



September 24, 2010

Mr. Michael Halpin, Administrator
Siting Coordination Office
Department of Environmental Protection
2600 Blair Stone Road, MS-48
Tallahassee, FL 32399-2400

Re: Seminole Electric Cooperative, Inc.
Midulla Generating Station
Power Plant Certification No. PA89-25
Post-Certification Amendment to Application

Dear Mr. Halpin:

Pursuant to Department of Environmental Protection (Department or DEP) Rule 62-17.205(1), F.A.C., please accept this letter and the attachments thereto as a proposed post-certification amendment to the original Site Certification Application (SCA) for the existing Midulla Generating Station (MGS) power plant site. This proposed post-certification amendment to the SCA relates specifically and exclusively to Seminole's proposal to add a 60 feet (ft) by 80-ft lubricating oil building to the MGS facility, along with approximately 5,524 square feet (ft²) of gravel access driveway and 2,240 ft² of concrete apron adjacent to that building. In addition, SECI plans to build a small 19- by 38 ft free-standing roof adjacent to an existing administrative building. The proposed structures will result in increased impervious surface area and thus slightly increase stormwater runoff, which drains into an onsite stormwater detention pond. To address whether the existing pond has sufficient storage capacity to attenuate the runoff from the new impervious surface, Environmental Consulting & Technology, Inc. (ECT), conducted a stormwater analysis, which is enclosed as Attachment 1. Please note that this attachment, provided with a P.E. seal, includes graphics depicting the locations of the new structures.

The proposed activities described herein will occur within the existing plant site, and exclusively in upland areas. As explained in the attached ECT report, these activities will not cause any adverse environmental impacts and do not require any changes to the existing Midulla Generating Station Conditions of Certification. All applicable regulations will continue to be met. If the Department concurs, Seminole requests that this letter and its attachment be approved as a Postcertification Amendment to the Site Certification Application.

Mr. Michael Halpin, Administrator

September 24, 2010

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If you or any of the parties have any questions or concerns, or require additional information, please contact , me at (813) 963-0994, ext. 1224, or Robert Yarbrough at ext. 1228.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Mike Roddy", with a long, sweeping horizontal stroke extending to the right.

Mike Roddy

Manager of Environmental Affairs

cc: Ann Seiler, Environmental Specialist, DEP - Office of Siting Coordination
Doug Hyman, DEP SW District
James Alves, Hopping Green & Sams



Environmental Consulting & Technology, Inc.

September 23, 2010
ECT No. 100586-0100

Mr. Robert Yarbrough
Seminole Electric Cooperative, Inc.
P.O. Box 272000
Tampa, Florida 33688-2000

Re: Seminole Electric Cooperative Inc.'s (SECI's) Midulla Generating Station (MGS)
Lubricating Oil Building Stormwater Analysis

Dear Robert:

I am submitting this hydraulic analysis to evaluate the stormwater from a proposed lubricating oil building and a roof addition at MGS.

SECI plans to add a 60-foot (ft) by 80-ft lubricating oil building to the MGS facility, along with approximately 5,524 square feet (ft²) of gravel access driveway and 2,240 ft² of concrete apron adjacent to the building. In addition, SECI plans to build a small 19- by 38-ft free-standing roof adjacent to the existing administrative building. The proposed structures will result in increased impervious surface area and thus more stormwater runoff, which drains into an onsite stormwater detention pond. To ensure that the existing pond has sufficient storage capacity to attenuate the runoff from the new impervious surface, Environmental Consulting & Technology, Inc. (ECT), conducted a stormwater analysis presented herein.

In 2004, ECT conducted a stormwater management study (ECT, 2004)¹ for the construction of peaker units on the MGS site and subsequently obtained the permits for the peaker project. Figure 1 presents the drainage basin delineation of the MGS facility. The proposed lubricating oil building (located in Sub-basin 5B) and the proposed roof addition (located in Sub-basin 6) will not alter the drainage basin divide as shown in Figure 1. Approximately 44 acres of the MGS site area drains into a 4.28-acre stormwater retention pond in Sub-basin 8. To identify land use cover and compute the curve numbers (CN) of the sub-basins, an aerial photograph flown on July 22, 2010, was obtained (Figure 1).

The areas covered by buildings, asphalt, gravel, and grass are determined using the recent aerial photograph (Figure 2). Subsequently, CNs were calculated (Attachment A) based

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¹Environmental Consulting & Technology, Inc. (ECT). 2004. Stormwater Management Report for Payne Creek Generating Station Peaker Project. ECT No. 030790-0100. August.

on hydrologic soil conditions and the land use distribution after the lubricating oil building and roof construction.

The following subsections provide a description of each sub-basin, its land use, and the rationale used to determine the CN.

SUB-BASIN 1A

Currently, Sub-basin 1A is an open area that was used as a construction lay down area during the original construction of the peaker units. A limestone base was constructed in a majority of the sub-basin area to provide a stable base for construction equipment staging, and an asphalt road was constructed to provide access to the combustion turbines. Since that time, grass has grown into this area making it somewhat more pervious. It is modeled as Open Space, Poor Condition.

SUB-BASIN 1B

The majority of Sub-basin 1B is the power block for the peaker project combustion turbines and substation. Ground cover is predominately gravel and buildings.

SUB-BASIN 1C

Land cover within Sub-basin 1C primarily consists of dense grass. A small gravel-covered gas metering and gas regulating station are located in the sub-basin.

SUB-BASIN 1D

Sub-basin 1D consists of a grassy area and a drainage channel.

SUB-BASIN 3

The plant's existing substation is located within this sub-basin, and the majority of the land cover is gravel.

SUB-BASIN 4

Sub-basin 4 is the combined cycle site, and the land cover is mainly concrete and gravel.

SUB-BASIN 5A

Sub-basin 5A was originally used as construction parking area during the project construction. Since that time, grass has grown into this area making it somewhat more pervious. It is modeled as Open Space, Poor Condition.

SUB-BASIN 5B

The proposed lubricating oil building will be located in Sub-basin 5B (Figure 3). The existing land use consists of two warehouse buildings, equipment storage area (shell), and open space (grass). A large portion of Sub-basin 5B was originally designated as a construction laydown area. However, only a small portion of this planned laydown area is currently used. The proposed lubricating oil building is included in this stormwater analysis.

SUB-BASIN 5C

A truck turnaround and demineralized water tank are in Sub-basin 5C along with two water tanks and a treatment facility. The rest of this sub-basin is open space (grass).

SUB-BASIN 6

Sub-basin 6 includes a substation, an administrative building, and a water treatment building. The land cover in this area is mainly concrete and gravel. The area between the administrative building and the water treatment building is currently covered by gravel. SECI plans to build a 19- by 38-ft free-standing roof between the two buildings.

SUB-BASIN 7 AND 7A

This area includes a fuel tank within a containment berm that drains through an oil/water separator to the NPDES wastewater system. Stormwater is contained within the bermed area and released to the NPDES wastewater system. Therefore, the area within the containment berm was not considered in the detention pond analysis.

SUB-BASIN 8

Sub-basin 8 includes an existing 4.28-acre stormwater pond. The bottom elevation of the existing stormwater pond is 114 feet National Geodetic Vertical Datum (ft-NGVD). The control structure of the detention pond includes a 4-inch bleed-down orifice (at elevation 120 ft-NGVD), a 15-ft overflow weir (at elevation 121.1 ft-NGVD), and a 100-ft emergency spillway (at elevation 123.0 ft-NGVD). The top elevation of the berm around the detention pond is 125 ft-NGVD. Table 1 provides the stage-area-volume information.

Table 1. Stage-Area-Volume Information for the Stormwater Detention Pond

Stage (ft-NGVD)	Area (acre)	Volume (ac-ft)
114	1.58	0.00
115	0.52	1.05
116	1.80	2.21
117	1.91	4.06
118	2.29	6.16
119	2.98	8.80
120	3.43	12.00
121	3.60	15.52
122	3.76	19.20
123	3.93	23.04
124	4.10	27.06
125	4.28	31.25

Source: ECT, 2010.

SUB-BASIN 9

Sub-basin 9 includes a truck turnaround area. It is mostly grass with some asphalt.

Table 2 lists the CN values determined for each sub-basin. The CN for Sub-basin 5B includes the addition of the proposed lubricating oil building and driveways, and the CN for Sub-basin 6 includes the proposed small, free-standing roof construction.

Table 2. Postconstruction Stormwater Sub-basin CNs

Sub-basin ID	Sub-basin Area (acres)	CN (Post-Lubricating Oil Building and Post-Roof Construction)
1A	3	93
1B	7.6	94
1C	4.6	82
1D	1.2	83
3	3.7	90
4	2.1	95
5A	4.7	85
5B	4.5	87
5C	3.5	87
6	3.7	94
8	5.4	98
Composite	44.0	90.4

According to ECT (2004), the CN used in the predevelopment condition for the site was 85. Time of concentration (T_c) for these sub-basins remains the same as originally computed by ECT (2004).

The Interconnected Channel and Pond Routing Model (ICPR) was used to compute the surface runoff and pond discharge hydrograph with the proposed construction under a 25-year, 24-hour storm event (8.5 inches). Attachment B contains the model inputs/outputs. According to the model results, the peak discharge from the stormwater pond under the post-lubricating oil building and the post-roof construction conditions is 78.2 cubic feet per second (cfs). According to ECT (2004), the predevelopment peak discharge under a 25-year, 24-hour storm event was 85.8 cfs. The postlubricating oil building and post-roof construction peak discharge is less than the predevelopment discharge. Therefore, the peak flow requirement is met.

According to ECT (2004), the stormwater treatment system (wet detention) provides an adequate treatment volume (1 inch of runoff) for the project site. The required treatment volume has not changed as MGS has not expanded its overall site area. Therefore, the treatment volume requirement is met.

Mr. Robert Yarbrough
Seminole Electric Cooperative, Inc.
September 23, 2010
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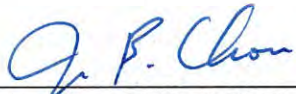
The ICPR model results indicate that the peak water level in the stormwater pond under a 25-year, 24-hour storm event is 122.96 ft, which provides approximately 2.04 ft of free-board in the pond.

Based on the results of this stormwater analysis, the existing stormwater treatment system has sufficient storage and attenuation capacity to accommodate the proposed lubricating oil building construction and roof addition.

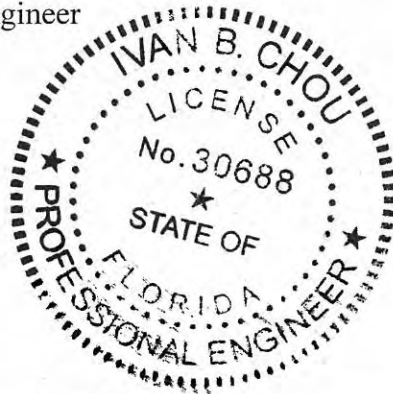
Please let me know if you have any questions regarding this stormwater analysis.

Sincerely,

ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.



Ivan B. Chou, P.E., 30688
Principal Engineer



September 23, 2010

Date

IBC/tsw

Enclosures

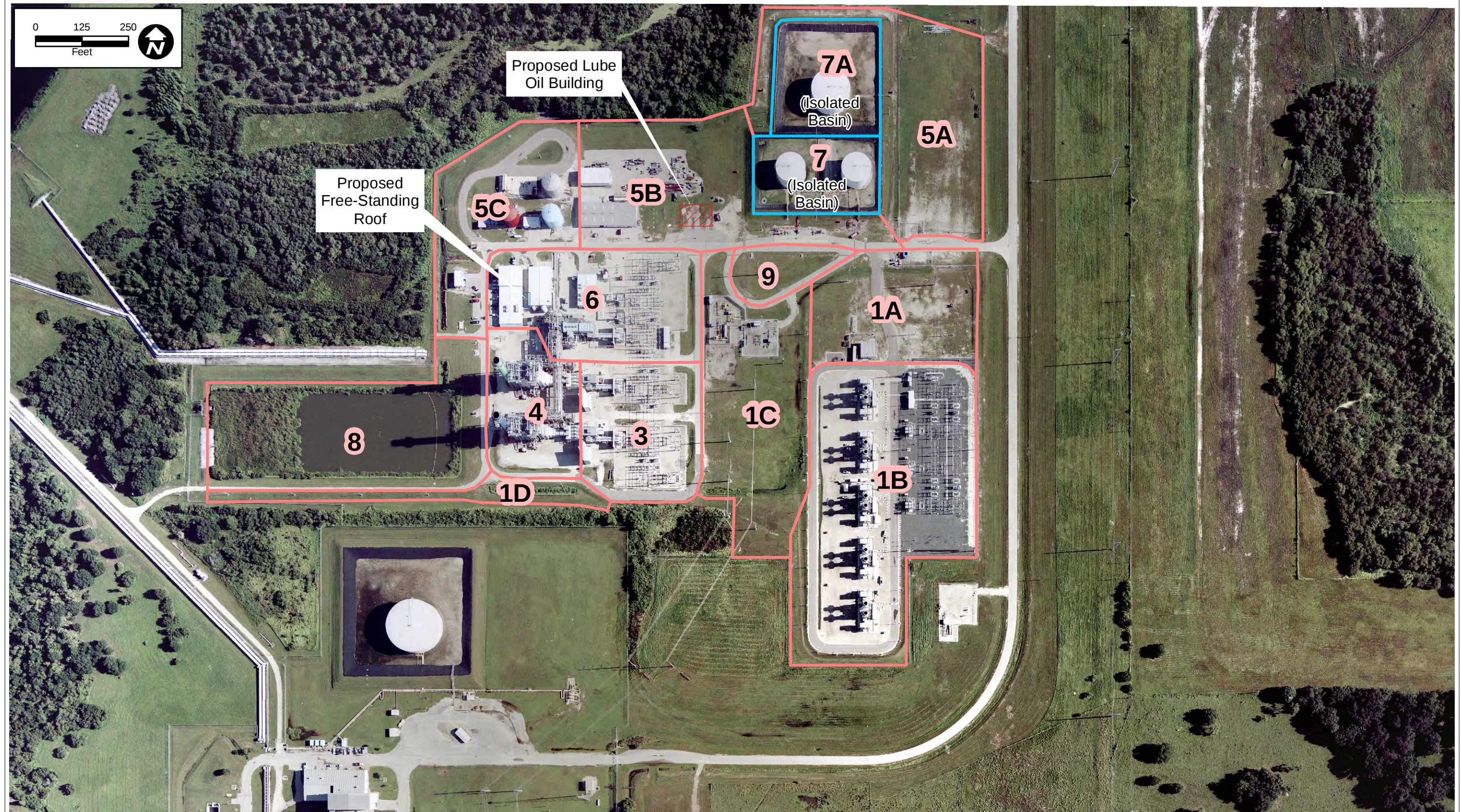


FIGURE 1.
AERIAL PHOTO AND DRAINAGE BASIN DELINEATION
MIDULLA GENERATING STATION

Sources: ECT, 2010.

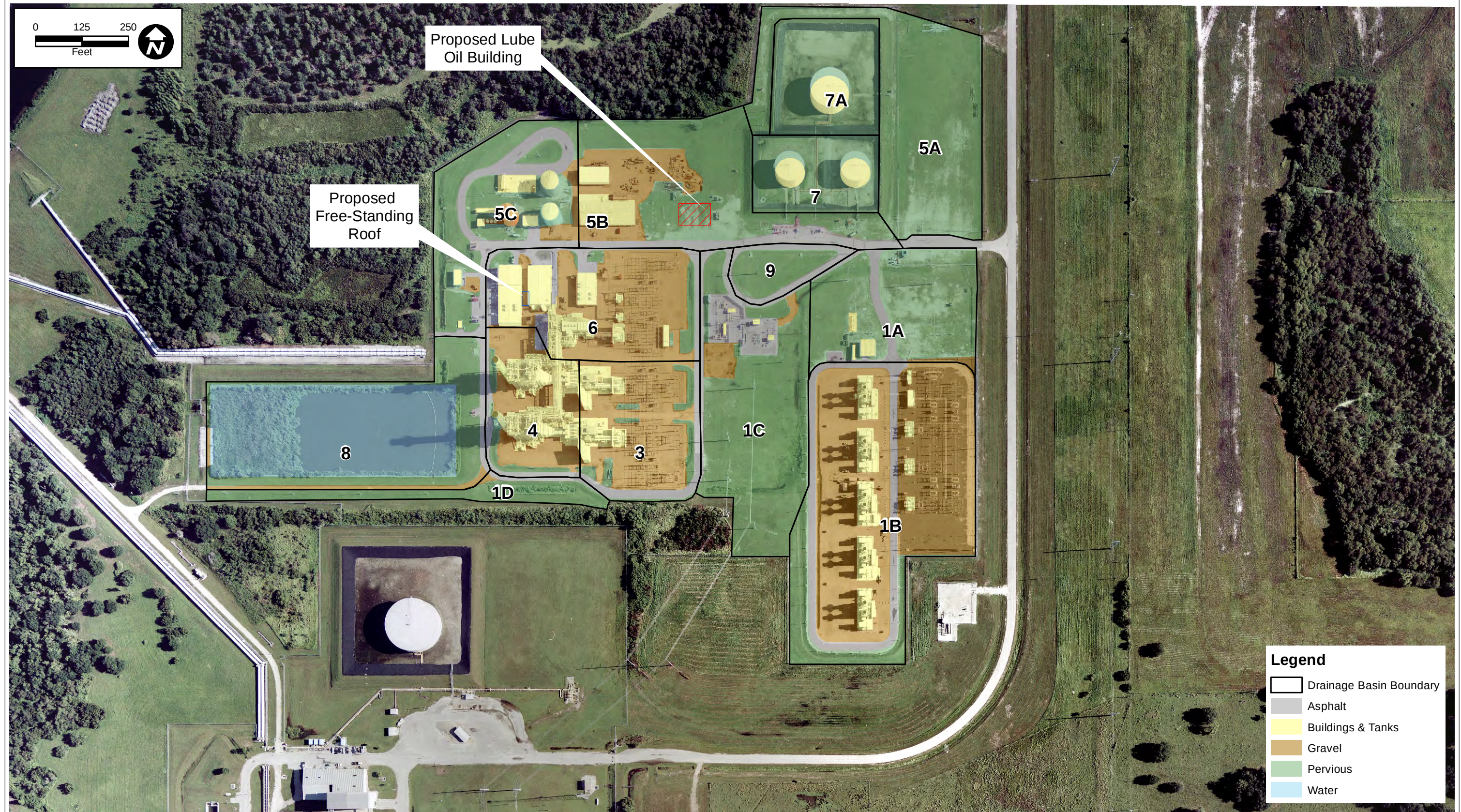


FIGURE 2.
LAND COVER MAP
MIDULLA GENERATING STATION

Sources: ECT, 2010.

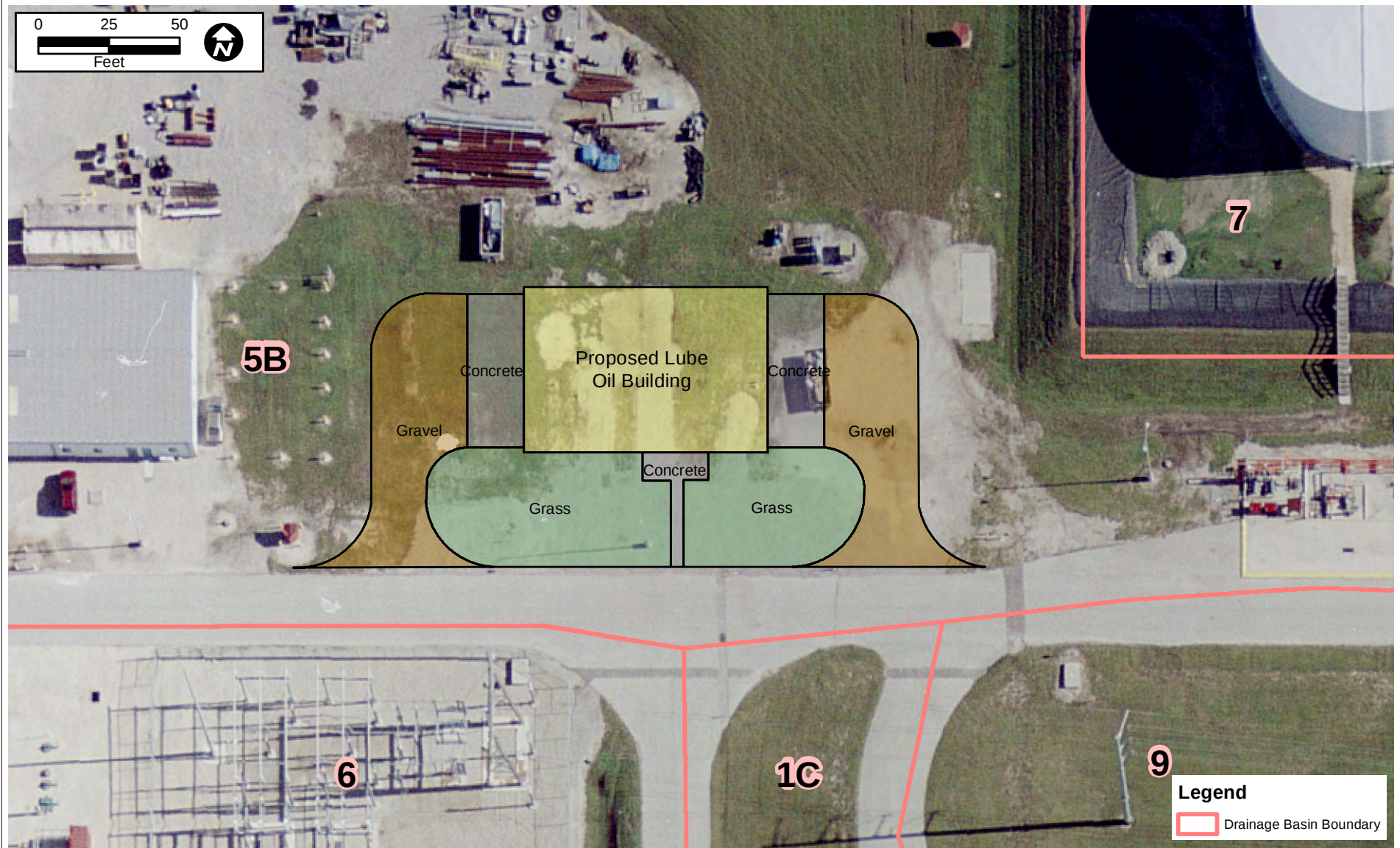


FIGURE 3.
PROPOSED LUBRICATING OIL BUILDING
MIDULLA GENERATING STATION

Sources: ACT, inc., 2008; ECT, 2010.

ECT
Environmental Consulting & Technology, Inc.

ATTACHMENT A

CURVE NUMBER COMPUTATIONS

Runoff curve number and runoff - Basin 1A As-of 7-22-10

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Asphalt access drive	98			0.2	16.8
D	Limerock/grass	93			2.9	267.0
Totals ➡					3.0	283.8

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{283.7749}{3.042149} = 93.28106$ Use CN ➡ **93**

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	7.56		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 1B

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Asphalt access drive	98			1.5	146.6
D	Combustion Turbine Pads	98			0.8	74.2
D	Asphalt Parking	98			0.03	2.7
D	Auxiliary Control building	98			0.04	3.6
D	Sod	80			0.78	62.3
D	Gravel*	95			4.46	424.1
Totals ➡					7.6	713.5

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{713.5251}{7.560629} = 94.37378$ Use CN ➡ **94**

* Gravel will be palced over existing limerock area therefore the curve number for limerock will be used

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	7.68		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 1C As-of 7-22-10

Project MGS Lube Oil Building Addition		By SGD		Date 9/23/2010	
Location Fort Green, Fl		Checked		Date	

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Gravel fuel station	91			0.2	19.5
D	Gravel pressure regulating station	91			0.1	8.4
D	1/2 of asphalt access road	98			0.28	27.6
D	Soded area	80			3.98	318.5
Totals ➡					4.6	373.9

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{373.934}{4.56871} = 81.84674$ Use CN ➡ **82**

2. Runoff

Frequency yr Rainfall, P (24-hour) in Runoff, Q in (Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Storm #1</th> <th>Storm #2</th> <th>Storm #3</th> </tr> <tr> <td>25 yr</td> <td> </td> <td> </td> </tr> <tr> <td>8.4</td> <td> </td> <td> </td> </tr> <tr> <td>6.24</td> <td> </td> <td> </td> </tr> </table>	Storm #1	Storm #2	Storm #3	25 yr			8.4			6.24		
Storm #1	Storm #2	Storm #3											
25 yr													
8.4													
6.24													

Runoff curve number and runoff - Basin 1D

Project MGS Lube Oil Building Addition		By SGD		Date 9/23/2010	
Location Fort Green, Fl		Checked		Date	

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	1/2 of asphalt access road	98			0.2	15.7
D	Soded area	80			1.0	79.5
¹ Use only one CN source per line		Totals ➡			1.2	95.2

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{95.16694}{1.153512} = 82.50188$ Use CN ➡ **83**

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	6.36		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 3

Project MGS Lube Oil Building Addition		By SGD		Date 9/23/2010	
Location Fort Green, Fl		Checked		Date	

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Substation gravel*	91			3.1	286.1
D	1/2 of asphalt access road*	98			0.2	18.9
D	Soded area	80			0.34	27.0
¹ Use only one CN source per line					Totals ➡	3.7 332.0

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{332.0214}{3.674518} = 90.35781$ Use CN ➡ **90**

* included existing and expanded area

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	7.20		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 4

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Concrete combustion turbine pads	98			1.6	159.4
D	1/2 of asphalt access road*	98			0.1	12.6
D	Soded area	80			0.37	29.7
Totals ➡					2.1	201.7

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{201.6852}{2.126148} = 94.85945$ Use CN ➡ **95**

* included existing and expanded area

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	7.80		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 5A As-of 7-22-10

Project MGS Lube Oil Building Addition		By SGD		Date 9/23/2010	
Location Fort Green, Fl		Checked		Date	

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Gravel construction parking	89			2.1	183.4
D	Asphalt access road	98			0.1	13.5
D	Soded area	80			2.46	196.8
Totals ➡					4.7	393.6

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{393.6492}{4.657874} = 84.51262$ Use CN ➡ **85**

2. Runoff

Frequency yr Rainfall, P (24-hour) in Runoff, Q in (Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Storm #1</th> <th>Storm #2</th> <th>Storm #3</th> </tr> <tr> <td>25 yr</td> <td> </td> <td> </td> </tr> <tr> <td>8.4</td> <td> </td> <td> </td> </tr> <tr> <td>6.60</td> <td> </td> <td> </td> </tr> </table>	Storm #1	Storm #2	Storm #3	25 yr			8.4			6.60		
Storm #1	Storm #2	Storm #3											
25 yr													
8.4													
6.60													

Runoff curve number and runoff - Basin 5B with Proposed Lube Oil Bldg.

Project MGS Lube Oil Building Addition		By SGD		Date 9/23/2010	
Location Bowling Green, Fl		Checked		Date	

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Existing Buildings	98			0.33	32.3
D	Shell equipment storage	91			0.95	86.5
D	Soded area	80			2.25	180.0
D	Proposed Access road	98			0.90	88.2
D	Proposed Lube Oil Building	98			0.11	10.8
Totals ➡					4.5	397.8

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{397.77}{4.54} = 87.61454$ Use CN ➡ **88**

2. Runoff

Frequency yr Rainfall, P (24-hour) in Runoff, Q in (Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Storm #1</th> <th>Storm #2</th> <th>Storm #3</th> </tr> <tr> <td>25 yr</td> <td></td> <td></td> </tr> <tr> <td>8.4</td> <td></td> <td></td> </tr> <tr> <td>6.96</td> <td></td> <td></td> </tr> </table>	Storm #1	Storm #2	Storm #3	25 yr			8.4			6.96		
Storm #1	Storm #2	Storm #3											
25 yr													
8.4													
6.96													

Runoff curve number and runoff - Basin 5C As-of 7-22-10

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Gravel Lay Down Areas	91			0.32	29.1
D	Buildings	98			0.17	16.7
D	Water Tanks (3)*	98			0.12	11.8
D	Asphalt Pavement	98			0.84	82.4
D	Sodded area	80			2.03	162.4
Totals ➡					3.5	302.4

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{302.358}{3.481} = 86.85952$ Use CN ➡ **87**

* Includes 1 proposed tank and 2 existing

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	6.84		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 6 with proposed roof addition

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Substation	98			1.1	110.5
D	Access Road	98			0.3	28.8
D	Buildings	98			0.46	45.3
D	Parking	98			0.18	17.6
D	Sodded area	80			0.31	25.0
D	Gravel area around buildings	91			1.30	118.2
Totals ➡					3.7	345.4

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{345.3961}{3.674541} = 93.99708$ Use CN ➡ **94**

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	7.68		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

Runoff curve number and runoff - Basin 8

Project MGS Lube Oil Building Addition	By SGD	Date 9/23/2010
Location Fort Green, Fl	Checked	Date

Check one: ☐ Present ☒ Developed

1. Runoff curve number

Soil name and hydrologic group (appendix A)	Cover description (cover type, treatment, and hydrologic condition; percent impervious; unconnected/connected impervious area ratio)	CN ¹			Area ☒ acres ☐ mi ² ☐ %	Product of CN x area
		Table 2-2	Figure 2-3	Figure 2-4		
D	Pond	100			4.8	479.2
D	Access Road	98			0.1	10.3
D	Sodded area	80			0.49	38.9
D						
D						
D						
Totals ➡					5.4	528.5

¹ Use only one CN source per line

CN (weighted) = $\frac{\text{total product}}{\text{total area}} = \frac{528.4814}{5.384229} = 98.15359$ Use CN ➡ **98**

2. Runoff

	Storm #1	Storm #2	Storm #3
Frequency yr	25 yr		
Rainfall, P (24-hour) in	8.4		
Runoff, Q in	8.16		

(Use P and CN with table 2-1, figure 2-1, or equations 2-3 and 2-4)

ATTACHMENT B

ICPR MODEL INPUT/OUTPUT

MGS Lube/Oil Building Addition
Node Diagram

Nodes

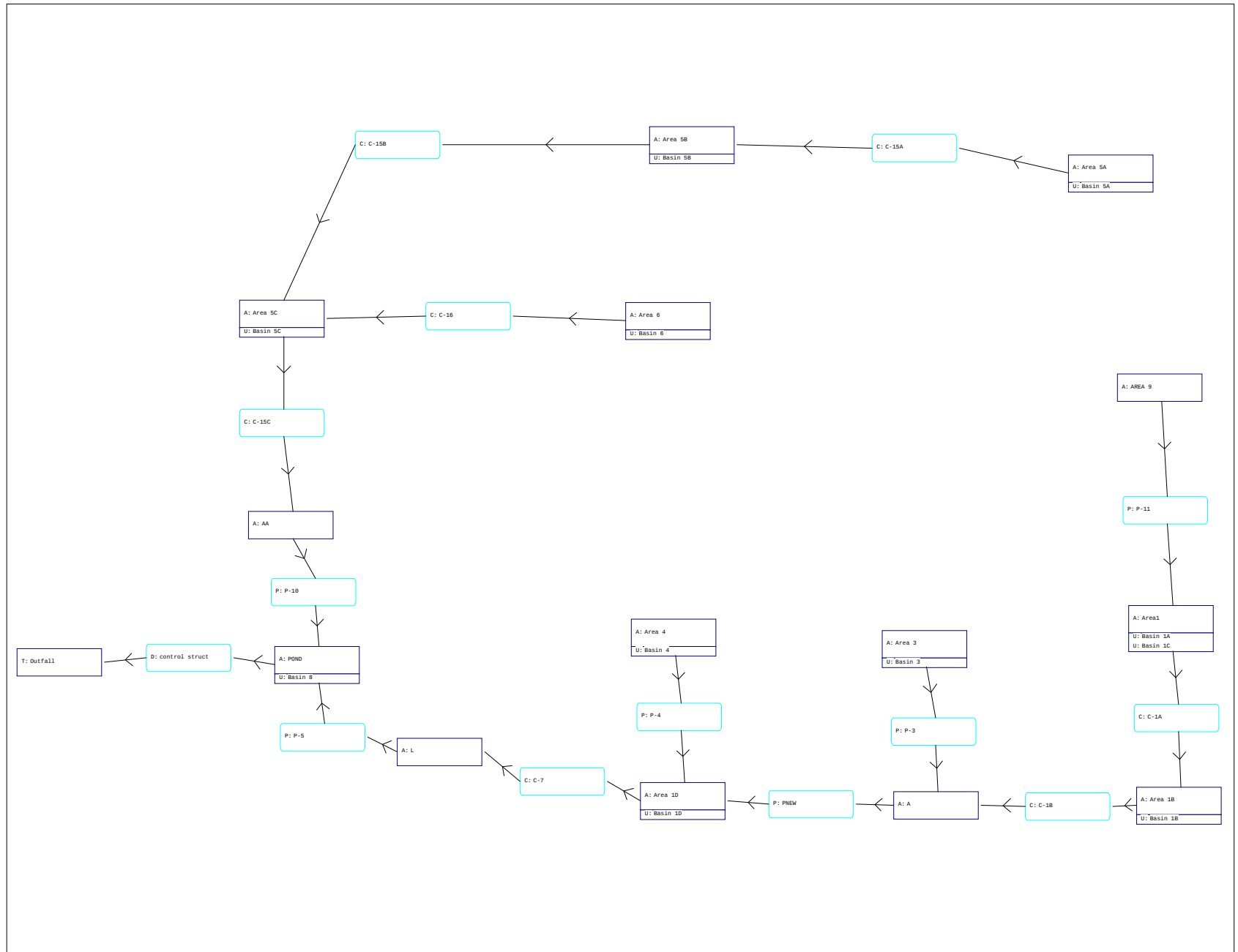
A Stage/Area
V Stage/Volume
T Time/Stage
M Manhole

Basins

O Overland Flow
U SCS Unit CN
S SBUH CN
Y SCS Unit GA
Z SBUH GA

Links

P Pipe
W Weir
C Channel
D Drop Structure
B Bridge
R Rating Curve
H Breach
E Percolation
F Filter
X Exfil Trench



=====
==== Basins =====
=====

Name: Basin 1A Node: Area1 Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 10.00
Area(ac): 3.000	Time Shift(hrs): 0.00
Curve Number: 93.00	Max Allowable Q(cfs): 999999.000
DCIA(%): 0.00	

Name: Basin 1B Node: Area 1B Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 10.00
Area(ac): 7.600	Time Shift(hrs): 0.00
Curve Number: 94.00	Max Allowable Q(cfs): 999999.000
DCIA(%): 0.00	

Name: Basin 1C Node: Area1 Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 37.00
Area(ac): 4.600	Time Shift(hrs): 0.00
Curve Number: 82.00	Max Allowable Q(cfs): 999999.000
DCIA(%): 0.00	

Name: Basin 1D Node: Area 1D Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 32.00
Area(ac): 1.200	Time Shift(hrs): 0.00
Curve Number: 83.00	Max Allowable Q(cfs): 999999.000
DCIA(%): 0.00	

Name: Basin 3 Node: Area 3 Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 10.00
Area(ac): 3.700	Time Shift(hrs): 0.00
Curve Number: 90.00	Max Allowable Q(cfs): 999999.000
DCIA(%): 0.00	

Name: Basin 4 Node: Area 4 Status: Onsite
Group: BASE Type: SCS Unit Hydrograph CN

Unit Hydrograph: Uh323	Peaking Factor: 323.0
Rainfall File: Flmod	Storm Duration(hrs): 24.00
Rainfall Amount(in): 8.400	Time of Conc(min): 10.00

MGS Lube/Oil Building Addition
Input Data Report

Area(ac): 2.100
Curve Number: 95.00
DCIA(%): 0.00

Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

Name: Basin 5A
Group: BASE

Node: Area 5A
Type: SCS Unit Hydrograph CN
Status: Onsite

Unit Hydrograph: Uh323
Rainfall File: Flmod
Rainfall Amount(in): 8.400
Area(ac): 4.660
Curve Number: 85.00
DCIA(%): 0.00

Peaking Factor: 323.0
Storm Duration(hrs): 24.00
Time of Conc(min): 10.00
Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

Name: Basin 5B
Group: BASE

Node: Area 5B
Type: SCS Unit Hydrograph CN
Status: Onsite

Unit Hydrograph: Uh323
Rainfall File: Flmod
Rainfall Amount(in): 8.400
Area(ac): 4.500
Curve Number: 88.00
DCIA(%): 0.00

Peaking Factor: 323.0
Storm Duration(hrs): 24.00
Time of Conc(min): 42.00
Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

Name: Basin 5C
Group: BASE

Node: Area 5C
Type: SCS Unit Hydrograph CN
Status: Onsite

Unit Hydrograph: Uh323
Rainfall File: Flmod
Rainfall Amount(in): 8.400
Area(ac): 3.500
Curve Number: 87.00
DCIA(%): 0.00

Peaking Factor: 323.0
Storm Duration(hrs): 24.00
Time of Conc(min): 32.00
Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

Name: Basin 6
Group: BASE

Node: Area 6
Type: SCS Unit Hydrograph CN
Status: Onsite

Unit Hydrograph: Uh323
Rainfall File: Flmod
Rainfall Amount(in): 8.400
Area(ac): 3.700
Curve Number: 94.00
DCIA(%): 0.00

Peaking Factor: 323.0
Storm Duration(hrs): 24.00
Time of Conc(min): 10.00
Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

Name: Basin 8
Group: BASE

Node: POND
Type: SCS Unit Hydrograph CN
Status: Onsite

Unit Hydrograph: Uh323
Rainfall File: Flmod
Rainfall Amount(in): 8.400
Area(ac): 5.400
Curve Number: 98.00
DCIA(%): 0.00

Peaking Factor: 323.0
Storm Duration(hrs): 24.00
Time of Conc(min): 14.00
Time Shift(hrs): 0.00
Max Allowable Q(cfs): 999999.000

=====
Nodes
=====

Name: A
Base Flow(cfs): 0.000
Init Stage(ft): 122.000

MGS Lube/Oil Building Addition
Input Data Report

Group: BASE
Type: Stage/Area

Warn Stage(ft): 129.000

Stage(ft) Area(ac)

Name: AA
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 121.000
Warn Stage(ft): 128.500

Stage(ft) Area(ac)

Name: Area 1B
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 126.000
Warn Stage(ft): 127.500

Stage(ft) Area(ac)

126.000 0.1000
127.000 1.5000

Name: Area 1D
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 122.000
Warn Stage(ft): 128.500

Stage(ft) Area(ac)

Name: Area 3
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 126.000
Warn Stage(ft): 128.500

Stage(ft) Area(ac)

126.000 0.0300
127.000 0.0900
128.000 1.2200

Name: Area 4
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 126.000
Warn Stage(ft): 128.500

Stage(ft) Area(ac)

126.000 0.0300
127.000 0.1300
128.000 0.4400

Name: Area 5A
Group: BASE
Type: Stage/Area

Base Flow(cfs): 0.000

Init Stage(ft): 129.000
Warn Stage(ft): 133.000

Stage(ft) Area(ac)

129.000 0.6000

MGS Lube/Oil Building Addition
Input Data Report

131.000 2.4600

Name: Area 5B Base Flow(cfs): 0.000 Init Stage(ft): 125.000
Group: BASE Warn Stage(ft): 129.000
Type: Stage/Area

Stage(ft) Area(ac)

Name: Area 5C Base Flow(cfs): 0.000 Init Stage(ft): 122.000
Group: BASE Warn Stage(ft): 128.500
Type: Stage/Area

Stage(ft) Area(ac)

Name: Area 6 Base Flow(cfs): 0.000 Init Stage(ft): 125.000
Group: BASE Warn Stage(ft): 128.500
Type: Stage/Area

Stage(ft) Area(ac)

125.000 0.0300
126.000 0.0900
127.000 0.1600
128.000 1.5400

Name: AREA 9 Base Flow(cfs): 0.000 Init Stage(ft): 127.000
Group: BASE Warn Stage(ft): 129.500
Type: Stage/Area

Stage(ft) Area(ac)

127.000 0.1070
128.000 0.2610
129.000 0.4970

Name: Area1 Base Flow(cfs): 0.000 Init Stage(ft): 127.000
Group: BASE Warn Stage(ft): 129.000
Type: Stage/Area

Stage(ft) Area(ac)

127.000 0.0100
128.000 0.1000

Name: L Base Flow(cfs): 0.000 Init Stage(ft): 121.000
Group: BASE Warn Stage(ft): 128.500
Type: Stage/Area

Stage(ft) Area(ac)

Name: Outfall Base Flow(cfs): 0.000 Init Stage(ft): 119.000
Group: BASE Warn Stage(ft): 121.000
Type: Time/Stage

MGS Lube/Oil Building Addition
Input Data Report

Time(hrs)	Stage(ft)
0.00	119.000
30.00	120.000

Name: POND	Base Flow(cfs): 0.000	Init Stage(ft): 119.800
Group: BASE		Warn Stage(ft): 125.500
Type: Stage/Area		

Stage(ft)	Area(ac)
119.800	3.4320
121.000	3.5950
122.000	3.7610
123.000	3.9300
124.000	4.1020
125.000	4.2770

==== Pipes =====

Name: P-10	From Node: AA	Length(ft): 100.00
Group: BASE	To Node: POND	Count: 2
UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Circular	Circular	Solution Algorithm: Automatic
Span(in): 36.00	36.00	Flow: Both
Rise(in): 36.00	36.00	Entrance Loss Coef: 0.40
Invert(ft): 120.700	120.500	Exit Loss Coef: 1.00
Manning's N: 0.013000	0.013000	Bend Loss Coef: 0.00
Top Clip(in): 0.000	0.000	Outlet Ctrl Spec: Use dc or tw
Bot Clip(in): 0.000	0.000	Inlet Ctrl Spec: Use dn
		Stabilizer Option: None

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Name: P-11	From Node: AREA 9	Length(ft): 30.00
Group: BASE	To Node: Area1	Count: 1
UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Circular	Circular	Solution Algorithm: Automatic
Span(in): 12.00	12.00	Flow: Both
Rise(in): 12.00	12.00	Entrance Loss Coef: 0.40
Invert(ft): 125.800	125.500	Exit Loss Coef: 1.00
Manning's N: 0.013000	0.013000	Bend Loss Coef: 0.00
Top Clip(in): 0.000	0.000	Outlet Ctrl Spec: Use dc or tw
Bot Clip(in): 0.000	0.000	Inlet Ctrl Spec: Use dn
		Stabilizer Option: None

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Name: P-3	From Node: Area 3	Length(ft): 30.00
Group: BASE	To Node: A	Count: 1
		Friction Equation: Average Conveyance

MGS Lube/Oil Building Addition
Input Data Report

	UPSTREAM	DOWNSTREAM	
Geometry:	Circular	Circular	Solution Algorithm: Automatic
Span(in):	24.00	24.00	Flow: Both
Rise(in):	24.00	24.00	Entrance Loss Coef: 0.40
Invert(ft):	122.500	122.300	Exit Loss Coef: 1.00
Manning's N:	0.013000	0.013000	Bend Loss Coef: 0.00
Top Clip(in):	0.000	0.000	Outlet Ctrl Spec: Use dc or tw
Bot Clip(in):	0.000	0.000	Inlet Ctrl Spec: Use dn
			Stabilizer Option: None

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Name: P-4	From Node: Area 4	Length(ft): 30.00
Group: BASE	To Node: Area 1D	Count: 1
		Friction Equation: Average Conveyance
		Solution Algorithm: Automatic
		Flow: Both
Geometry: Circular	Circular	Entrance Loss Coef: 0.40
Span(in): 24.00	24.00	Exit Loss Coef: 1.00
Rise(in): 24.00	24.00	Bend Loss Coef: 0.00
Invert(ft): 122.300	122.000	Outlet Ctrl Spec: Use dc or tw
Manning's N: 0.013000	0.013000	Inlet Ctrl Spec: Use dn
Top Clip(in): 0.000	0.000	Stabilizer Option: None
Bot Clip(in): 0.000	0.000	

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Name: P-5	From Node: L	Length(ft): 110.00
Group: BASE	To Node: POND	Count: 2
		Friction Equation: Average Conveyance
		Solution Algorithm: Automatic
		Flow: Both
Geometry: Circular	Circular	Entrance Loss Coef: 0.40
Span(in): 36.00	36.00	Exit Loss Coef: 1.00
Rise(in): 36.00	36.00	Bend Loss Coef: 0.00
Invert(ft): 120.300	120.000	Outlet Ctrl Spec: Use dc or tw
Manning's N: 0.013000	0.013000	Inlet Ctrl Spec: Use dn
Top Clip(in): 0.000	0.000	Stabilizer Option: None
Bot Clip(in): 0.000	0.000	

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Name: PNEW	From Node: A	Length(ft): 300.00
Group: BASE	To Node: Area 1D	Count: 2
		Friction Equation: Average Conveyance
		Solution Algorithm: Automatic
		Flow: Both
Geometry: Circular	Circular	Entrance Loss Coef: 0.40
Span(in): 36.00	36.00	Exit Loss Coef: 1.00
Rise(in): 36.00	36.00	Bend Loss Coef: 0.00
Invert(ft): 123.000	121.700	Outlet Ctrl Spec: Use dc or tw
Manning's N: 0.013000	0.013000	Inlet Ctrl Spec: Use dn
Top Clip(in): 0.000	0.000	

MGS Lube/Oil Building Addition
Input Data Report

Bot Clip(in): 0.000

0.000

Stabilizer Option: None

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

=====
==== Channels =====
=====

Name: C-15A	From Node: Area 5A	Length(ft): 425.00
Group: BASE	To Node: Area 5B	Count: 1
UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 128.000	125.000	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.025000	0.025000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn
Aux XSec1:		Stabilizer Option: None
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		
Depth(ft):		
Bot Width(ft): 5.000	5.000	
LtSdSlp(h/v): 3.00	3.00	
RtSdSlp(h/v): 3.00	3.00	

Name: C-15B	From Node: Area 5B	Length(ft): 620.00
Group: BASE	To Node: Area 5C	Count: 1
UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 124.800	121.900	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.025000	0.025000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn
Aux XSec1:		Stabilizer Option: None
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		
Depth(ft):		
Bot Width(ft): 6.000	6.000	
LtSdSlp(h/v): 3.00	3.00	
RtSdSlp(h/v): 3.00	3.00	

Name: C-15C	From Node: Area 5C	Length(ft): 200.00
Group: BASE	To Node: AA	Count: 1
UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 122.000	121.000	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.032000	0.032000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn

MGS Lube/Oil Building Addition
Input Data Report

Aux XSec1:	Stabilizer Option: None	
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		
Depth(ft):		
Bot Width(ft):	8.000	8.000
LtSdSlp(h/v):	3.00	3.00
RtSdSlp(h/v):	3.00	3.00

Name: C-16	From Node: Area 6	Length(ft): 85.00
Group: BASE	To Node: Area 5C	Count: 1

UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 122.000	121.900	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.032000	0.032000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn
Aux XSec1:		Stabilizer Option: None
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		
Depth(ft):		
Bot Width(ft):	8.000	8.000
LtSdSlp(h/v):	3.00	3.00
RtSdSlp(h/v):	3.00	3.00

Name: C-1A	From Node: Area1	Length(ft): 510.00
Group: BASE	To Node: Area 1B	Count: 1

UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 126.000	124.000	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.025000	0.025000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn
Aux XSec1:		Stabilizer Option: None
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		
Depth(ft):		
Bot Width(ft):	8.000	8.000
LtSdSlp(h/v):	3.00	3.00
RtSdSlp(h/v):	3.00	3.00

Name: C-1B	From Node: Area 1B	Length(ft): 270.00
Group: BASE	To Node: A	Count: 1

UPSTREAM	DOWNSTREAM	Friction Equation: Average Conveyance
Geometry: Trapezoidal	Trapezoidal	Solution Algorithm: Automatic
Invert(ft): 124.000	123.000	Flow: Both
TClpInitZ(ft): 9999.000	9999.000	Contraction Coef: 0.000
Manning's N: 0.025000	0.025000	Expansion Coef: 0.000
Top Clip(ft): 0.000	0.000	Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000	0.000	Exit Loss Coef: 0.000
Main XSec:		Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft):		Inlet Ctrl Spec: Use dn
Aux XSec1:		Stabilizer Option: None
AuxElev2(ft):		
Aux XSec2:		
Top Width(ft):		

MGS Lube/Oil Building Addition
Input Data Report

Depth(ft):
Bot Width(ft): 8.000 8.000
LtSdSlp(h/v): 3.00 3.00
RtSdSlp(h/v): 3.00 3.00

Name: C-7 From Node: Area 1D Length(ft): 270.00
Group: BASE To Node: L Count: 1

 UPSTREAM DOWNSTREAM Friction Equation: Average Conveyance
Geometry: Trapezoidal Trapezoidal Solution Algorithm: Automatic
Invert(ft): 122.500 121.000 Flow: Both
TClpInitZ(ft): 9999.000 9999.000 Contraction Coef: 0.000
Manning's N: 0.032000 0.032000 Expansion Coef: 0.000
Top Clip(ft): 0.000 0.000 Entrance Loss Coef: 0.000
Bot Clip(ft): 0.000 0.000 Exit Loss Coef: 0.000
Main XSec: Outlet Ctrl Spec: Use dc or tw
AuxElev1(ft): Inlet Ctrl Spec: Use dn
Aux XSec1: Stabilizer Option: None
AuxElev2(ft):
Aux XSec2:
Top Width(ft):
Depth(ft):
Bot Width(ft): 8.000 8.000
LtSdSlp(h/v): 3.00 3.00
RtSdSlp(h/v): 3.00 3.00

=====
===== Drop Structures =====
=====

Name: control struct From Node: POND Length(ft): 24.00
Group: BASE To Node: Outfall Count: 3

 UPSTREAM DOWNSTREAM Friction Equation: Average Conveyance
Geometry: Circular Circular Solution Algorithm: Automatic
Span(in): 36.00 36.00 Flow: Both
Rise(in): 36.00 36.00 Entrance Loss Coef: 0.400
Invert(ft): 119.700 119.600 Exit Loss Coef: 1.000
Manning's N: 0.013000 0.013000 Outlet Ctrl Spec: Use dc or tw
Top Clip(in): 0.000 0.000 Inlet Ctrl Spec: Use dn
Bot Clip(in): 0.000 0.000 Solution Incs: 10

Upstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

Downstream FHWA Inlet Edge Description:
Circular Concrete: Square edge w/ headwall

*** Weir 1 of 3 for Drop Structure control struct ***

TABLE
Count: 1 Bottom Clip(in): 0.000
Type: Horizontal Top Clip(in): 0.000
Flow: Both Weir Disc Coef: 3.200
Geometry: Circular Orifice Disc Coef: 0.600

Span(in): 4.00 Invert(ft): 120.000
Rise(in): 4.00 Control Elev(ft): 120.000

*** Weir 2 of 3 for Drop Structure control struct ***

TABLE
Count: 1 Bottom Clip(in): 0.000
Type: Vertical: Mavis Top Clip(in): 0.000
Flow: Both Weir Disc Coef: 3.200
Geometry: Rectangular Orifice Disc Coef: 0.600

Span(in): 180.00 Invert(ft): 121.100
Rise(in): 36.00 Control Elev(ft): 121.100

*** Weir 3 of 3 for Drop Structure control struct ***

MGS Lube/Oil Building Addition
Input Data Report

TABLE

Count: 1	Bottom Clip(in): 0.000
Type: Vertical: Fread	Top Clip(in): 0.000
Flow: Both	Weir Disc Coef: 3.200
Geometry: Rectangular	Orifice Disc Coef: 0.600
Span(in): 1200.00	Invert(ft): 123.000
Rise(in): 48.00	Control Elev(ft): 123.000

=====
=== Hydrology Simulations ===
=====

Name: 25yrpro
Filename: N:\Project_files\2010\10-0586 MGS Stormwater Eval\POST25.R32

Override Defaults: No

Time(hrs)	Print Inc(min)
13.000	15.00
18.000	5.00
36.000	15.00

=====
=== Routing Simulations ===
=====

Name: 25 yr post Hydrology Sim: 25yrpro
Filename: N:\Project_files\2010\10-0586 MGS Stormwater Eval\25yr post.I32

Execute: Yes Restart: No Patch: No
Alternative: No

Max Delta Z(ft): 1.00	Delta Z Factor: 0.00500
Time Step Optimizer: 0.000	
Start Time(hrs): 0.000	End Time(hrs): 36.00
Min Calc Time(sec): 0.0000	Max Calc Time(sec): 0.0000
Boundary Stages:	Boundary Flows:

Time(hrs)	Print Inc(min)
36.000	15.000

Group	Run
BASE	Yes
OP_TABLES	Yes

MGS Lube/Oil Building Addition
Basin Summary Report

Basin Name: Basin 1A
Group Name: BASE
Simulation: 25yrpro
Node Name: Area1
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 3.000
Vol of Unit Hyd (in): 1.001
Curve Number: 93.000
DCIA (%): 0.000

Time Max (hrs): 12.02
Flow Max (cfs): 16.117
Runoff Volume (in): 7.563
Runoff Volume (ft3): 82360.286

Basin Name: Basin 1B
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 1B
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 7.600
Vol of Unit Hyd (in): 1.000
Curve Number: 94.000
DCIA (%): 0.000

Time Max (hrs): 12.02
Flow Max (cfs): 41.103
Runoff Volume (in): 7.683
Runoff Volume (ft3): 211959.646

Basin Name: Basin 1C
Group Name: BASE
Simulation: 25yrpro
Node Name: Area1
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 4.93
Comp Time Inc (min): 4.93
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 37.00
Time Shift (hrs): 0.00
Area (ac): 4.600
Vol of Unit Hyd (in): 1.000

MGS Lube/Oil Building Addition
Basin Summary Report

Curve Number: 82.000
DCIA (%): 0.000

Time Max (hrs): 12.33
Flow Max (cfs): 12.486
Runoff Volume (in): 6.237
Runoff Volume (ft3): 104146.754

Basin Name: Basin 1D
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 1D
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 4.27
Comp Time Inc (min): 4.27
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 32.00
Time Shift (hrs): 0.00
Area (ac): 1.200
Vol of Unit Hyd (in): 1.000
Curve Number: 83.000
DCIA (%): 0.000

Time Max (hrs): 12.23
Flow Max (cfs): 3.574
Runoff Volume (in): 6.360
Runoff Volume (ft3): 27703.750

Basin Name: Basin 3
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 3
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 3.700
Vol of Unit Hyd (in): 1.000
Curve Number: 90.000
DCIA (%): 0.000

Time Max (hrs): 12.02
Flow Max (cfs): 19.384
Runoff Volume (in): 7.203
Runoff Volume (ft3): 96738.649

Basin Name: Basin 4
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 4
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323

MGS Lube/Oil Building Addition
Basin Summary Report

Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 2.100
Vol of Unit Hyd (in): 1.000
Curve Number: 95.000
DCIA (%): 0.000

Time Max (hrs): 12.02
Flow Max (cfs): 11.423
Runoff Volume (in): 7.803
Runoff Volume (ft3): 59483.396

Basin Name: Basin 5A
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 5A
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 4.660
Vol of Unit Hyd (in): 1.000
Curve Number: 85.000
DCIA (%): 0.000

Time Max (hrs): 12.04
Flow Max (cfs): 23.065
Runoff Volume (in): 6.603
Runoff Volume (ft3): 111687.451

Basin Name: Basin 5B
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 5B
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 5.60
Comp Time Inc (min): 5.00
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 42.00
Time Shift (hrs): 0.00
Area (ac): 4.500
Vol of Unit Hyd (in): 1.000
Curve Number: 88.000
DCIA (%): 0.000

Time Max (hrs): 12.33
Flow Max (cfs): 12.458
Runoff Volume (in): 6.951
Runoff Volume (ft3): 113544.586

Basin Name: Basin 5C
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 5C
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 4.27
Comp Time Inc (min): 4.27
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 32.00
Time Shift (hrs): 0.00
Area (ac): 3.500
Vol of Unit Hyd (in): 1.000
Curve Number: 87.000
DCIA (%): 0.000

Time Max (hrs): 12.23
Flow Max (cfs): 11.055
Runoff Volume (in): 6.840
Runoff Volume (ft3): 86896.915

Basin Name: Basin 6
Group Name: BASE
Simulation: 25yrpro
Node Name: Area 6
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.33
Comp Time Inc (min): 1.33
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite
Time of Conc (min): 10.00
Time Shift (hrs): 0.00
Area (ac): 3.700
Vol of Unit Hyd (in): 1.000
Curve Number: 94.000
DCIA (%): 0.000

Time Max (hrs): 12.02
Flow Max (cfs): 20.011
Runoff Volume (in): 7.683
Runoff Volume (ft3): 103190.880

Basin Name: Basin 8
Group Name: BASE
Simulation: 25yrpro
Node Name: POND
Basin Type: SCS Unit Hydrograph

Unit Hydrograph: Uh323
Peaking Fator: 323.0
Spec Time Inc (min): 1.87
Comp Time Inc (min): 1.87
Rainfall File: Flmod
Rainfall Amount (in): 8.400
Storm Duration (hrs): 24.00
Status: Onsite

MGS Lube/Oil Building Addition
Basin Summary Report

Time of Conc (min): 14.00
Time Shift (hrs): 0.00
Area (ac): 5.400
Vol of Unit Hyd (in): 1.000
Curve Number: 98.000
DCIA (%): 0.000

Time Max (hrs): 12.07
Flow Max (cfs): 26.736
Runoff Volume (in): 8.162
Runoff Volume (ft3): 159997.897

MGS Lube/Oil Building Addition
Node Min/Max Report

Name	Group	Simulation	Max Time Stage hrs	Max Stage ft	Warning Stage ft	Max Delta Stage ft	Max Surf Area ft2	Max Time Inflow hrs	Max Inflow cfs	Max Time Outflow hrs	Max Outflow cfs
A	BASE	25 yr post	12.11	125.901	129.000	-0.3000	3736	0.00	130.346	12.11	74.453
AA	BASE	25 yr post	12.14	123.581	128.500	0.0047	2488	12.17	55.559	12.19	56.186
Area 1B	BASE	25 yr post	0.00	126.000	127.500	0.0041	11663	12.00	63.530	0.00	105.962
Area 1D	BASE	25 yr post	12.11	124.347	128.500	-0.0049	3488	12.07	87.271	12.14	87.295
Area 3	BASE	25 yr post	12.10	126.658	128.500	-0.0050	3028	12.00	19.090	0.00	24.385
Area 4	BASE	25 yr post	0.00	126.000	128.500	-0.0049	1312	12.00	11.267	0.00	26.593
Area 5A	BASE	25 yr post	0.00	129.000	133.000	0.0048	28413	12.00	22.656	0.00	26.752
Area 5B	BASE	25 yr post	12.08	125.870	129.000	-0.0038	6402	12.03	30.959	11.95	37.250
Area 5C	BASE	25 yr post	12.14	123.681	128.500	0.0036	7680	0.00	210.190	12.17	55.559
Area 6	BASE	25 yr post	0.00	125.000	128.500	-0.0034	2356	12.00	19.732	0.00	209.038
AREA 9	BASE	25 yr post	0.00	127.000	129.500	0.0050	4662	0.00	0.000	0.01	0.742
Area1	BASE	25 yr post	0.00	127.000	129.000	-0.0041	4389	12.01	24.093	0.00	33.215
L	BASE	25 yr post	12.11	124.241	128.500	-0.0050	3620	12.14	87.295	12.17	88.485
Outfall	BASE	25 yr post	30.00	120.000	121.000	0.0001	0	12.67	78.248	0.00	0.000
POND	BASE	25 yr post	12.67	122.960	125.500	0.0029	171215	12.16	166.587	12.67	78.248