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## GENERAL

### **~~1. Change in Discharge Replaced by Section A, Conditions VI. Design and Performance Criteria; XIII. Enforcement; and XXIV Modification of Certification~~**

~~All discharges or emissions authorized herein shall be consistent with the terms and conditions of this certification. The discharge of any pollutant not identified in the application, or more frequent than, or at a level in excess of that authorized herein, shall constitute a violation of the certification. Any anticipated facility expansions, production increases, or process modifications which may result in new, different or increased discharges of pollutants, change in fuel, or expansion in steam generating capacity must be reported by submission of a new application.~~

### **~~2. Non-Compliance Notification Replaced by Section A, Conditions VII. Notification and XXXIV Water Discharges~~**

~~If, for any reason, the licensee does not comply with or may be unable to comply with any limitation specified in this certification, the licensee shall notify the Department's Northeast District Office by telephone, fax or E-mail during the same day, if a workday (i.e. 8:00am — 5:00pm, or the first business day after the incident, excluding weekend and holidays, and shall confirm this in writing, if requested by the Department, within seventy two (72) hours of becoming aware of such conditions, and shall supply the following information:~~

- ~~a. A description of the discharge and cause of noncompliance; and~~
- ~~b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate and prevent recurrence of the noncomplying discharge.~~

### **~~3. Facilities Operation Replaced by Section A. Condition XXXII. Facility Operation~~**

~~The licensee shall at all times maintain in good working order and operate as efficiently as possible all treatment or control facilities or systems installed or used by the licensee to achieve compliance with the terms and conditions of this certification.~~

### **~~4. Adverse Impact Replaced by Section A. Condition XXXII. Facility Operation~~**

~~The licensee shall take all reasonable steps to minimize any adverse impact resulting from noncompliance with any limitation specified in this certification, including~~

~~such accelerated or additional monitoring as necessary to determine the nature and impact of the noncomplying discharge.~~

**~~5. Right of Entry Replaced by Section A. Condition X. Right of Entry~~**

~~The licensee shall allow the Secretary of the Florida Department of Environmental Protection and/or authorized representatives, upon the presentation of credentials:~~

~~a. To enter upon the licensee's premises where pollution sources are located or in which records are required to be kept under the terms and conditions of this permit, and~~

~~b. To have access to and copy any records required to be kept under the conditions of this certification and~~

~~c. To inspect any monitoring equipment or monitoring method required in this certification and to sample any discharge or pollutants.~~

**~~6. Revocation or Suspension Replaced by Section A. Condition XIV. Revocation or Suspension~~**

~~This certification may be suspended or revoked pursuant to Section 403.512, Chapter 403, Florida Statutes, or for violations of any General or Special Condition.~~

**~~7. Civil and Criminal Liability Replaced by Section A. Condition XVI. Civil and Criminal Liability~~**

~~This certification does not relieve the licensee from civil or criminal penalties for noncompliance with any conditions of this certification, applicable rules or regulations of the Department or Chapter 403, Florida Statutes, or regulations thereunder. Subject to Section 403.511, Florida Statutes, this certification shall not preclude the institution of any legal action or relieve the licensee from any responsibilities, or penalties established pursuant to any other applicable State Statutes, or regulations.~~

**~~8. Property Rights Replaced by Section A. Condition XV. Regulatory Compliance~~**

~~The issuance of this certification does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to public or private property or any invasion of personal rights nor any infringement of Federal, State or local laws or regulations. The applicant will obtain title, lease or right of use from the State of Florida, to any sovereign submerged lands occupied by intake~~

~~or discharge structures.~~

**9. ~~Severability~~ *Moved to Section A. Condition XII. Severability***

The provisions of this certification are severable, and if any provision of this certification or the application of any provision to any circumstances, is held invalid, the application of such provision to other circumstances and the remainder of the certification shall not be affected thereby.

**~~10. Definitions Replaced by Section A. Condition IV. Definitions~~**

~~The meaning of terms used herein shall be governed by the definitions contained in Chapter 403, Florida Statutes, and any regulations adopted pursuant thereto. In the event of any dispute over the meaning of a term used in these general or special conditions which is not defined in such statutes or regulations, such dispute shall be resolved by reference to the most relevant definitions contained in any other state or federal statute or regulation or, in the alternative by the use of the commonly accepted meaning as determined by the Department.~~

**~~11. Review of Site Certification Replaced by Section A. Condition V. Federally Delegated or Approved Permit Programs and Condition XIV. Revocation or Suspension~~**

~~The certification shall be final unless revised, revoked or suspended pursuant to law. At least every five years from the date of issuance of this certification or any National Pollutant Discharge Elimination System Permit issued pursuant to the Federal Water Pollution Control Act Amendments of 1972, for the plant units, the Department shall review all monitoring data that has been submitted to it during the preceding five-year period for the purposes of determining the extent of the licensee's compliance with the conditions of this certification and the environmental impact of this facility. The Department shall submit the results of its review and recommendations to the licensee. This review will be repeated at least every five years thereafter.~~

**~~12. Modification of Conditions Replaced by Section A. Condition XXIV. Modification of Certification~~**

The conditions of this certification may be modified in the following manner:

~~a. The Board hereby delegates to the Secretary the authority to modify, after notice and opportunity for hearing, any conditions pertaining to monitoring or sampling.~~

~~b. All other modifications shall be made in accordance with Section 403.516, F.S.~~

## **SPECIAL**

### **~~I. Air Replaced Deleted - Covered by Section A. Condition V. Federally Delegated or Approved Permit Programs and Federal Air Permits~~**

~~The operation of the Gainesville Regional Utilities Deerhaven Generating Station Unit No. 2 shall be in accordance with all applicable provisions of Title V Air Operation Permit 0010006-010-AV (attached at Appendix II), Air Construction Permits 0010006-005-AC, 0010006-009-AC, 0010006-011-AC, and 0010006-012-AC (attached as Appendix I) and of any updates or modifications thereto, and of Chapters 62-210 through 62-297, F.A.C. In addition to the foregoing, the Licensee shall comply with the following conditions of certification as indicated.~~

#### **~~A. Emission Limitations~~**

~~1. Stack emissions shall not exceed the following:~~

~~\_\_\_\_\_ a. SO<sub>2</sub> - 1.2 lb. per million BTU heat input, maximum three hour average.~~

~~\_\_\_\_\_ b. NO<sub>x</sub> - 0.70 lb. per million BTU heat input.~~

~~\_\_\_\_\_ c. Particulate - 0.1lb. per million BTU heat input.~~

~~\_\_\_\_\_ 2. The height of the boiler exhaust stack for Unit No. 2 shall not be less than 350 feet above grade.~~

~~\_\_\_\_\_ 3. The licensee shall provide a plot plan of equipment prior to the start of construction, showing the proposed tentative location of flue gas desulfurization equipment so that such equipment can be added at a later date, if installation of such equipment should subsequently become necessary. Prior to installation of any FGD equipment, plans and specifications for such equipment shall be submitted to the Department for review and approval.~~

~~\_\_\_\_\_ 4. Particulate emissions from the coal handling facilities:~~

~~\_\_\_\_\_ a. The applicant shall not cause to be discharged into the atmosphere from any coal processing or conveying equipment, coal storage system or coal transfer and loading system processing coal, visible emissions which exceed 20 percent opacity.~~

~~\_\_\_\_\_ b. The applicant must submit to the Department within five (5) working days after it becomes available, copies of technical data pertaining to the selected particulate emissions control for the coal handling facility. These data should~~

~~include, but not be limited to, guaranteed efficiency and emission rates, and, and major design parameters such as air/cloth ratio and flow rate. The Department may, upon review of these data, disapprove the use of such device if the Department determines the selected control device to be inadequate to meet the visible emission limit specified in 5(a) above.~~

## **~~B. Air Monitoring Program~~**

~~1. The licensee shall install and operate continuously monitoring devices for the Unit No. 2 boiler exhaust for sulfur dioxide, nitrogen dioxide and opacity. The monitoring devices shall meet the applicable requirements of 40 CFR, Part 60. Calculations of SO<sub>2</sub> emissions in accordance with Section 60.45 of 40 CFR Part 60, may be utilized in lieu of SO<sub>2</sub> exhaust monitoring.~~

~~2. The licensee shall maintain a daily log of fuels used and copies of fuel analyses containing information on sulfur content, ash content and heating values to facilitate calculations of emissions.~~

~~3. The licensee shall provide sampling ports into the stack and shall provide access to the sampling ports, in accordance with *Standard Sampling Techniques and Methods of Analysis for the Determination of Air Pollutants from Point Source* July 1975.~~

~~4. Prior to operation of the source, the owner or operator shall submit to the Department a standardized plan or procedure that will allow the applicant to monitor emission control equipment efficiency and enable the applicant to return malfunctioning equipment to proper operation as expeditiously as possible.~~

## **~~C. Stack Testing:~~**

~~1. Within 60 days after achieving the maximum capacity at which the facility will be operated, but no later than 180 days after initial startup, the owner or operator shall conduct performance tests for particulates and SO<sub>2</sub> and furnish the Department a written report of the results of such performance tests.~~

~~2. Performance tests shall be conducted and data reduced in accordance with methods and procedures in accordance with *Standard Sampling Techniques and Methods of Analysis for the Determination on Air Pollutants from Point Sources* July 1975.~~

~~3. Performance tests shall be conducted under such conditions as the Department shall specify based on representative performance of the facility. The owner or operator shall make available to the Department such records as may be necessary to determine the conditions of the performance tests.~~

~~4. The owner or operator shall provide 30 days prior notice of the performance tests to afford Department the opportunity to have an observer present.~~

~~5. Stack tests for particulates and SO<sub>2</sub> shall be performed annually in accordance with conditions 2 and 3 above. The owner or operator shall provide the Department 15 days prior notice of such tests.~~

#### **~~D. Reporting~~**

~~Stack monitoring, fuel usage and fuel analysis data shall be reported to the Department on a quarterly basis in accordance with 40 CFR, Part 60, Section 60.7. Such monitoring shall include amounts of number 2 oil and natural gas used for start-up or flame stabilization.~~

#### **~~E. Coal Characteristics and Contracts~~**

~~Before approval can be granted by the Department for use of control devices, characteristics of the coal to be fired must be known. Therefore, before these approvals are granted, the applicant must submit to the Department copies of coal contracts which should include the expected sulfur content, ash content, and heat content of the coal to be fired. These data will be used by the Department in its evaluation of the adequacy of the control devices. Also, the applicant must demonstrate the ability to acquire a low sulfur coal supply of sufficient length to enable the installation of sulfur removal equipment if the supplies of low sulfur coal should not become available or be discontinued. Therefore, the coal contracts must be for a period of at least five (5) years from the date of start-up of the boiler.~~

#### **~~F. Alternative Information~~**

~~As an alternative to the submittal of contracts for purchase of coal under condition E. above, the applicant may submit the following information:~~

~~1. The name of the coal supplier;~~

~~2. The sulfur content, ash content, and heat content of the coal as specified in the purchase contracts;~~

~~3. The location of the coal deposits covered by the contract (including mine name and seam);~~

~~4. The date by which the first delivery of coal will be made,~~

~~\_\_\_\_\_ 5. The duration of the contract; and~~

~~\_\_\_\_\_ 6. An opinion of counsel for the applicant that the contract(s) are legally binding.~~

**~~G. Reporting:~~**

~~Beginning one month after certification the applicant shall submit to the Department a quarterly status report briefly outlining progress made on engineering design and purchase of major pieces of equipment (including control equipment). All reports and information required to be submitted under this condition shall be submitted to Mr. Hamilton S. Owen, Jr., Administrator of Power Plant Siting, Department of Environmental Protection, 2600 Blair Stone Road, Tallahassee, Florida 32301.~~

**~~H. Deerhaven Combustion Turbine No. 3~~**

~~Air Construction Permit Number PSD-FL-212 and PSD-FL-212(A) (attached as Appendix I) are incorporated by reference herein as part of this Certification. The provisions of Air Construction Permit Number PSD-FL-212 and PSD-FL-212(A) shall be conditions of this certification. The licensee shall comply with the substantive provisions and limitations set forth in Air Construction Permit Number PSD-FL-212 and PSD-FL-212(A) and by Title V Air Operation Permit No 0010006-010-AV (attached as Appendix II) as part of these Conditions of Certification, and as those provisions may be modified in the future by the Department. Such provisions may be modified in the future by the Department. Such provisions shall be fully enforceable as conditions of this certification. Any violation of such provisions shall be a violation of these Conditions of Certification.~~

**~~II. Water Discharges Replaced by Section A. Condition XXXIV. Water Discharges and Section B. Condition I. Department of Environmental Protection, B~~**

~~Any discharges into any waters of the State during construction and operation of Unit No. 2 shall be in accordance with all applicable provisions of Chapter 62-3, Florida Administrative Code and 40 CFR, 423, *Effluent Guidelines and Standards for Steam Electric Power Generating Point Source Category*. Also the licensee shall comply with the following special conditions of certification:~~

**~~A. Plant Effluent and Receiving Body of Water~~**

~~If any discharges are made from the power plant the following conditions would apply:~~

~~1. Receiving Body of Water (RBW)~~

~~The receiving body of water will be determined by the Department to be those waters affected which are considered to be waters of the State within the definition of Chapter 403, Florida Statutes.~~

~~2. Point of Discharge (P.O.D.)~~

~~The point of discharge will be determined by the Department to be where the effluent physically enters the waters of the State.~~

~~3. Thermal Mixing Zone~~

~~A zone of thermal mixing may be designated by the Department after submittal of a formal request pursuant to Chapter 62-302, F.A.C.~~

~~During discharge, the blowdown from the cooling tower for Unit No. 2 shall be withdrawn at the point of lowest temperature of the recirculating cooling water prior to the addition of makeup water. The temperature at the edge of the mixing zone shall not be greater than 92° F. nor shall it be greater than 5° F. above the ambient temperature.~~

~~4. Chemical Wastes~~

~~All chemical wastes shall be neutralized and treated in a steam evaporating brine concentrator disposal system. All effluents from this treatment system shall be either reused within the plant or disposed of in tanks or imperviously lined ponds. There shall be no discharge of brine concentrator wastes to ground or surface waters. This condition shall be applied specifically in conjunction with condition XII.~~

~~5. Cooling Tower~~

~~If due to failure of the brine concentrator, it becomes necessary to discharge cooling tower blowdown, the cooling tower blowdown shall contain no detectable amounts of materials added for corrosion inhibition, including but not limited to zinc, chromium and phosphorus. The blowdown from the cooling tower shall be minimized to the greatest extent practical. During discharge the cooling tower blowdown shall have not more than 1000 mg/l of total dissolved solids. Discharge shall not be made for more than fourteen (14) days in any 90-day period.~~

~~6. Chlorine~~

~~The quantity of free available chlorine discharged in the blowdown from the cooling tower shall not exceed 0.5 mg/l at any one time and shall not exceed~~

~~0.2 mg/l as an average. Neither free available chlorine nor total residual chlorine may be discharged from Unit 2 for more than two hours in any one day and Unit 2 may not discharge chlorine while any other unit is discharging chlorine.~~

~~7. pH~~

~~The pH of all discharges shall be within the range of 6.0 to 8.5.~~

~~8. Polychlorinated Biphenyl Compounds~~

~~There shall be no discharge of polychlorinated biphenyl compounds.~~

**~~B. Water Monitoring Programs Replaced by Section B. Condition I.~~**  
**Department of Environmental Protection, B.**

~~The licensee shall monitor and report to the Department the listed parameters on the basis specified herein. The methods and procedures utilized shall receive prior written approval by the Department. The monitoring program may be reviewed annually by the Department, and a determination may be made as to the necessity and extent of continuation, and may be modified in accordance with condition No. 12 of the General Conditions of Certification.~~

~~1. Chemical Monitoring~~

~~The following parameters shall be monitored as shown during discharge and reported quarterly to the Department:~~

| Parameter               | Location      | Type            | Frequency        |
|-------------------------|---------------|-----------------|------------------|
| Flow, Groundwater       | Intake Header | Recorder        | Totalizer        |
| Flow, Discharge         | C.T. Outfall* | Recorder        | Totalizer        |
| Conductivity            | C.T. Outfall  | Recorder        | Continuous       |
| pH                      | C.T. Outfall  | Multiple Grab** | Daily            |
| TDS                     | C.T. Outfall  | Grab            | Weekly           |
| Chlorine, Free Residual | C.T. Outfall  | Multiple Grab** | During Discharge |
| Chlorine, Total         | C.T. Outfall  | Recorder        | During Discharge |
| Oil and Grease          | C.T. Outfall  | Grab            | During Discharge |

\* Cooling Tower Outfall Pipe

\*\* Representative Sample

## ~~2. Groundwater Monitoring~~

~~a. The groundwater levels shall be monitored continuously at one centrally located well as approved by the Suwannee River Water Management District. Chemical analyses shall be made on samples from all monitored wells identified in the approved monitoring plan. The location, frequency and selected chemical analyses shall be as given in the approved monitoring plan which is hereby incorporated herein and made a part of these conditions.~~

~~b. The groundwater monitoring program shall be implemented at least one year prior to operation of Deerhaven Unit No. 2. The chemical analyses shall be in accord with the latest edition of *Standard Methods for the Analysis of Water and Wastewater*. The data shall be submitted within 30 days of collection/analysis to the Suwannee River Water Management District and to the DEP Gainesville Field Office.~~

~~c. Conductivity and heavy metals shall be monitored in wells around all ash disposal sites.~~

### ***III. Groundwater Moved to Section B. Condition III. Suwannee River Water Management District with Revisions***

#### **A. General**

The use of groundwater for the Deerhaven Generating Station shall be minimized to the greatest extent practicable, but in no case shall exceed 6.5 mgd based on an annual average daily basis.

#### **B. Well Criteria**

The submission of well logs and test results and location, design and construction of wells to provide cooling towers makeup water shall be in accordance with applicable rules of the FDEP and the Suwannee River Water Management District.

#### **C. Groundwater Withdrawal Limits**

GRU shall reduce the allocated groundwater withdrawal quantities for Deerhaven Generating Station ~~by~~ from 6.5 mgd to 5.1 mgd (annual average) prior to or concurrent with the commencement of Gainesville Renewable Energy Center's groundwater withdrawals of 1.4 mgd.

## **D. Reporting**

GRU shall submit a report of the monthly pumpage of groundwater to the Suwannee River Water Management District on an annual basis.

### **~~IV. Control Measures During Construction~~**

#### **~~A. Stormwater Runoff Replaced by Section A. Condition XXX.~~ Environmental Resources**

~~During construction and plant operation, necessary measures shall be used to settle, filter, treat or absorb silt containing or pollutant laden stormwater runoff to insure against spillage or discharge of excavated material that may cause turbidity in excess of 29 Nephelometric Turbidity Units, above natural background in waters of the State, nor shall the runoff contain suspended solids in excess of 50 mg/l. Flows resulting from a storm equal to or exceeding the 10 year 24 hour storm shall not be governed by this condition.~~

~~Control measures may consist of, but not be limited to, sediment traps, barriers, berms and vegetation plantings. Exposed or disturbed soil shall be protected and stabilized as soon as possible to minimize silt and sediment laden runoff. The pH shall be kept within the range of 6.0 to 8.5.~~

#### **~~B. Sanitary Wastes Moved to Section B. Condition I. Department of Environmental Protection, D.~~**

Disposal of sanitary wastes from construction toilet facilities shall be in accordance with applicable regulations of the appropriate local health agency.

#### **C. Environmental Control Program moved to Section B. Condition I. Department of Environmental Protection, E.**

An environmental control program shall be established under the supervision of a qualified person to assure that all construction activities conform to good environmental practices and the applicable conditions of certification.

If unexpected harmful effects or evidence of irreversible environmental damage are detected during construction, the licensee shall notify the appropriate district office of the Department by telephone during the working day that the effect or damage occurs and shall confirm this in writing within seventy-two (72) hours of becoming aware of such conditions, and shall provide in writing an analysis of the problem and a plan to eliminate or significantly reduce the harmful effects or damage.

## **V. Solid Waste**

Solid Wastes resulting from construction or operation shall be disposed of in accordance with the applicable regulations of Chapter 62-701, FAC. Plant solid waste generated during operation, exclusive of ash shall be disposed of in accordance with Chapter 62-701. Moved with revisions to Section B. Condition I. Department of Environmental Protection, A.

~~Only open burning in connection with land clearing shall be in accordance with Chapter 62-5, FAC. Prior to each act of burning, the Division of Forestry shall be contacted to determine if satisfactory conditions exist for burning. Replaced by Section A. Condition IX. Construction Practices, B.~~

## **~~VI. Operational Safeguards Replaced by Section A. Conditions VI. Design and Performance Criteria and XV. Regulatory Compliance~~**

~~The overall design and layout of the facilities shall be such as to minimize hazards to humans and the environment. Security control measures shall be utilized to prevent exposure of the public to hazardous conditions. The Federal Occupational Safety and Health Standards will be complied with during construction. The Safety Standards specified under Section 440.56, Florida Statutes, by the Industrial Safety Section of the Florida Department of Labor and Employment Security, Division of Safety will be complied with during operation.~~

## **~~VII. Sanitary Wastes Disposal System~~**

### **A. Septic Tank Moved to Section B. Condition VIII. Department of Health with revisions**

The sanitary waste disposal system shall be designed to operate in conformance with Chapter 10D-664E-6, FAC, and the guidelines of the Alachua County Health Department and the State of Florida. If repeated failures of the drainfield system (two or more per year) indicate a potential for causing a public health hazard as determined by the Alachua County Health Department or if sampling should indicate pollution of waters of the state due to excessive concentrations of coliform organisms, then the septic tank drain- field system shall be abandoned and plans for a properly designed sewage treatment plant shall be promptly submitted to the Department for approval and construction immediately thereafter.

### **B. Sewer Connection Moved to Section B. Condition VIII. Department of Health**

Whenever an approved sanitary sewer is made available in a public right-of-way or easement abutting the site, the individual septic tank or any individual sewage disposal system, device or equipment shall be abandoned and the sewage wastes from the power plant facility shall be connected to the sanitary sewer within ninety (90) days of the date the sanitary sewer becomes available.

**VIII. Construction in Waters of the State *Moved to Section B. Condition I. Department of Environmental Protection, G.***

All construction or channel improvement in the waters of the state shall be limited to flow control improvements to the outlet of the cypress dome utilized as a thermal mixing zone or at the outlet of stormwater runoff and ash disposal ponds and shall be done in a manner such that excessive silting or turbidity in excess of 50 Jackson Turbidity Units above natural background will not occur. Ash disposal areas, coal piles, the brine concentrator waste pond and all wastewater treatment or holding ponds shall be isolated from waters of the state during construction. Waters isolated in such areas shall not be considered waters of the state. No other construction or activities or dredging and filling activities in or on waters of the State are authorized by this certification.

**IX. Transformer and Electric Switching Gear *Moved to Section B. Condition I. Department of Environmental Protection, F.***

The foundations for transformers, capacitors, and switching gear necessary for Deerhaven Unit 2 to connect to the existing distribution system shall be constructed in such a manner to allow collection and recovery of any spills or leakage of oily, toxic, or hazardous substances.

**~~X. Toxic, Deleterious, or Hazardous Materials Replaced by Section A. Condition XXXV. Solid and Hazardous Waste~~**

~~The spill of any toxic, deleterious or hazardous materials shall be reported in the manner specified by General Condition 2.~~

**XI. Brine Concentrator *Moved to Section B. Condition I. Department of Environmental Protection, H.***

The applicant-Licensee shall maintain on hand a sufficient inventory of spare parts for the brine concentrator to enable the applicant-Licensee to return the malfunctioning equipment to proper operation as expeditiously as possible. During any malfunction of the brine concentrator there shall be no wastewater or cooling tower blowdown discharged to any tributary of Turkey Creek. The applicant-Licensee shall

develop a contingency for the plant operation during any interval that the brine concentrator is malfunctioning. The contingency plan shall be submitted to all parties to the proceedings. ~~Permission to discharge pursuant to Special condition II.A., or this condition shall be granted only after notice and opportunity for hearing.~~

***XII. Leachate Control Moved to Section B. Condition I. Department of Environmental Protection, C.***

A. The ~~applicant~~Licensee shall develop a program of leachate control for the coal pile, ash disposal landfill, brine concentrator waste pond and all wastewater holding ponds, consisting of impermeable barriers or monitoring/collection wells to prevent contamination of groundwater. The program shall be submitted to the Department and the Suwannee River Water Management District for review and approval prior to construction of said facilities.

B. Leachate/runoff from the Secure Landfill Collection Pond may be discharged to the Kanapaha Water Reclamation Facility or other permitted facility provided that the discharge is in accordance with the pretreatment requirements of 40 CFR Part 423 and that the appropriate permits have been obtained for the discharge by the permitted facility.

***History***

Certification issued 5/16/78, signed by Governor ~~Graham~~Askew  
Modified 6/22/82; signed by Secretary Tschinkel  
Modified 1/27/87; signed by Secretary Twachtman  
Modified 4/6/95; signed by Secretary Wetherell  
Modified 03/21/03; signed by Siting Administrator Oven  
Modified 07/08/03; signed by Siting Administrator Oven  
Modified 08/11/05; signed by Siting Administrator Oven  
Modified 08/17/07; signed by Siting Administrator Halpin  
Modified 02/23/11; signed by Siting Administrator Halpin