



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

February 29, 2000

Mr. John Witcher, CFE
Orange County Property Appraiser's Office
200 South Orange Avenue, Suite 1700
Orlando, Florida 32801-3438

Re: Orlando Gas Producers, Inc. - Pollution Control Equipment.

Dear Mr. Witcher:

I have reviewed your letter and attachments dated February 24, 2000, concerning the landfill gas collection and treatment system. The listing of construction and operating costs is too detailed and lacks explanation of the pollution control purpose to be useful to demonstrate compliance with the provisions of s. 193.621, Florida Statutes, and Rule 62-8, Florida Administrative Code. The following equipment would be eligible for assessment as pollution control equipment:

- vertical landfill gas recovery wells
- horizontal landfill gas recovery wells
- landfill gas collection pipelines
- landfill gas transmission pipeline from landfill to conditioning facility
- flare stations

The treatment facility used to prepare the gas for combustion at the OUC Stanton Power Plant and the transmission line from the treatment facility to the power plant are used to make a marketable product and therefore are not primarily for the purpose of pollution control. They would not be eligible pursuant to s. 193.621, F.S.

If you have any questions on this matter, I can be reached at (850) 487-0472.

Sincerely,

Hamilton S. Owen
Hamilton S. Owen, P.E.



RICHARD T. CROTTY, C.F.A.
ORANGE COUNTY PROPERTY APPRAISER
200 South Orange Avenue, Suite 1700
Orlando, Florida 32801-3438

February 24, 2000

DEPARTMENT OF
ENVIRONMENTAL PROTECTION

FEB 29 2000

State of Florida
Department of Environmental Protection
Attn: Hamilton S. Oven, P.E.
2600 Blair Stone Road, MS-48
Tallahassee, Florida 32399-2400

Dear Mr. Hamilton:

Orlando Gas Producers, Inc. has requested that their Orange County facility be treated as a pollution control facility and therefore be valued accordingly. I am forwarding to you this letter in order to request that you advise us as to the validity of the Orlando Gas Producers, Inc., request pursuant to Section 193.621, Florida Statutes.

In brief, it is my understanding that the wellfield system was purchased from Orange County in order to sell the methane gas collected from the landfill to the Orlando Utilities Commission Curtis Stanton Power Plant.

I am attaching copies of the Return of Pollution Control Devices for Ad Valorem Tax Purposes, copies of letters from BFA Environmental Consultants, The Florida Central District D.E.P., the United States E.P.A., and a copy of the construction and initial operating costs of the Orlando Gas Producers Inc.'s, Orlando project.

Should you need any additional information or if I can help you in any way, please do not hesitate to contact me at 407-836-5070. I would appreciate your decision as soon as possible.

Sincerely,

John Witcher
John Witcher, CFE

Assistant Director, Appraisal Services

Attachments:

cc: Richard T. Crotty, CFA
Orange County Property Appraiser

Thomas B. Drage, Jr.
Attorney and Counselor at Law

John Heatley
Marvin F. Poer & Company

**RETURN OF POLLUTION CONTROL DEVICES
FOR AD VALOREM TAX PURPOSES**

FLORIDA STATUTES CHAPTER 193.621

To the Property Appraiser Orange County Property Appraiser, 200 S. Orange Ave., Ste #1700
Orlando, Florida 32801-3438 Orange County, Florida,

Return is hereby made for the assessment of the following described property under Florida Statutes as pollution control devices.

Description of Property

SEE STATEMENT A

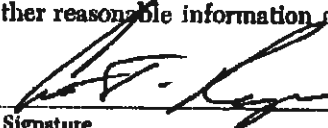
Description of Facility

SEE STATEMENT A

Name and address of owner:

Orlando Gas Producers, Inc.
425 S. Main Street Ste #201
Ann Arbor, Michigan 48107

The undersigned taxpayer hereby agrees to furnish such other reasonable information as the Appraiser may request in regard to the assessment requested herein.


Taxpayer's Signature

This form must be filed with the County Property Appraiser before April 1st.

ORIGINAL TO BE RETAINED BY PROPERTY APPRAISER
COPY TO BE GIVEN TO TAXPAYER

Statement A

Orlando Gas Producers, Inc. Air Pollution Control Facility Description of Facility and Property

Project Summary

Confronted with a regulatory mandate requiring the collection of Landfill Gas (LFG) at its landfill, Orlando County teamed with DTE Biomass Energy, Inc. (Orlando Gas Producers, Inc.) and the Orlando Utilities Commission to solve its dilemma. This team developed a landfill gas-to-energy project that uses LFG as a fuel to produce electricity at the coal-fired Stanton Energy Center generating about 17 megawatts of the plants 900 megawatt capacity.

The Florida Department of Environmental Protection (FDEP) requires landfill owners and operators to control LFG migration. In response to this environmental regulation, Orange County officials executed a gas rights agreement with DTE Biomass Energy, Inc. of Ann Arbor, Michigan on 12/20/96. Under the agreement, the County recovered a substantial investment in a LFG collection system that DTE Biomass Energy operates. In return, DTE Biomass Energy receives the rights to all gas generated at the site and receives federal tax credits under Section 29 of the Internal Revenue Service Code, when it sells the LFG as a fuel. The tax credit was enacted to encourage the use of alternative fuels, like LFG, to displace the use of conventional fossil fuels.

Description of Property, Facility, and Process

The facility was constructed as an **Air Pollution Control Manufacturing and Processing Facility**. In landfill sites, as solid waste decomposes, in the absence of oxygen, a gas of approximately equal parts of methane and carbon dioxide is produced. This gas may seep out of landfill sites and is considered a problem. It is usually odorous, and potentially explosive. The federal Environmental Protection Agency (EPA) also considers both gases contribute negatively to global warming through the "greenhouse effect."

"The uncontrolled movement of methane at and adjacent to sanitary landfill sites has the potential to be a serious health and environmental problem. This is primarily due to the explosive nature of methane and its ability to displace oxygen in the soil, causing damage or death to vegetation. Methane gas has caused environmental damage, property damage, and loss of life in this and other states."¹

With typical landfill gas-to-energy projects, this gas is collected through blowers or compressors connected to a well field pipeline system. The gas can then be burned in combustion turbines or reciprocating engine generators to produce electricity, or sold to a nearby manufacturer that will use the landfill gas to fuel kilns, steam boilers, etc. The pipeline is made of high density polypropylene pipe that is a single purpose asset with little or no salvage value after it is installed. The inability and high cost to remove the pipe from the ground, and its single purpose proximity makes it worthless.

¹ Missouri Department of Natural Resources, Solid Waste Management Program, Sanitary Landfill Gas Monitoring Technical Bulletin, State of Missouri Internet Access as of December 10, 1997.

The Orlando County project includes an 8 million cubic foot per day (MMcfd) LFG collection system; a processing facility to treat and compress the LFG; a LFG transmission pipeline of approximately 1 mile and fuel modifications that enable the co-firing of LFG with fossil fuels to produce electricity at the Stanton Energy Center. The LFG collection system is now operational and is controlling the migration of LFG from the site.

DTE Biomass Energy, Inc. which owns 100% of Orlando Gas Producers, Inc. has received numerous personal property tax exemptions on similar air pollution control facilities in Adrian, Riverview and Ann Arbor, Michigan, and Winston-Salem, Raleigh, and Fayetteville North Carolina.

BFA Environmental Consultants
Barnes, Ferland and Associates, Inc.

October 21, 1999

BFA #99-041

RECEIVED

OCT 23 1999

O.C. Property Appraiser

Mr. Richard Crotty
Orange County Property Appraiser
200 S. Orange Avenue, Suite 1700
Orlando, Florida 32801

**SUBJECT: Orlando Gas Producers, Inc.
Orange County Landfill Gas Pipeline Facilities
Air Pollution Control Facility Certification**

Dear Mr. Crotty:

Barnes, Ferland and Associates, Inc. (BFA) has been retained by Orlando Gas Producers, Inc. (OGP) to verify and certify that the landfill gas collection and disposal facilities owned and operated by Orlando Gas Producers, Inc. at the Orange County Solid Waste Facility located at 12,100 Young Pine Road in Orange County are air pollution control facilities. It is our understanding that the Orlando Gas Producers, Inc. owns and operates the following landfill gas-recovery facilities:

- Approximately 140 vertical landfill gas recovery wells
- Approximately 23 horizontal landfill gas recovery wells
- Landfill gas collection pipelines ranging in size from 4" to 18" in diameter and condensate collection facilities located throughout the landfill cells;
- Approximately one mile of landfill gas transmission pipeline ranging in size from 18" to 24" in diameter with condensate collection facilities;
- Two (2) multi-stage gas blower facilities;
- Two (2) gas flare stations;
- Blower/demister facilities and boiler burner modifications at the Orlando Utilities Commission (OUC) Curtis Stanton Power Plant required to condition the landfill gas for disposal in the power plant burners.

The Orange County Solid Waste Facility is owned and operated by the Orange County Public Utilities. The Solid Waste Facility is comprised of approximately 5,500 acres of active and inactive municipal solid waste areas. The Orange County Solid Waste Facility has been issued a Title V Air Permit, No. 0950113-001-AV by the Florida Department of Environmental Protection.

Mr. Richard Crotty
October 21, 1999
Page 2

Landfill gas generated in the solid waste landfill cells is identified as an air pollution source in the Solid Waste Facility's Title V Air Permit. The facility's permit requires that all landfill gas be collected and routed to an air pollution control system. The air pollution control system owned and operated by Orlando Gas Producers, Inc. described above, collects the landfill gas and directs it to the OUC Curtis Stanton Power Plant for disposal by burning in their boiler.

Therefore, pursuant to Chapter 62-8, FAC and a review of the subject facilities' engineering plans, an on-site inspection of the landfill gas facilities conducted on October 18, 1999 and a review of the Orange County Solid Waste Facility Title V Air Pollution Control Permit, I hereby certify that the landfill gas collection, transmission and disposal facilities owned and operated by Orlando Gas Producers, Inc. are an air pollution control system installed to reduce air pollution emissions in accordance with the Orange County Solid Waste Facility's Title V permit.

Should you have any questions or require further information regarding this certification, please don't hesitate to call me.

Sincerely,

Barnes, Ferland and Associates, Inc.

Ronald P. Ferland 10/21/99

Ronald P. Ferland, P.E.
Senior Vice President
Florida Registration No. 32568

RPF/pgs/10-19RC

cc: Jim Willis, DTE Biomass Energy
Rick DiGia, DTE Biomass Energy
Curt Ranger, DTE Biomass Energy

BFA



Department of Environmental Protection

Joe Bush
Governor

Central District
3319 Maguire Boulevard, Suite 237
Orlando, Florida 32803-3767

David R. Scruba
Secretary

November 16, 1999

Mr. C. John Villella
Manager, Business Development
DTE Biomass Energy
Post Office Box 349
Cassadaga, Florida 32706

OCD-SW-99-0507

Orange County SW
Orange County Landfill Gas Project

Dear Mr. Villella:

Thank you for your letter, dated November 15, 1999, about the Orange County Landfill Gas Project.

In the letter, you state that extracting and transporting landfill gas to the Stanton Energy Center provides multiple environmental benefits, including the burning of methane and other combustible gases to produce energy. This process prevents the release of methane, a potent greenhouse gas, into the atmosphere, and eliminates the necessity to burn coal to produce the electrical power generated through combustion of the landfill gas.

Accordingly, the extraction, transportation, and combustion of landfill gas to produce energy can be legitimately considered to be a pollution control project, and a pollution prevention project.

Please contact me at 407/893-3329 if you have questions or need further information.

Sincerely,

James N. Bradner, P.E.
Solid Waste Program Manager

/jnb

cc: James Becker, Orange County Utilities, Solid Waste Division

"More Protection, Less Process"

Printed on recycled paper.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460
OFFICE OF AIR AND RADIATION

November 17, 1999

C. John Vilella
Manager Business Development
DTE Biomass Energy
P.O. Box 349
Cassadaga, FL 32706

Re: Orange County Florida Landfill Gas Project

Dear Mr. Vilella:

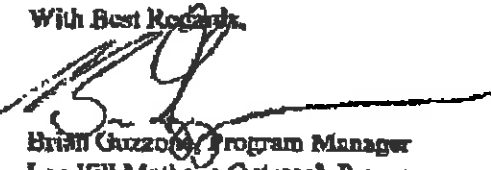
The purpose of this letter is to highlight the pollution control benefits associated with using the landfill gas (LFG) generated from the Orange County Landfill Gas Project (OCLFGP) as a fuel in substitute currently utilized by the coal fired Stanton Energy Center. Landfill gas is the only renewable energy source that, when utilized in an energy application such as the OCLFGP, actually removes pollution from the atmosphere. Since the OCLFGP's first day of operation on April 1, 1998, it has offset the negative air and particulate effects of burning between 75,000 and 80,000 tons of coal. Additionally, the energy recovery from the OCLFGP mitigates the negative environmental effects of approximately 8 million cubic feet of landfill gas generated per day.

The USEPA encourages the use of landfill gas as an energy resource through its Landfill Methane Outreach Program because of the local and global environmental benefits. Locally, a landfill gas utilization project helps to mitigate environmental problems such as odors, explosion hazards, and low level ozone, or smog created by uncontrolled emissions of landfill gas. In addition, recovering and utilizing landfill gas results in reduction of methane emissions, a potent greenhouse gas that contributes to global climate change. For example, the OCLFGP generates an equivalent of 10.4 megawatts which delivers greenhouse gas reductions equal to removing 182,018 automobiles from Florida's roads which is also equivalent to the benefits of planting 123,000 acres of trees in Florida's forests.

By using landfill methane as an energy source, DTE Biomass Energy is helping the local community reduce pollution and turn the local landfill—a community liability—into an asset. EPA's LMOP also annually recognizes the landfill gas industry for environmental leadership in national and local publications. DTE Biomass Energy was the LMOP's 1998 recipient for Industry Ally of the Year for their industry leadership and environmental stewardship.

If you have additional questions please feel free to contact me at (202) 564-2666.

With Best Regards,


Brian Guzzetta, Program Manager
Landfill Methane Outreach Program

Orlando Project (Air Pollution Control Facility) Construction and Initial Operating Costs

Last Update: 11/9/99

Voucher Number	Vendor Name	Invoice Date	Description	Amount	Classification	Pollution Control	Tangible	Non-Tangible
02/18/97 1934	Gordon Ustalo		\$230.15 Car Rental, Parking, Meals	\$230.15	Construction Ovhd - Labor			\$230.15
03/12/97 1799	National Systems, Inc.		\$714.70 Oversight, management and travel - Jaszczak	\$714.70	Blower/Flare/Meter Phase #1			\$714.70
03/25/97 1983	The Babcock & Wilcox Co.		\$45,240.00 Initial 20%-Mod. to 12 PC Burners on RB-821	\$45,240.00	Boiler Conversion Phase #1	\$45,240.00		
04/10/97 2004	National Systems, Inc.		\$225.39 Oversight, management and travel - Jaszczak	\$225.39	Blower/Flare/Meter Phase #1			\$225.39
04/24/97 2082	National Systems, Inc.		\$90.63 L. Thompson Supervision	\$90.63	Blower/Flare/Meter Phase #1			\$90.63
04/30/97 2119	Peat Harwick		\$2,375.00 Personal Property Tax Payment	\$2,375.00	Peris. Property Tax Filing Fee			\$2,375.00
04/30/97 2134	Orange County		\$100,000.00 Down Pymt. for City Constructed Facility	\$100,000.00	Wellfield Phase #1 (A-K, 7B)	\$100,000.00		
05/04/97 2156	Ross Grover		\$250.00 Gas/CADD Details, Well Boiling Logs	\$250.00	Blower/Flare/Meter Phase #1			\$250.00
05/05/97 2158	National Systems, Inc.		\$72.48 Oversight, management and travel - Jaszczak	\$72.48	Pipeline to OUC			\$72.48
05/07/97 2198	Barnes, Ferland & Associates		\$1,420.50 Initiated Permitting & Env. Assess. Research	\$1,420.50	Construction Ovhd - Labor			\$1,420.50
05/09/97 2208	Rick Digle		\$265.14 Phone, Lodging, Entertainment, Mileage	\$265.14	Construction Ovhd - Labor			\$265.14
05/09/97 2227	Doug Neilson		\$161.75 Labor	\$161.75	Construction Ovhd - Labor			\$161.75
05/11/97 2199	Gordon Ustalo		\$245.41 Entertainment, Transportation, Meals, Parking	\$245.41	Constr. Indirects - Filing Fee			\$245.41
05/15/97 GJ1280	State of Michigan Invoice		\$15.00 State of Michigan Filing Fees	\$15.00	Blower/Flare/Meter Phase #1			\$15.00
05/19/97 2266	McNamee Industrial Services		\$3,292.88 Evaluate LFG Handling System-Engineering	\$3,292.88	Pipeline to OUC			\$3,292.88
06/03/97 2358	Barnes, Ferland & Associates		\$10,738.00 Pipeline Survey & Routing/Permitting	\$10,738.00	Blower/Flare/Meter Phase #1			\$10,738.00
06/11/97 2559	Hopping, Green Sams & Smith		\$1,576.56	\$1,576.56	Blower/Flare/Meter Phase #1			\$1,576.56
06/20/97 2452	McNamee Industrial Services		\$4,955.00 Evaluate LFG Handling System-Engineering	\$4,955.00	Blower/Flare/Meter Phase #1			\$4,955.00
06/23/97 2474	National Systems, Inc.		\$78.55 Mgmt Oversight, and Travel	\$78.55	Construction Ovhd - Labor			\$78.55
07/03/97 GJ1495	Labor & Benefits		\$3,458.77 Project Labor	\$3,458.77	Pipeline to OUC	\$3,458.77		
07/10/97 2603	Barnes, Ferland & Associates		\$4,335.00 Pipeline Survey & Routing/Permitting	\$4,335.00	Blower/Flare/Meter Phase #1			\$4,335.00
07/17/97 GJ1495	Labor & Benefits		\$861.92 Project Labor	\$861.92	Boiler Conversion Phase #1	\$861.92		
07/22/97 2694	Orlando Utilities Commission		\$16,030.00 Installed Landfill Gas Burners, Material \$350	\$16,030.00	Blower/Flare/Meter Phase #1	\$16,030.00		
07/22/97 2722	McNamee Industrial Services		\$8,680.56 Evaluate LFG Handling System-Engineering	\$8,680.56	Construction Ovhd - Labor			\$8,680.56
07/23/97 2661	Detroit Edison Bill - July		\$2,798.61 Legal \$375, Ustalo Project Labor \$2,423	\$2,798.61	Blower/Flare/Meter Phase #1	\$2,798.61		
07/31/97 2702	National Systems, Inc.		\$3,502.15 Labor oversight - Travel, Meals, C. Hedges	\$3,502.15	Construction Ovhd - Labor			\$3,502.15
07/31/97 GJ1495	Labor & Benefits		\$637.56 Project Labor	\$637.56	Construction Ovhd - Labor	\$637.56		
08/01/97 GJ1578	Detroit Edison Bill - June		\$3,689.62 Project Labor	\$3,689.62	Construction Ovhd - Labor	\$3,689.62		
08/01/97 GJ1578	Doug Neilson 1996 wage Recovery		\$921.44 Project Labor	\$921.44	Construction Ovhd - Labor	\$921.44		
08/04/97 2685	National Systems, Inc.		\$60,000.00 10% Deposit on Detroit Air Compressor	\$60,000.00	Blower/Flare/Meter Phase #1	\$60,000.00		
08/14/97 GJ1574	Barnes, Ferland & Associates		\$15,587.50 Gas Gen Model Completed/Pipeline Design	\$15,587.50	Pipeline to OUC			\$15,587.50
08/15/97 2681	Labor & Benefits		\$251.76 Project Labor	\$251.76	Construction Ovhd - Labor	\$251.76		
08/20/97 2613	National Systems, Inc.		\$5,794.65 Travel & Meals, Trailer Rental, C. Hedges, Phone	\$5,794.65	Blower/Flare/Meter Phase #1			\$5,794.65
08/20/97 2813	McNamee Industrial Services		\$6,148.88 Evaluate LFG Handling System-Engineering	\$6,148.88	Boiler Conversion Phase #1	\$6,148.88		
08/20/97 2816	The Babcock & Wilcox Co.		\$90,480.00 2nd 40%-Mod to 12 PC Burners on RB-621	\$90,480.00	Construction Ovhd - Labor	\$90,480.00		
08/28/97 GJ1575	Labor & Benefits		\$1,005.58 Project Labor	\$1,005.58	Blower/Flare/Meter Phase #1	\$1,005.58		
08/29/97 2910	National Systems, Inc.		\$3,990.80 Blower Station Construction	\$3,990.80	Blower/Flare/Meter Phase #1	\$3,990.80		
08/31/97 2830	Detroit Edison		\$2,181.02 Project Labor	\$2,181.02	Construction Ovhd - Labor	\$2,181.02		
09/08/97 2923	Wage Recovery - Van hoy		\$748.67 Project Labor	\$748.67	Pipeline to OUC	\$748.67		
09/08/97 2923	Barnes, Ferland & Associates		\$3,128.00 Pipeline Survey & Routing/Permitting	\$3,128.00	Blower/Flare/Meter Phase #1	\$3,128.00		
09/15/97 2966	National Systems, Inc.		\$12,113.60 Wellfield/Blower Station Construction	\$12,113.60	Blower/Flare/Meter Phase #1	\$12,113.60		
09/15/97 2968	National Systems, Inc.		\$2,732.04 C. Hedges Supervision, Insurance, Rental Equip.	\$2,732.04	Blower/Flare/Meter Phase #1	\$2,732.04		
09/19/97 2971	McNamee Industrial Services		\$9,237.89 Evaluate LFG Handling System-Engineering	\$9,237.89	Construction Ovhd - Labor	\$9,237.89		
09/30/97 2987	Detroit Edison		\$2,185.95 Project Labor	\$2,185.95	Construction Ovhd - Labor	\$2,185.95		
09/30/97 GJ	Labor & Benefits		\$861.92 Project Labor	\$861.92	Construction Ovhd - Labor	\$861.92		
09/30/97 GJ	Labor & Benefits		\$3,224.78 Project Labor	\$3,224.78	Blower/Flare/Meter Phase #1	\$3,224.78		
10/14/97 3120	National Systems, Inc.		\$5,053.32 C. Hedges Supervision, phone, Travel, EPC Fee	\$5,053.32	Blower/Flare/Meter Phase #1	\$5,053.32		
10/28/97 3194	McNamee Industrial Services		\$19,182.46 Evaluate LFG Handling System-Engineering	\$19,182.46	Blower/Flare/Meter Phase #1	\$19,182.46		
10/28/97 3203	National Systems, Inc.		\$573.78 C. Hedges Supervision, Insurance, Rental Equip.	\$573.78	Pipeline to OUC	\$573.78		
10/28/97 3220	Barnes, Ferland & Associates		\$5,394.00 Pipeline Survey & Routing/Permitting	\$5,394.00	Construction Ovhd - Labor	\$5,394.00		
10/31/97 3233	Detroit Edison		\$4,962.79 Project Labor	\$4,962.79	Construction Ovhd - Labor	\$4,962.79		
10/31/97 GJ	Labor & Benefits		\$2,298.46 Project Labor	\$2,298.46	Boiler Conversion Phase #1	\$2,298.46		
10/31/97 GJ	Labor & Benefits		\$1,194.40 Project Labor	\$1,194.40	Blower/Flare/Meter Phase #1	\$1,194.40		
11/18/97 3298	The Babcock & Wilcox Co.		\$80,480.00	\$80,480.00	Pipeline to OUC	\$80,480.00		
11/26/97 3351	McNamee Industrial Services		\$13,461.47 Evaluate LFG Handling System-Engineering	\$13,461.47	Boiler Conversion Phase #1	\$13,461.47		
11/26/97 3364	Barnes, Ferland & Associates		\$600.00 Pipeline Survey & Routing/Permitting	\$600.00	Blower/Flare/Meter Phase #1	\$600.00		
11/26/97 3365	The Babcock & Wilcox Co.		\$13,572.00	\$13,572.00	Construction Ovhd - Labor	\$13,572.00		
11/28/97 3395	National Systems, Inc.		\$4,430.23 Wellfield/Blower Station Construction	\$4,430.23	Blower/Flare/Meter Phase #1	\$4,430.23		
11/30/97 3408	Detroit Edison		\$2,146.07 Project Labor	\$2,146.07	Construction Ovhd - Labor	\$2,146.07		

Voucher Date	Voucher Number	Vendor Name	Invoice Amount	Description	Classification	Pollution Control	Tangible	Non- Tangible
11/30/97	GJ	Labor & Benefits	\$637.56	Project Labor	Construction Ovh'd - Labor	\$637.56		
11/30/97	GJ	Labor & Benefits	\$1,149.23	Project Labor	Construction Ovh'd - Labor	\$1,149.23		
12/05/97	3436	National Systems, Inc.	\$160,023.99	Compr., Welding, Labor, Travel, Rentals, Pipeline	Blower/Flare & Pipeline	\$160,023.99		
12/05/97	3437	National Systems, Inc.	\$91,709.24	Detroit Air Pump/ISCO, Westmar, Barnes Fac.	Blower/Flare & Pipeline	\$91,709.24		
12/18/97	3521	McNamee Industrial Svc	\$7,267.08	Evaluate LFG Handling System-Engineering	Blower/Flare/Meter Phase #1			\$7,267.08
12/31/97	3508	Detroit Edison	\$111.24	Project Labor	Construction Ovh'd - Labor			
12/31/97	GJ	Labor & Benefits	\$15,412.37	Project Labor	Construction Ovh'd - Labor	\$15,412.37		
12/31/97	GJ1998	National Systems, Inc.	\$6,250.01	Wellfield/Blower Station Construction	Blower/Flare/Meter Phase #1	\$6,250.01		
01/15/98	3552	National Systems, Inc.	\$187,631.01	MJS Concrete, ISCO, Daco, Westmar (Flares)	Blower/Flare/Meter Phase #1	\$187,631.01		
01/15/98	3552	Barnes, Ferland & Assoc.	\$198.53	Blueprint Reimbursables 358 sheets	Pipeline to OUC			\$198.53
01/31/98	3760	Detroit Edison	\$1,087.31	Project Labor	Construction Ovh'd - Labor	\$1,087.31		
01/31/98		Labor & Benefits	\$2,911.54	Project Labor	Construction Ovh'd - Labor	\$2,911.54		
02/09/98	3793	McNamee Industrial Svc.	\$15,049.41	Evaluate LFG Handling System-Engineering	Blower/Flare/Meter Phase #1			
02/13/98	3852	The Babcock & Wilcox Co.	\$198,538.00	Foxboro Engineering Design to support Comb.	Boiler Conversion Phase #1	\$198,538.00		
02/13/98	3857	The Babcock & Wilcox Co.	\$413,696.80	Unit 1 Burner, Gas Piping, Valves, Actuators	Boiler Conversion Phase #2	\$413,696.80		
02/13/98	3862	National Systems, Inc.	\$284,929.51	Detroit Air, ISCO, Lamson, Hedges, Action Bolt	Blower/Flare & Pipeline	\$284,929.51		
02/13/98	3863	National Systems, Inc.	\$178,416.10	Taylor Petroleum, Lamson, Dat. Air, Westmar	Blower/Flare & Pipeline	\$178,416.10		
02/16/98	3875	The Babcock & Wilcox Co.	\$23,416.80	Deduct Sales Tax from Invoice (Researching)	Boiler Conversion Phase #2	\$23,416.80		
02/16/98	3876	The Babcock & Wilcox Co.	\$11,238.00	Deduct Sales Tax from Invoice (Researching)	Boiler Conversion Phase #2	\$11,238.00		
02/28/98	3950	Detroit Edison	\$1,803.11	Project Labor	Construction Ovh'd - Labor	\$1,803.11		
02/28/98		Labor & Benefits	\$2,722.00	Project Labor	Construction Ovh'd - Labor	\$2,722.00		
03/11/98	3958	McNamee Industrial Svc.	\$4,239.15	Evaluate LFG Handling System-Engineering	Blower/Flare/Meter Phase #1			\$4,239.15
03/19/98		Legal	\$370.49	Project Labor	Construction Ovh'd - Labor	\$370.49		
03/20/98	4029	National Systems, Inc.	\$200,934.08	Detroit Air, Techcontrols, US Filter, ISCO \$102m	Blower/Flare & Pipeline	\$200,934.08		
03/20/98	4033	National Systems, Inc.	\$68,382.42	Westmar, Action Bolt, MJS Concrete, Jaszczak	Blower/Flare & Pipeline	\$68,382.42		
03/31/98	3719	National Systems, Inc.	\$55,819.92	Action Bolt, Westmar, Citrus Rd. Boring, Forer	Blower/Flare/Meter Phase #1	\$55,819.92		
03/31/98	4051	Vallen Safety Supply	\$259.31	Pipemarker, Strap on Pipemarker (Sign?)	Blower/Flare/Meter Phase #1	\$259.31		
03/31/98	4053	Michigan Instrumental	\$25,488.00	Methane Analysis & Monitor w/gas samp. sys.	Blower/Flare/Meter Phase #1	\$25,488.00		
03/31/98	4061	National Systems, Inc.	\$310,546.19	FI Industrial, ISCO, Bristol Piping, Hedges	Blower/Flare & Pipeline	\$310,546.19		
03/31/98	4065	McNamee Industrial Svc.	\$7,381.38	Start Up/Trouble Shooting of LFG System	Blower/Flare/Meter Phase #1			\$7,381.38
03/31/98	4072	Michigan Instrumental	\$155.00	FSGV-101 Software for Monitoring system	Blower/Flare/Meter Phase #1	\$155.00		
03/31/98	4073	Belt South	\$168.08	Flare Phone Bill During Construction	Const. Indirects - Phone Bill			\$168.08
03/31/98	4078	Detroit Edison	\$1,110.74	Legal/Engineering Services from Detroit Edison	Construction Ovh'd - Labor	\$1,110.74		
03/31/98	GJ	Labor & Benefits 3/98	\$4,688.71	Project Labor	Construction Ovh'd - Labor	\$4,688.71		
04/16/98	4128	Orlando Utilities Commission	\$5,272.07	Electricity Costs during construction	Const. Indirects - Electricity			\$5,272.07
04/16/98	4142	National Systems, Inc.	\$65,422.82	Wells (Grubbs) Equip. Rent, Hardware, Fuel, Pipe	Blower/Flare/Meter Phase #1	\$65,422.82		
04/16/98	4144	National Systems, Inc.	\$91,203.31	Electrical (Tri City), Eng/Permit, Hedges	Blower/Flare/Meter Phase #1	\$91,203.31		
04/17/98	4160	A T&T	\$0.20	Phone	Const. Indirects - Phone Bill			\$0.20
04/17/98	4164	National Systems, Inc.	\$22,541.64	NSI Refund	Blower/Flare/Meter Phase #1			
04/21/98	4174	W.W. Grainger, Inc.	\$123.88	Economy Lookout Center	Blower/Flare/Meter Phase #1	\$123.88		
04/22/98	4186	The Babcock & Wilcox Co.	\$23,416.80	Unit 1 Burner Modifications	Boiler Conversion Phase #2	\$23,416.80		
04/22/98	4187	The Babcock & Wilcox Co.	\$11,238.00	Electrical, Eng. Mat. Unit 1&2 Modifications	Boiler Conversion Phase #2	\$11,238.00		
04/24/98	4195	Air Products & Chemicals	\$26.28	3 Nitrogen Cylinder Chargeable Days	Operating Expense	\$26.28		
04/24/98	4196	Air Products & Chemicals	\$1,449.24	10 Lpe Nitrogen Cylinders; Brass 2 stage Regul.	Operating Expense	\$1,449.24		
04/24/98	4197	Air Products & Chemicals	\$89.04	3 Nitrogen Cylinders Delivered	Operating Expense	\$89.04		
04/29/98		Nxtel	\$432.48	Cell Phone	Const. Indirects - Phone Bill	\$432.48		
04/30/98	4206	Labor & Benefits 4/98	\$4,917.74	Headquarters Construction Labor	Construction Ovh'd - Labor	\$4,917.74		
04/30/98	4218	Bell South	\$47.58	Phone	Const. Indirects - Phone Bill	\$47.58		
04/30/98	4247	Detroit Edison	\$1,652.78	Legal/Engineering Services from Detroit Edison	Blower/Flare/Meter Phase #1			\$1,652.78
04/30/98	GJ2461	Transfer of GEM 500	\$4,852.71	Transfer of GEM 500 from other project	Blower/Flare/Meter Phase #1			
05/08/98	4271	McNamee Industrial Svc.	\$5,641.72	Start Up/Tri shoot LFG handling Sys. end 3/31	Blower/Flare/Meter Phase #1	\$4,852.71		
05/08/98	4281	National Systems, Inc.	\$66,340.76	Pipe, Hedges, Westmar Labor, Stone, Soil Test	Blower/Flare/Meter Phase #1	\$66,340.76		
05/15/98	4324	Air Products	\$15.26	Nitrogen Cylinder Chargeable Days	Operating Expense	\$15.26		
05/15/98	4326	A T&T	\$6.55	Phone	Operating Expense			\$6.55
05/15/98	4328	Dwyer Instruments	\$47.97	Pilot Tube, Split Flange and Gasket	Operating Expense	\$47.97		
05/15/98	4329	Orlando Utilities Commission	\$6,159.09	Electricity Costs 3/30 - 4/29	Operating Expense			\$6,159.09
05/21/98	4341	National Systems, Inc.	\$21,252.48	Fence, Pipe, Rental, Fuel, Phone, Stone, Electric	Blower/Flare/Meter Phase #1	\$21,252.48		
05/21/98	4353	National Systems, Inc.	\$12,559.04	Repair Rd, Insurance, Stone, Pipe, Welding	Blower/Flare/Meter Phase #1	\$12,559.04		
06/05/98	4383	Charles Hedges	\$123.04	Operating Supplies	Operating Expense	\$123.04		
06/08/98	GJ2553	McNamee Industrial Svc.	\$180.00	Refund from McNamee Industrial	Blower/Flare/Meter Phase #1			(\$180.00)
06/11/98	4403	Lovelace Gas Service	\$462.71	Install 2-100# LP cylinders for Flares & Hoses	Operating Expense	\$462.71		
06/11/98	4404	Lovelace Gas Service	\$2.20	Propane Gas (LP) 1 gallons @ \$1.73	Operating Expense	\$2.20		

Voucher Date	Vouch Number	Vendor Name	Invoice Amount	Description	Classification	Pollution Control	Tangible	Non- Tangible
06/11/98	4405	Lovetice Gas Service	\$22.49	Propane Gas (LP) 13 gallons @ \$1.73	Operating Expense	\$22.49		
06/11/98	4408	Air Products	\$15.77		Operating Expense	\$15.77		
06/11/98	4409	Orlando Utilities Commission	\$7,869.35	Electricity Costs 4/29 - 5/29	Operating Expense			\$7,869.35
06/11/98	4410	Monaster-Carr Supply	\$49.22	Quick disconnect Tube Coupling	Operating Expense	\$49.22		
06/11/98	4411	Monaster-Carr Supply	\$210.79	Quick disconnect Tube Coupling, Vinyl Cap	Operating Expense	\$210.79		
06/11/98	4415	CES/Landtec	\$87.80	GEM 500 Demo Unit Freight	Operating Expense	\$87.80		
06/11/98	4418	CES/Landtec	\$51.23	Warranty Repair GEM 500 Freight	Operating Expense	\$51.23		
06/11/98	4421	AT&T	\$6.55	Phone	Operating Expense			\$6.55
06/11/98	4422	Labor-Rite-Orlando	\$395.25	William Luciano Operating Labor	Operating Expense	\$395.25		
06/11/98	4423	Labor-Rite-Orlando	\$433.50	William Luciano Operating Labor	Operating Expense	\$433.50		
06/11/98	4425	CES/Landtec	\$151.38	Blue Hard case for GEM 500	Operating Expense	\$151.38		
06/11/98	4428	Classic Controls, Inc.	\$79.95	10 MR100 Chart 0-100% Linear	Operating Expense	\$79.95		
06/12/98	4440	Bell South	\$47.58	Phone	Operating Expense			\$47.58
06/12/98	4445	SCS Field Services	\$3,972.65		Blower/Fire/Meter Phase #1	\$3,972.65		
06/12/98	4446	Dunn Blue	\$31.80	Blueprint Copies	Operating Expense			\$31.80
06/12/98	4449	McNamee Industrial	\$2,841.05	Start Up/Trial Shoot for LFG Sys. ended 4/30	Operating Expense			\$2,841.05
06/12/98	4466	Dwyer Instruments	\$52.15		Operating Expense	\$52.15		
06/12/98	4467	Dwyer Instruments	\$220.65	4500 Capsuhelic Gage, Range 0-500" WC	Operating Expense	\$220.65		
06/12/98	4468	Detroit Air Compressor	\$122.01		Operating Expense	\$122.01		
06/12/98	4469	Labor-Rite-Orlando	\$459.00	William Luciano Operating Labor	Operating Expense	\$459.00		
06/12/98	4470	Labor-Rite-Orlando	\$433.50	William Luciano Operating Labor	Operating Expense	\$433.50		
06/12/98	4471	Labor-Rite-Orlando	\$306.00	William Luciano Operating Labor	Operating Expense	\$306.00		
06/12/98	4476	National Systems, Inc.	\$15,059.57	Pipe, Equip Rent, Hardware, Phone, NSI Fee	Blower/Fire/Meter Phase #1	\$15,059.57		
06/12/98	4477	CES/Landtec	\$1,267.14		Blower/Fire/Meter Phase #1	\$1,267.14		
06/12/98	4485	One Number Information	\$9.35	Miscellaneous Supplies	Operating Expense	\$9.35		
06/12/98	4512	The Coalition for the Homeless	\$300.00	Charity Event for Orlando Utilities Commission	Operating Expense			\$300.00
06/19/98	4525	Charlie Hedges	\$89.36	Calibration Gas, GEM 500 Accessories	Operating Expense	\$89.36		
06/19/98	4526	Charlie Hedges	\$855.93	Hitch, Bedliners, Tool Box, CON 1000 SER	Operating Expense	\$855.93		
06/19/98	4531	National Systems, Inc.	\$24,009.82	Electrical, NSI Fee, Hardware, Travel	Blower/Fire/Meter Phase #1	\$24,009.82		
06/28/98	4571	Charlie Hedges	\$15.98	Oil for Project	Operating Expense			\$15.98
06/30/98	Cap_Lab	Labor & Benefits - OGP 6/14	\$754.19	Labor & Benefits - Headquarters Mgmt	Construction Ovhd - Labor	\$754.19		
06/30/98	GJ0004	Transfer Cap. Int. from DTEBE	\$75,899.00	Capitalized Interest from Construction Loan	Capitalized Interest			\$75,899.00
06/30/98	GJ2619	Labor & Benefits 5/31	\$452.51	Labor, Phase #2 wellfield Construction	Construction Ovhd - Labor	\$452.51		
06/30/98	GJ2825	Trans. Labor Costs to Expense	(\$26,018.28)	Trans. Oper. Costs to OGP and Expense	Operating Expense	(\$26,018.28)		
07/07/98	GJ2644	Acct. Correction for V#4557	(\$9.35)	Acct. Correction for V#4557	Operating Expense	(\$9.35)		
07/08/98	4592	McNamee Industrial	\$4,218.47	Start Up/Trouble Shooting of LFG System	Operating Expense			\$4,218.47
07/08/98	4595	National Systems, Inc.	\$51,065.58	Tri-City Electrical, Bruce Hurly, etc...	Blower/Fire/Meter Phase #1	\$51,065.58		
07/08/98	4599	Labor-Rite-Orlando	\$414.38	William Luciano Operating Labor	Operating Expense	\$414.38		
07/17/98	4636	Labor-Rite-Orlando	\$318.75	William Luciano Operating Labor	Operating Expense	\$318.75		
07/17/98	4637	Labor-Rite-Orlando	\$452.63	William Luciano Operating Labor	Operating Expense	\$452.63		
07/17/98	4640	W.W. Granger, Inc.	\$165.19	Operating Supplies	Operating Expense	\$165.19		
07/17/98	4649	National Systems, Inc.	\$15,239.91	Park Electric Supply, landscaping	Blower/Fire/Meter Phase #1	\$15,239.91		
07/17/98	4652	Bell South	\$48.74	Phone	Operating Expense			\$48.74
07/17/98	4663	Dwyer Instruments	\$714.11	Operating Supplies	Operating Expense	\$714.11		
07/17/98	4664	Dwyer Instruments	(\$152.50)	Operating Supplies	Operating Expense	(\$152.50)		
07/17/98	4665	Dwyer Instruments	(\$30.50)	Operating Supplies	Operating Expense	(\$30.50)		
07/17/98	4672	Orange County, Florida	\$1,000,000.00	Wellfield System Purchase	Wellfield Horizontal Collector	\$1,000,000.00		
07/17/98	4674	W.W. Granger, Inc.	\$22.69	Operating Supplies	Operating Expense	\$22.69		
07/23/98	4698	Detroit Edison	\$564.61	Gordie Usitolo Labor during construction	Construction Ovhd - Labor	\$564.61		
07/24/98	4725	Labor-Rite-Orlando	\$299.63	William Luciano Operating Labor	Operating Expense	\$299.63		
07/24/98	4726	Landstar Ranger, Inc.	\$357.00	Operating Supplies	Operating Expense	\$357.00		
07/24/98	4730	CES/Landtec	\$425.94	Operating Supplies	Operating Expense	\$425.94		
07/24/98	4731	Zephyrhills	\$38.11	Operating Supplies	Operating Expense	\$38.11		
07/24/98	4732	Air Products and Chemical	\$67.84	Operating Supplies	Operating Expense	\$67.84		
07/24/98	4732	Air Products and Chemical	(\$67.84)	Trans. Oper. Costs to OGP and Expense	Move to Expense at OGP	(\$67.84)		
07/31/98	4756	Charlie Hedges	\$260.41	Operating Supplies	Operating Expense	\$260.41		
07/31/98	4756	Charlie Hedges	(\$260.41)	Trans. Oper. Costs to OGP and Expense	Move to Expense at OGP	(\$260.41)		
07/31/98	4780	AT&T	\$8.51	Phone	Operating Expense			\$8.51
07/31/98	4780	AT&T	(\$8.51)	Trans. Oper. Costs to OGP and Expense	Move to Expense at OGP	(\$8.51)		
07/31/98	GJ2724	Trans. Labor Costs to Expense	(\$7,529.40)	Trans. Oper. Costs to OGP and Expense	Operating Expense	(\$7,529.40)		
06/07/98	4793	Orange County, Florida	\$2,340,000.00	80% of 75% of \$3.9mm A-K, 78: In Svec 6/26/98	Wellfield Phase #2 (A-K, 78)	\$2,340,000.00		
06/07/98	4793	Orange County, Florida	\$565,000.00	20% of 75% of \$3.9mm A-K, 78: In Svec 4/1/98	Wellfield Phase #1 (A-K, 78)	\$565,000.00		

Voucher Date	Vouch Number	Vendor Name	Invoice Amount	Description	Classification	Pollution Control	Tangible	Non- Tangible
08/13/98	4803	Detroit Air Compressor	(\$122.01)	Trans. Oper. Costs to OGP and Expense	Operating Expense			(\$122.01)
08/13/98	4804	Detroit Air Compressor	\$128.01	14.5 oz. Cartridge Grease	Operating Expense			\$128.01
08/14/98	4817	Bell South	\$48.76	Phone - Bill Period Date July 10, 1998	Operating Expense			\$48.76
08/14/98	4823	Bell South	\$255.80	Phone - Bill Period Date July 8, 1998	Operating Expense			\$255.80
08/25/98	4881	Landstar Ranger, Inc.	(\$357.00)	Trans. Oper. Costs to OGP and Expense	Operating Expense			(\$357.00)
09/11/98	14	National Systems, Inc.	\$24,235.29	Vapor Comb. Retrofit, ISCO, Concrete (\$11.5m)	Blower/Flare/Meter Phase #1	\$24,235.29		
09/11/98	15	Affordable Space, Inc.	\$1,375.00	20' Storage Container & Delivery	Blower/Flare/Meter Phase #2	\$1,375.00		
09/18/98	18	Charlie Hedges	\$1,347.00	1.5HP 230V Teflon Fit, and Freight	Blower/Flare/Meter Phase #2	\$1,347.00		
09/21/98	21	McNamee Industrial Svcs.	\$2,239.87	Start Up/Trouble Shooting of LFG System	Operating Expense			\$2,239.87
09/21/98	35	W.W. Grainger, Inc.	\$1,125.72	1 5.5 HP Trash Pump	Blower/Flare/Meter Phase #2	\$1,125.72		
09/30/98	GJ0093	Detroit Edison	\$1,091.33	Labor Allocation	Blower/Flare/Meter Phase #2	\$1,091.33		
09/30/98	GJ0093	Detroit Edison	\$215.03	Labor Allocation	Blower/Flare/Meter Phase #2	\$215.03		
09/30/98	GJ0093	NSI, Inc. Pd. By BEI	\$6,911.53	Hedges Supervision, Action Bolt, Grainger	Blower/Flare/Meter Phase #2	\$6,911.53		
09/30/98	GJ2963	Adjust Transfer to Credit	\$46.44	Transfer Credit To Orlando	Unknown			\$46.44
09/30/98	GJ0090	Detroit Air Compressor	\$122.01	Trans. Oper. Costs to OGP and Expense	Operating Expense			\$122.01
09/30/98	GJ0090	Detroit Air Compressor	(\$128.01)	Trans. Oper. Costs to OGP and Expense	Operating Expense			(\$128.01)
09/30/98	GJ0090	Bell South	(\$48.76)	Trans. Oper. Costs to OGP and Expense	Operating Expense			(\$48.76)
09/30/98	GJ0090	Bell South	(\$255.80)	Trans. Oper. Costs to OGP and Expense	Operating Expense			(\$255.80)
09/30/98	GJ0090	Landstar Ranger, Inc.	\$357.00	Trans. Oper. Costs to OGP and Expense	Operating Expense			\$357.00
09/30/98	GJ0090	McNamee Industrial	(\$2,239.87)	Delela Voucher #35 on 9/2/98	Operating Expense			(\$2,239.87)
10/21/98	52	Forer Supply, Inc.	\$1,102.90	Grundfos Redi-Flo Submersible Pump	Blower/Flare/Meter Phase #2	\$1,102.90		
10/28/98	63	National Systems, Inc.	\$7,597.80	L. Thompson Constr. Supervision, plastic piping	Blower/Flare/Meter Phase #2	\$7,597.80		
10/28/98	54	Orlando Utilities Commission	\$431,736.16	Boiler Conversion	Boiler Conversion Phase #2	\$431,736.16		
10/29/98	70	W.W. Grainger, Inc.	\$2,497.38	Cold Water Washer from Grainger	Boiler Conversion Phase #2	\$2,497.38		
10/29/98	80	DTE Biomass Energy, Inc.	\$9,424.90	Reimbursement for travel expenses	Construction Ovrhd - Labor			\$9,424.90
11/24/98	100	National Systems, Inc.	\$21,369.40	Reconfiguration of condensate sumps	Blower/Flare/Meter Phase #2	\$21,369.40		
11/25/98	110	National Systems, Inc.	\$16,652.03	Reconfiguration of condensate sumps	Blower/Flare/Meter Phase #2	\$16,652.03		
11/30/98	101	Bankers Cap (Trenchless Spec)	\$1,300.00	Pipeline for Trailer Installation	Office Trailer & Septic		\$1,300.00	
12/11/98	119	Isco Industries	\$504.25	3" SDR 11 IPS Molded pipe parts	Blower/Flare/Meter Phase #2	\$504.25		
12/17/98	?	Orange County, Florida	\$1,632.88	Building Permit For Trailer	Office Trailer & Septic		\$1,632.88	
12/17/98	134	Orange County, Florida	\$130.00	Building Permit for wastewater holding container	Office Trailer & Septic		\$130.00	
12/21/98	135	Workspace	\$19,572.90	12'x44' Modular Building (Operator Office)	Office Trailer & Septic		\$19,572.90	
12/21/98	135	Workspace	\$2,199.50	20' Container for wastewater holding	Office Trailer & Septic		\$2,199.50	
12/21/98	138	National Systems, Inc.	\$2,082.54	Ryan Brothers, Taylor Rental, etc...	Blower/Flare/Meter Phase #3	\$2,082.54		
12/22/98	139	National Systems, Inc.	\$1,486.45	Miscellaneous Wellfield Work	Blower/Flare/Meter Phase #3	\$1,486.45		
12/22/98	141	National Systems, Inc.	\$144.28	Unishippers, Federal Express	Blower/Flare/Meter Phase #3			\$144.28
12/22/98	143	National Systems, Inc.	\$41,798.16	ISCO, Action Bolt, Wellpointing Kenney, Inc.	Blower/Flare/Meter Phase #3	\$41,798.16		
12/31/98		National Systems, Inc.	(\$856,500.00)	Reimbursement from NSI (Savings)	Blower/Flare/Meter Phase #1	(\$856,500.00)		
Totals			\$6,978,530.96			\$6,670,024.22	\$24,835.28	\$283,665.15
		Check	\$0.00					
		DTE Biomass Energy, Inc. Owns	\$6,098.44	1998 Brown 4x4 Suzuki ATV (non-licensed)			\$6,098.44	
		DTE Biomass Energy, Inc. Owns	\$20,955.90	1998 Ford F-150 Truck				\$20,955.90
Total 1998 Assets			\$6,978,530.96					
Deduct Final OUC Payment			\$75,000.00	Wellfield not finished constructing				\$30,933.72
			\$7,953,530.96					
General Ledger Trial Balance			\$7,910,102.07	Machinery and Equipment				
General Ledger Trial Balance			\$ 43,428.89	Construction Work In Progress				
			\$7,953,530.96					