 10' from 190' to 1619'.

NO VIOLATIONS

< left well 8:57AM 4-15-96 >

I certify that I inspected the well and premises on the 15th day of APRIL 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed

Paul J. Ottaviano

Asst. OIL AND GAS COORDINATOR

This inspection is made under authority of Chapter 377.21 entitled "Jurisdiction of Board."

Instruction to the Operator

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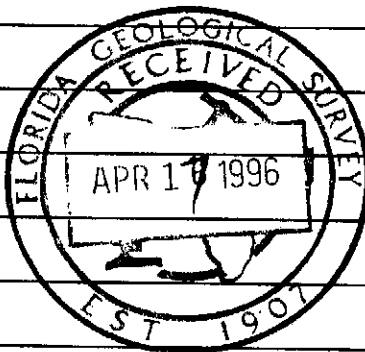
STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051- County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Field/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) GL 29.4' Sec 26 T 44S R 28E
Contractor Exeter Rig 39 DF 52' Phone 941-860-0974
Spud 4/08/96 Well Status 13 3/8" csg cmt job TD 1262'

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

4/14/96 [RSC not on site]

RI annulus with 1 1/2" PVC & tag at 210'
Pumped 200 sx (65 bbl) CIH + 6% Gel + 2% CaCl₂.
No cmt back. Pull out PVC & WOC 3 1/2 hrs,
RI annulus, tag at 125'. Pumped 350 sx
(113 bbl) CIH + 6% Gel + 2% CaCl₂ (12 mg). Got
10 bbl cmt back. Pull out PVC & WOC 3 hrs,
RI annulus & tag TOR at -26' BGL. Finish
off annulus with dry cmt mix to -1' BGL.



No Violations

I certify that I inspected the above well and premises on the 15 day of April 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.

Signed [Signature]

ROBERT S. CAUGHEY OIL AND GAS COORDINATOR

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STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051- County Hendry
Well Name & No. #26-4 A. Duda & Sons Operator Calumet Florida, Inc.
Block/Area TOWNSEND CANAL AREA Well Type Wildcat-Oil BCS/BCNP Does not apply
Well Location (Surface: 719' FEL & 210' FSL) GL 29.4' Sec 26 T 44S R 28E
Contractor Exeter Rig 39 DF 52' Phone 941-860-0974
Spud 4/8/96 Well Status 13 3/8" csg cement job ID 1767'

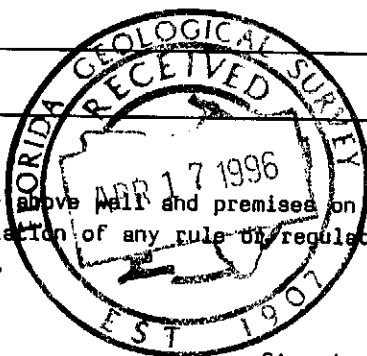
Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

4/12/96 [RSC on site 4⁰⁰ pm - midnite / 4/13 midnite 2⁰⁰ pm]
Run 13 3/8" csg to 1759.43'. Start Circulate for
± 30-40 minutes. RI hole w/ dp & string into float
collar at ± 1720'. Start cement down at 8³⁰ pm 4/12.
Continue to pump cement until 1³⁰ am 4/13. Returns continued
throughout pumping, but no cement back. Pumped 1450 sx
(680 bbl / 11.4 ppq) Econolite cement, tailed by 300 sx (66 bbl)
CI H next cement. Pumped about 3 times the volume
of the annulus. Order more cement wait on arrival.

4/13/96 [RSC on site 5³⁰ pm 4/13 / leave 4/14 3⁰⁰ am]
Run in annulus with 1 1/2" PVC & tag at 295'.
Pumped 100 sx (31 bbl) CI A + 6% Gel + 2% CC. No returns,
cement fell. Call for Temperature Survey. Run
survey at 12³⁰ am 4/14. Survey found cement at
± 500 - 1600' (remedial cement) & primary cement job at ± 750' to TD.

No Violations

I certify that I inspected the above well and premises on the 14 day of April 19 96, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.



Signed [Signature]

OIL AND GAS COORDINATOR

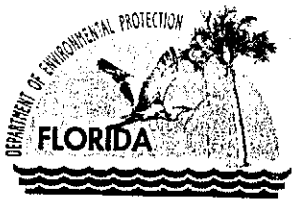
ROBERT S. CAUGHY

This inspection is made under authority of F.S. Chapter 377.21 entitled "Jurisdiction of Board."

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STATE OF FLORIDA
WELL INSPECTION REPORT

Permit No. 1292 API No. 09-051 County Hendry
Well Name & No. 26-4 A. Puda & Sons Operator Colmet Florida Inc
Field/Area WC Well Type oil test BCS/BCNP ---
Well Location 719' FSL 210' FSL GL 29.4' Sec 26 T 44S R 28E
Contractor Exeter Rig 39 DF 52' Phone 941-860-0974
Spud 4/8/96 Well Status Drilling surface hole TD 1767'

Note: If a violation exists, the inspecting agent is to designate the Rule violated (16C-27.05, Casing, for example) and describe the infraction. If no violation exists write "No violation".

3/29/96
4/4/96 Frank's Casing Company drove 24" pipe to 131' BGL between 6⁰⁰ am & 3³⁰ pm Friday (3/29/96). Drove to point of refusal ± 200 blows/foot.

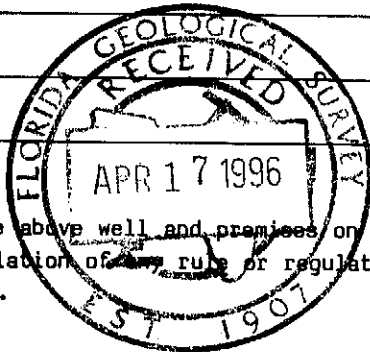
4/8/96 Spud 7⁰⁰ pm, drilled to 23'. Rig problems.
(North water well 185' TD, 8" o.g. to 130', pump at 23', 200 gpm)

4/10/96 TD at 661' at 8⁰⁰ am. Control drilling at ± 40'/hr.
At 2³⁰ pm, drilling at 861'. At 5¹⁵ pm drilling at 1031'.

4/11/96 8⁰⁰ am drilling at 1588'. H.T. dolomite at 1588'.
Lost returns at ± 1600'. Ran short wiper trip,
got returns back & drilled to 1627' & lost returns again.
At 4¹⁵ pm drilling w/o returns at 1626'. Drilling
ahead slowly w/o returns.

4/12/96 TD at 1767'. Work with hole. Wash & ream.
Trouble spot ± 1600'. Finally got a good wiper trip &
had returns.

No Violations



I certify that I inspected the above well and premises on the 12 day of April 1996, and that said well was not in violation of any rule or regulation governing the Conservation of Oil and Gas in Florida, except as noted above.

Signed [Signature]
OIL AND GAS COORDINATOR
ROBERT S. CAUGHEY

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