

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to: Department of Environmental Protection, Wastewater Compliance Evaluation Section, MS 3551, 2600 Blair Stone Road, Tallahassee, FL 32399-2400

PERMITTEE NAME: Progress Energy Florida, Inc.
MAILING ADDRESS: P. O. Box 14042 MAC PEF-903
St. Petersburg, FL 33701-5501

PERMIT NUMBER FLA016960

LIMIT: Final
CLASS SIZE:

REPORT: Monthly
GROUP: Industrial

FACILITY: Crystal River Energy Complex
LOCATION: 15760 West Powerline Street

MONITORING GROUP G-001
NUMBER:
MONITORING GROUP DESC: Three-stage Percolation Pond System

Crystal River, FL 34428

COUNTY: Citrus

NO DISCHARGE FROM
SITE:

☐

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow	Sample Measurement										
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	0.76 (Mo.Avg.)	Report (Day.Max.)	MGD						Daily	Calculated
Flow	Sample Measurement										
PARM Code 50050 P Mon. Site No. FLW-1	Permit Requirement		Report (Day.Max.)	MGD						Daily	Meter
Flow	Sample Measurement										
PARM Code 50050 Q Mon. Site No. FLW-2	Permit Requirement		Report (Day.Max.)	MGD						Daily	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (YY/MM/DD)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

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MAILING ADDRESS: P. O. Box 14042 MAC PEF-903
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PERMIT NUMBER FLA016960

LIMIT: Final
CLASS SIZE:

REPORT: Quarterly
GROUP: Industrial

FACILITY: Crystal River Energy Complex
LOCATION: 15760 West Powerline Street

MONITORING GROUP G-001
NUMBER:

Crystal River, FL 34428

MONITORING GROUP DESC: Three-stage Percolation Pond System

COUNTY: Citrus

NO DISCHARGE FROM
SITE:

☐

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement										
PARM Code 00400 1 Mon. Site No. EFF-1	Permit Requirement					Report (Min.)	Report (Max.)	SU		Quarterly	In-situ
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UMHO/CM		Quarterly	In-situ
Oil and Grease	Sample Measurement										
PARM Code 00556 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Nitrogen, Nitrate, Total (as N)	Sample Measurement										
PARM Code 00620 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab

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COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Crystal River Energy Complex

MONITORING GROUP

G-001

PERMIT NUMBER: FLA016960

NUMBER:

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Cyanide, Total Recoverable	Sample Measurement										
PARM Code 78248 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Alpha, Gross Particle Activity	Sample Measurement										
PARM Code 80045 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	PCI/L		Quarterly	Grab
Radium 226 + Radium 228, Total	Sample Measurement										
PARM Code 11503 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	PCI/L		Quarterly	Grab
Antimony, Total Recoverable	Sample Measurement										
PARM Code 01268 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Arsenic, Total Recoverable	Sample Measurement										
PARM Code 00978 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Beryllium, Total Recoverable	Sample Measurement										
PARM Code 00998 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Cadmium, Total Recoverable	Sample Measurement										
PARM Code 01113 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Chromium, Total Recoverable	Sample Measurement										
PARM Code 01118 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Crystal River Energy Complex

MONITORING GROUP G-001

PERMIT NUMBER: FLA016960

NUMBER:

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Lead, Total Recoverable	Sample Measurement										
PARM Code 01114 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Mercury, Total Recoverable	Sample Measurement										
PARM Code 71901 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Nickel, Total Recoverable	Sample Measurement										
PARM Code 01074 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Selenium, Total Recoverable	Sample Measurement										
PARM Code 00981 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Thallium, Total Recoverable	Sample Measurement										
PARM Code 00982 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 1 Mon. Site No. EFF-1	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

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FACILITY: Crystal River Energy Complex
LOCATION: 15760 West Powerline Street

MONITORING GROUP G-001
NUMBER:

Crystal River, FL 34428

MONITORING GROUP DESC: Three-stage Percolation Pond System

COUNTY: Citrus

NO DISCHARGE FROM
SITE:

☐

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement										
PARM Code 00400 1 Mon. Site No. EFF-2	Permit Requirement					Report (Min.)	Report (Max.)	SU		Quarterly	In-situ
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UMHO/CM		Quarterly	In-situ
Oil and Grease	Sample Measurement										
PARM Code 00556 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Nitrogen, Nitrate, Total (as N)	Sample Measurement										
PARM Code 00620 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab

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COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Crystal River Energy Complex

MONITORING GROUP G-001

PERMIT NUMBER: FLA016960

NUMBER:

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Cyanide, Total Recoverable	Sample Measurement										
PARM Code 78248 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Alpha, Gross Particle Activity	Sample Measurement										
PARM Code 80045 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	PCI/L		Quarterly	Grab
Radium 226 + Radium 228, Total	Sample Measurement										
PARM Code 11503 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	PCI/L		Quarterly	Grab
Antimony, Total Recoverable	Sample Measurement										
PARM Code 01268 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Arsenic, Total Recoverable	Sample Measurement										
PARM Code 00978 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Beryllium, Total Recoverable	Sample Measurement										
PARM Code 00998 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Cadmium, Total Recoverable	Sample Measurement										
PARM Code 01113 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Chromium, Total Recoverable	Sample Measurement										
PARM Code 01118 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Crystal River Energy Complex

MONITORING GROUP

G-001

PERMIT NUMBER: FLA016960

NUMBER:

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Lead, Total Recoverable	Sample Measurement										
PARM Code 01114 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Mercury, Total Recoverable	Sample Measurement										
PARM Code 71901 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Nickel, Total Recoverable	Sample Measurement										
PARM Code 01074 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Selenium, Total Recoverable	Sample Measurement										
PARM Code 00981 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
Thallium, Total Recoverable	Sample Measurement										
PARM Code 00982 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	UG/L		Quarterly	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 1 Mon. Site No. EFF-2	Permit Requirement						Report (Max.)	MG/L		Quarterly	Grab
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA016960

Facility: Crystal River Energy Complex

Monitoring Period From: _____ To: _____

	Flow (MGD)	Flow (MGD)	Flow (MGD)	Water Level Relative to NGVD	Water Level Relative to NGVD	Water Level Relative to NGVD	
Code	50050	50050	50050	82545	82545	82545	
Mon. Site	FLW-1	FLW-2	FLW-3	OTH-1	OTH-2	OTH-3	NOTES
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
Total							
Mo. Avg.							

Note: The permittee shall submit Part B, Daily Maximum Flow Discharge Monitoring Report (DMR) quarterly. This DMR shall be kept on the facility's site and made available for review during all Department inspections.

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-1
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ___ Yes ___ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitoring Well

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COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-1
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitoring Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWI-2R2
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		Report	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		Report	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		Report	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		Report	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		Report	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		Report	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Intermediate Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWI-2R2
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		Report	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		Report	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		Report	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		Report	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		Report	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		Report	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		Report	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		Report	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		Report	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		Report	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Intermediate Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWI-7R
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ___ Yes ___ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		Report	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		Report	MG/L	Grab	Quarterly				
pH*	00400		Report	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		Report	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		Report	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		Report	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		Report	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Intermediate Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWI-7R
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		Report	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		Report	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		Report	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		Report	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		Report	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		Report	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		Report	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		Report	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		Report	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		Report	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Intermediate Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-12R
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-12R
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARAM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-16
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-16
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-21R
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-21R
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex

Permit Number: FLA016960

County: Citrus

Monitoring Period

From: _____

To: _____

Date Sample Obtained: _____

Monitoring Location Site Number: MWC-27

Well Type:

Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-27
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-28
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-28
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARAM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-29
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-29
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-IF2
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-IF2
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWB-30
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		Report	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		Report	MG/L	Grab	Quarterly				
pH*	00400		Report	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		Report	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/CM	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		Report	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		Report	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		Report	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Proposed Background Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D – FINAL LIMITS

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWB-30
 Well Type: _____
 Ground Water Class: _____

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		Report	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		Report	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		Report	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		Report	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		Report	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		Report	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		Report	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		Report	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		Report	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		Report	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Proposed Background Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D DRAFT

Facility Name: Crystal River Energy Complex

Permit Number: FLA016960

County: Citrus

Monitoring Period

From: _____

To: _____

Date Sample Obtained: _____

Monitoring Location Site Number: MWC-31

Well Type:

Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Radium 226 and 228	11503		5.0	PCI/L	Grab	Quarterly				
Copper, Total Recoverable	01119		Report	MG/L	Grab	Quarterly				
Chloride (as Cl)	00940		Report	MG/L	Grab	Quarterly				
Iron, Total Recoverable	00980		Report	MG/L	Grab	Quarterly				
Nitrogen, Nitrate, Total (as N)	71850		10.0	MG/L	Grab	Quarterly				
pH*	00400		6.5-8.5	SU	In-situ	Quarterly				
Sodium, Total Recoverable	00923		160	MG/L	Grab	Quarterly				
Solids, Total Dissolved (TDS)	70295		Report	MG/L	Grab	Quarterly				
Specific Conductance*	00095		Report	MMHOS/C M	In-situ	Quarterly				
Turbidity*	00070		Report	NTU	In-situ	Quarterly				
Water Level Relative to NGVD	82545		Report	FEET	In-situ	Quarterly				
Alpha, Gross Particle Activity	80045		15.0	PCI/L	Grab	Quarterly				
Antimony, Total Recoverable	01268		6.0	UG/L	Grab	Quarterly				
Arsenic, Total Recoverable	00978		10.0	UG/L	Grab	Quarterly				
Boron, Total Recoverable	00999		Report	MG/L	Grab	Quarterly				

Description: Compliance Monitor Well

COMMENTS AND EXPLANATION (Reference all attachments here):

GROUNDWATER MONITORING REPORT - PART D DRAFT

Facility Name: Crystal River Energy Complex
 Permit Number: FLA016960
 County: Citrus
 Monitoring Period

From: _____ To: _____

Date Sample Obtained: _____
 Monitoring Location Site Number: MWC-31
 Well Type:
 Ground Water Class:

Was the well pumped before sampling? ☐ Yes ☐ No

Parameter	PARAM Code	Sample Measurement	Permit Requirement	Units	Sample Type	Monitoring Frequency	Detection Limits	Analysis Method	Sampling Equipment Used	Samples Filtered (L/F/N)
Barium, Total Recoverable	01009		2.0	MG/L	Grab	Quarterly				
Beryllium, Total Recoverable	00998		4.0	UG/L	Grab	Quarterly				
Cadmium, Total Recoverable	01113		5.0	UG/L	Grab	Quarterly				
Mercury, Total Recoverable	71901		2.0	UG/L	Grab	Quarterly				
Selenium, Total Recoverable	00981		50.0	UG/L	Grab	Quarterly				
Chromium, Total Recoverable	01118		100.0	UG/L	Grab	Quarterly				
Lead, Total Recoverable	01114		15.0	UG/L	Grab	Quarterly				
Nickel, Total Recoverable	01074		100.0	UG/L	Grab	Quarterly				
Thallium, Total Recoverable	00982		2.0	UG/L	Grab	Quarterly				
Oxygen, Dissolved (DO)*	00300		Report	MG/L	In-situ	Quarterly				
Zinc, Total Recoverable	01094		Report	MG/L	Grab	Quarterly				
Fluoride, Total (as F)	00951		Report	MG/L	Grab	Quarterly				
Cyanide, Total	78248		0.2	MG/L	Grab	Quarterly				
Temperature, Water*	00011		Report	°F	In-situ	Quarterly				

Description: Compliance Monitor Well

* The field parameters shall be sampled per DEP–SOP-001/01, FS 2200 Groundwater Sampling, Figure FS 2200-2 Groundwater Purging Procedure and recorded on Form FD 9000-24, Groundwater Sampling Log (both documents attached to this permit). The sampling logs shall be submitted with each groundwater Part D DMR. The field parameters to be reported on Part D of GW DMR shall be the last sample recorded on FD 9000-24.

COMMENTS AND EXPLANATION (Reference all attachments here):

INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions as well as the SUPPLEMENTAL INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT before completing the DMR. Hard copies and/or electronic copies of the required parts of the DMR were provided with the permit. All required information shall be completed in full and typed or printed in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts--A, B, and D--all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate. Note: Codes used on Part B for raw data are different.

CODE	DESCRIPTION/INSTRUCTIONS
ANC	Analysis not conducted.
DRY	Dry Well
FLD	Flood disaster.
IFS	Insufficient flow for sampling.
LS	Lost sample.
MNR	Monitoring not required this period.

CODE	DESCRIPTION/INSTRUCTIONS
NOD	No discharge from/to site.
OPS	Operations were shutdown so no sample could be taken.
OTH	Other. Please enter an explanation of why monitoring data were not available.
SEF	Sampling equipment failure.

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used:

1. Results greater than or equal to the PQL shall be reported as the measured quantity.
2. Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value. These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and when determining compliance with permit limits.
3. Results less than the MDL shall be reported by entering a less than sign ("<") followed by the laboratory's MDL value, e.g. < 0.001. A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter. Values less than the MDL are considered to demonstrate compliance with an effluent limitation.

PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative:

No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number; however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge.

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e. interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g. annual average, monthly average, single sample maximum, etc.) and units.

No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero.

Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the space above the shaded area.

Sample Type: The shaded areas in this column contain the type of sample (e.g. grab, composite, continuous) required by the permit. Enter the actual sample type that was taken in the space above the shaded area.

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comment and Explanation of Any Violations: Use this area to explain any exceedances, any upset or by-pass events, or other items which require explanation. If more space is needed, reference all attachments in this area.

PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Daily Monitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160, F.A.C., contains a complete list of all the data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes should be used and an explanation provided where appropriate.

CODE	DESCRIPTION/INSTRUCTIONS
<	The compound was analyzed for but not detected.
A	Value reported is the mean (average) of two or more determinations.
J	Estimated value, value not accurate.
Q	Sample held beyond the actual holding time.
Y	Laboratory analysis was from an unpreserved or improperly preserved sample.

Add the results to get the Total and divide by the number of days in the month to get the Monthly Average.

Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary.

PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Date Sample Obtained: Enter the date the sample was taken. Also, check whether or not the well was purged before sampling.

Time Sample Obtained: Enter the time the sample was taken.

Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that.

Detection Limits: Record the detection limits of the analytical methods used.

Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources.

Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.)

Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L), filtered in field (F), or unfiltered (N).

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area.

SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD).

Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements; one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit.

Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1.

No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution Factor (SDF) from the permit to the calculated Stream Dilution Ratio. On Part B of the DMR, enter an asterisk (*) if the SDF is greater than the Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio.

CBOD₅: Enter the average CBOD₅ of the reclaimed water discharged during the period shown in duration of discharge.

TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge.

Actual Rainfall: Enter the actual rainfall for each day on Part B. Enter the actual cumulative rainfall to date for this calendar year and the actual total monthly rainfall on Part A. The cumulative rainfall to date for this calendar year is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data.

Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year is the amount of rain, in inches, which fell during the average rainfall year from January through the month for which this DMR contains data.

No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year.

Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge.