

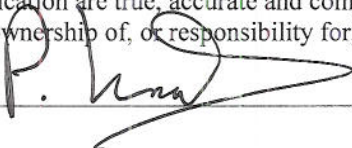
Notification of New Ownership

New Facility Owner/Company Name: Florida Power & Light

New Site Name: Charlotte Calusa Transmission Lines

County: Charlotte and Lee Counties

I, the undersigned, am or will be the new owner or authorized representative* of the site addressed in this application. I further state that I have examined the application and documents submitted by the current licensee, the basis on which the above listed licensee was issued by the Department, and state that they accurately and completely describe the licensed facility. I further state that I am familiar with the license, agree to comply with its terms and conditions and applicable laws and regulations, and agree to assume the rights and liabilities contained therein. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete. I also agree to promptly notify the Department of any future change in ownership of, or responsibility for, the licensed facility.


(Signature)

Name: Pedro Modia

Title: Director, Transmission Services & Planning Date: December 22, 2014

Mailing Address: 4200 West Flagler Street #4400

City: Miami State: Florida Zip Code: 33134

Telephone No: 305-442-5246 Fax No.: 305-442-5886

E-mail Address: pmodia@fpl.com

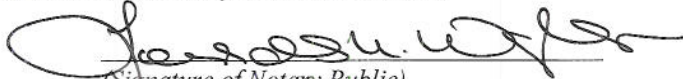
Effective Date of Sale or Legal Transfer: December 30th, 2014

STATE OF FLORIDA

OR STATE OF _____

COUNTY OF Miami Dade

Sworn to (or affirmed) and subscribed before me this 22nd day of December, 2014.


(Signature of Notary Public)

(NOTARY SEAL)

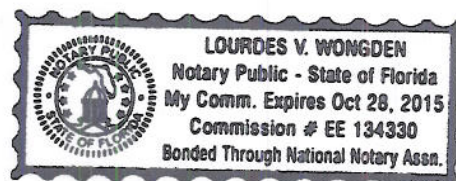
(Name of Notary Typed, Printed, or Stamped)

(Mailing Address of Notary, if not a Florida Notary)

Personally Known X OR Produced Identification _____

Type of Identification Produced _____

* Attach letter of authorization if other than owner or corporate officer.



ATTACHMENT A

Charlotte-Lee Transmission Line Conditions

Attachment A –Charlotte-Lee Transmission Line Conditions

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Attachment A –Charlotte-Lee Transmission Line Conditions

A. Scope

1. Pursuant to the Florida Electrical Power Plant Siting Act (PPSA), Sections 403.501-518, Florida Statutes (F.S.), and Chapter 62-17, Florida Administrative Code (F.A.C.), this certification is issued to Lee County Electric Cooperative (LCEC) as owner/operator and Licensee of the Charlotte-Lee Transmission Line (CLTL), a subset of the Lee Transmission Line ROW, which was originally certified as an associated facility with the Hardee Power Station, owned and operated by Seminole Electric Cooperative, Inc (SECI). Subject to the requirements contained in these Conditions of Certification (Conditions), LCEC will operate the CLTL, which is 22 miles in length. The CLTL includes all insulators, conductors, overhead shield wire, jumpers, bonds, grounds, hardware and related accessories, material and equipment that allow energy to flow from a point (shown in Figure 1) east of the Florida Power & Light Substation in Charlotte County, Florida to the LCEC Substation in Lee County, Florida, including 79 structures in Charlotte County, Florida and 58 structures in Lee County, Florida. The specific coordinates of the CLTL are as follows:

At the point just south of STR. 346B where easement ownership is conveyed to LCEC:

Lat: 26°56'43.53"N

Long: 81°57'22.30"W

UTM: 17R 405.082 kmE 2980.749 kmN

At the fence line of Lee Sub:

Lat: 26°41'56.86"N

Long: 81°55'0.95"W

UTM: 17R 408.783 kmE 2953.439 kmN

2. These Conditions, unless specifically amended or modified, are binding upon the LCEC and shall apply to the operation and maintenance of the CLTL as authorized under the Power Plant Siting Act (PPSA) and PPSA post-certification approvals issued by the Department of Environmental Protection. If a conflict should occur between the design criteria of this line and the Conditions, the Conditions shall prevail unless amended or modified. In any conflict between any of these Conditions, the more specific condition governs.

B. Definitions

1. "Charlotte-Lee Transmission Line" or "CLTL" shall mean the transmission line and associated ROW described in Condition A.1. and shown in Figure 1.

2. "Lee Transmission Line" shall have the same meaning as in Certification Order 89-25.

3. "Right of Way or ROW" shall mean land necessary for the construction and maintenance of a connected associated linear facility, such as a railroad line, pipeline, or transmission line as owned by or proposed to be certified by the applicant. The typical width of the right-of-way shall be identified in the application. The right-of-way shall be located within the certified corridor and shall be identified by the applicant subsequent to certification in documents filed with the department prior to construction.

Attachment A –Charlotte-Lee Transmission Line Conditions

C. Compliance

Maintenance and operation of the CLTL shall comply with the applicable non-procedural rules of all state and local agencies.

D. Transmission ROW

1. Ground vehicles to be used in wetlands for maintenance access shall be low ground pressure vehicles unless limited to the access roads and structure pads.
2. Only EPA approved herbicides may be used in waters of the State, or the use of other herbicides in any areas of the ROW shall only be allowed with the concurrence of DEP.
3. Prior to clearing activities within the CLTL, an ecological survey shall be conducted to identify the presence of threatened or endangered species (plant and animals) as defined in the application, likely to occur in the ROW based on range and habitat. This survey shall also identify the location of any wading bird colonies. Results of this survey shall be submitted to the DEP and the FWCC and the United States Fish and Wildlife Service (USFWS). LCEC will consult with DEP and FWCC to determine appropriate process to avoid minimize, mitigate, or otherwise appropriately manage any adverse impacts.
4. Prior to any clearing activity that will take place in or otherwise adversely affect jurisdictional wetlands, LCEC shall submit for review, all information necessary for a complete *Joint Application for Environmental Resource Permit* (ERP), DEP Forms 62-343.900(1), concurrent with this submittal LCEC shall submit, as applicable, a survey of wetland and surface water areas as delineated in accordance with Chapter 62-340, F.A.C., and verified by appropriate agency staff for Department compliance review.

E. Surface Water Management

LCEC will be responsible for the maintenance of the surface water management systems associated with the CLTL.

F. Webb Wildlife Management Area (WWMA)

LCEC will be responsible for the maintenance of the CLTL across the WWMA, including the right to trim, cut and clear such trees, limbs, and undergrowth along the line and trees adjacent thereto as may endanger the proper operation of the CLTL. LCEC has the reasonable right to enter upon Commission Land impacted by the CLTL in order to properly maintain the line.

G. Charlotte County

1. LCEC shall be responsible for the correction of any sedimentation, turbidity, erosions, and/or shoaling problems that result from the operation and/or maintenance of the project.
2. It is the responsibility of LCEC to provide reasonable measures to assure that unauthorized adverse off-site water resource related impacts do not occur during operation and/or maintenance of the project.
3. LCEC shall, where practicable, utilize adjacent existing roads for access to the linear facility ROWs for operation and/or maintenance purposes.

Attachment A –Charlotte-Lee Transmission Line Conditions

4. Access road construction in Charlotte County shall include culverts as necessary and feasible to preserve preconstruction hydric flows.

H. Lee County

1. Prior to any project related land clearing or ground disturbing activities, any level two archeological areas crossed by the ROW, as identified in An Archaeological Site Inventory and Zone Management Plan for Lee County, Florida (1987), will be subjected to a professional archaeological survey. Prior to conduction this survey, LCEC's project archaeologist will consult with Lee County staff and coordinate regarding appropriate field methodology. The survey report shall be forwarded to the Lee County Department of Community Development. If avoidance is not feasible, LCEC shall mitigate impacts through archaeological salvage excavation or by other methods acceptable to Lee County.

2. If any additional access roads providing entry into previously inaccessible areas of Lee County north of Cape Coral are required, they shall be gated, if the owner of the subject property consents.

3. If any access road construction is necessary for the operation and/or maintenance of the line within wetlands regulated under the Lee County Wetlands Protection Ordinance shall be at grade where feasible; culverts shall be included as necessary and feasible to preserve preconstruction hydric flows.

4. Where not inconsistent with restraints imposed under the Lee County Protected Species Ordinance, as many shrubs as practicable shall be retained within the Lee County portion of the CLTL.

5. The CLTL shall be sited, to the extent feasible, so as to avoid scrub inhabited by Florida scrub jays near the Lee substation.

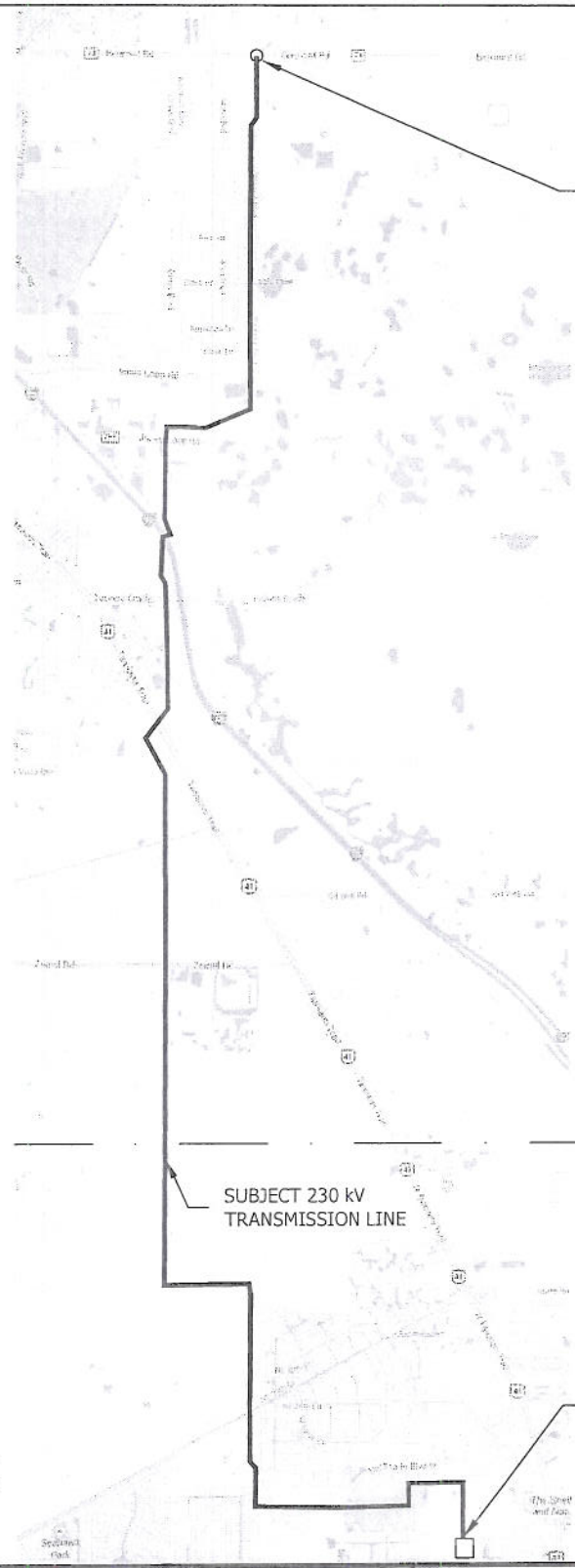
6. Prior to any project related land clearing or ground disturbing activities, the ROW will be surveyed for plant and animal species of special concern, and threatened or endangered species as identified in the Protected Species Ordinance (No. 89-29). Prior to conducting this survey, LCEC's project biologist will consult with Lee County staff and coordinate regarding proper survey areas and methodology. The resulting survey report shall include aerial depictions of appropriate FLUCCS registers, transects walked and applicable visibility limits, and locations of sitings within the ROW. The survey report shall also include tables indicating the percentage of the area surveyed, calculated densities and abundance, dates and times the survey was conducted, and the name(s) of the surveyor(s). The survey report shall be submitted to Lee County's Department of Community Development. If listed species are determined to be present within the CLTL, the LCEC shall consult with the Lee County Department of Community Development and FWCC to determine appropriate procedure to minimize and/or mitigate for any adverse impacts.

I. Road Crossings

1. LCEC will comply with all applicable non-procedural county or city regulations pertaining to roadway crossings or connections by transmission lines and access roads.

Attachment A –Charlotte-Lee Transmission Line Conditions

2. For all future locations where the transmission line will cross state highways, LCEC shall submit the data requested pursuant to the Department of Transportation's (DOT) "Utility Accommodation Guide" to DOT within 30 days prior to starting construction for a particular crossing. The LCEC shall comply with the criteria in the Utility Accommodation Guide and with all applicable regulations pertaining to roadway crossings by transmission lines, including these conditions of certification, unless the DOT and the Permittee agree to change those requirements for good cause shown.



STR. 346B
 LAT:26°56'43.53"
 LONG:81°57'22.30"
 UTM:17R 405.08 kmE 2980.75 kmN

CHARLOTTE COUNTY
 LEE COUNTY

SUBJECT 230 kV
 TRANSMISSION LINE

LEE SUBSTATION FENCE
 LAT:26°41'56.86"
 LONG:81°55'0.95"
 UTM:17R 408.78 kmE 2953.44 kmN

NOTE:
 RIGHT OF WAY EASEMENT OWNERSHIP
 BY LCEC BEGINS APPROX. 50 FT. SOUTH
 OF STRUCTURE 346B.



DRWN: JLH
 CHKD: JF
 APPD: JF
 DATE: 10/16/13
 SCALE: N.T.S.
 SIZE: (A) 8.5x11

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TITLE: LCEC CHARLOTTE - LEE 230 KV LINE EXHIBIT	
SECI DWG. NO.	FIGURE 1

REV	DESCRIPTION	DATE	BY	CHKD	APPD