



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Scrubs
Secretary

May 3, 2001

Mrs. Marsha Denton, C.F.E.
Office Operations Supervisor
Putnam County Property Appraiser
Post Office Box 1920
Palatka, Florida 32178-1920

Re: Seminole Electric Cooperative, Inc. - Pollution Control Devices

Dear Mrs. Denton:

I have reviewed the information from Seminole Electric as submitted by Mr. Bachor's report dated December 2000. The equipment listed in the attachment to the Return of Pollution Control Equipment are eligible for assessment as pollution control devices pursuant to Section 193.621, Florida Statutes.

If I can be of any further assistance in this matter, please contact me at Suncom 277-0472 or (850) 487-0472.

Sincerely,

Hamilton S. Oven, P.E.

Attach.

cc: Kenneth L. Bachor, P.E.

DR-492
R. 8/83

**RETURN OF POLLUTION CONTROL DEVICES
FOR AD VALOREM TAX PURPOSES
FLORIDA STATUTES CHAPTER 193.621**

To the Property Appraiser William L. Pritchett, Jr.

Putnam County, Florida, as of January 1, 2001

Return is hereby made for the assessment of the following described property under Florida Statutes as pollution control devices.

Description of Property

See attached Reports and Descriptions. Pollution Control Equipment includes those items installed and those in spare parts inventory.

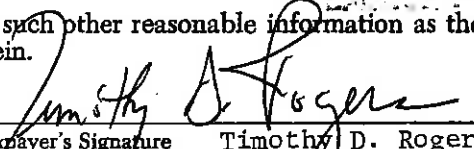
Description of Facility

Seminole Electric Cooperative, Inc.'s Units 1 and 2, and Common Facilities;
two 600-megawatt (net) coal-fired power generating plants near Palatka (5 miles
north on U.S. Highway 17). NOTICE: Seminole Unit 2 is owned by General Electric
Capital Corporation. Seminole is the lessee and is responsible for filing returns
and paying property taxes.

Name and address of owner:

SEMINOLE ELECTRIC COOPERATIVE, INC.
ATTN: Tax Accounting
P.O. Box 272000
Tampa, FL 33688-2000

The undersigned taxpayer hereby agrees to furnish such other reasonable information as the Appraiser may request in regard to the assessment requested herein.


Taxpayer's Signature Timothy D. Rogers
Manager of Taxes, Risk & Property Accounting

This form must be filed with the County Property Appraiser before April 1st.

ORIGINAL TO BE RETAINED BY PROPERTY APPRAISER
COPY TO BE GIVEN TO TAXPAYER

RECEIVED
APR 01 2001
LARRY PRITCHETT

Report on Seminole Electric Cooperative, Inc.
Pollution Control Equipment in the
Flue Gas Desulfurization Oxidation System and
Waste Product Treatment System Modification Project,
Seminole Generating Station Units 1 and 2,
December 2000

In December, 2000, Seminole Electric Cooperative, Inc. completed modifications to the Seminole Plant flue gas desulfurization (FGD) systems for Units 1 and 2 which are used to remove sulfur dioxide from the flue gas of each unit. The modifications consisted of converting the chemical process within each unit from an unoxidized FGD system to an oxidized FGD system and modifying the FGD waste product treatment process to produce a usable by-product. Changing to an oxidized system reduces the maintenance and improves the operation of the SO₂ removal system by reducing the amount of chemical scaling that occurs during the removal process. The reduced scaling will enable the plant to increase the removal efficiency of the chemical process without the potential of plugging the system. The new oxidized system produces a calcium sulfate material which, after proper washing and dewatering in the modified systems, can be used in the manufacturing of wallboard, the production of cement and in agriculture as a soil amendment. Waste material generated by the old unoxidized system was disposed of in the Seminole Plant's on-site landfill. Producing a usable by-product is in concert with the goals of the Florida Department of Environmental Regulation's pollution prevention policy program by reducing the amount of FGD waste material disposed of in the Seminole on-site landfill by over 500,000 tons per year.

The total cost of the modification was \$16,677,392 and consisted of modifications to the FGD systems and waste product treatment system. The major components of the modification to the FGD systems to convert to an oxidized chemical process are:

1. Installation of an oxidation air system necessary for the conversion of the unoxidized material to an oxidized material.
2. Modifications to the ten FGD absorber modules to enable the oxidation reaction to occur.
3. Installation of two hydroclones in the limestone reagent system to produce a fine particle limestone slurry (the primary chemical reagent used to remove sulfur dioxide) which enhances the sulfur dioxide removal process.

The major components of the modification to the waste product treatment system are:

1. Modifications to two primary dewatering thickener tanks used to dewater the waste product to 60% solids.
2. Installation of a by-product washing system.
3. Modifications to the secondary dewatering system used to remove wash water and produce an 85-90% solids material.
4. Installation of a new treatment system to remove impurities from a wastewater stream prior to discharge to the St. Johns River.

All of the components listed above are integral parts of the modification to the FGD systems and waste product treatment system of both the Seminole units and are exclusively used for either the reduction of sulfur dioxide in the flue gas stream of each unit or the treatment of the by-product to avoid landfilling.

Therefore, I do hereby certify that all new equipment and modifications of existing equipment included in this Project qualify as pollution control facilities pursuant to Section 193.621, Florida Statutes, and that as such they are used primarily for pollution control purposes pursuant to Florida Department of Revenue Guidelines for Tax Assessors Chapter 62-8. Seminole performed all of the work under this Project pursuant to Department of Environmental Regulation Permit Number PA 78-10, as modified April 3, 2000, and Industrial Wastewater Facility Permit FL0036498-Major, issued January 7, 2000.



Kenneth L. Bachor, P. E.

31471

Florida License No.

A REPORT ON POLLUTION CONTROL

EQUIPMENT PURSUANT TO

SUBSECTION 193.621(1)

FLORIDA STATUTES -

PROPERTY TAX ASSESSMENT

Prepared For

Seminole Electric Cooperative, Inc.

by

Burns and Roe, Inc.

March 1985

Prepared by:

J. Whipple
J. Whipple
Project Manager

Approved by:

J. J. Byrnes
J. J. Byrnes
Vice President
P.E. (Florida #29315)

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- 2.0 FACILITY DESCRIPTION
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APPENDIX - List of Reference Documents

1.0 INTRODUCTION

At the request of Seminole Electric Cooperative, Inc., Burns and Roe, Inc., the Engineer of the power plant facility Seminole Plant Units 1 and 2, has provided this report on the pollution control facilities associated with the plant. This report contains a detailed list of pollution control devices being utilized by the facility and descriptions of the function of each device as it relates to pollution control and production.

No cost estimates are provided in this report. Seminole is presenting costs for these items in a separate report which is based upon property cost accounting data provided previously by Burns and Roe.

The information contained in this report is correct to the best of Burns and Roe's knowledge.

2.0 FACILITY DESCRIPTION

2.1 General

Seminole Plant Units 1 and 2 is a electric power plant rated at approximately 2x600 MW and is located near the town of Palatka, Florida on the St. Johns River. The plant burns coal and is equipped with all of the pollution control facilities required by the Federal, State, and local laws and regulations. Each of the two 600 MW units has certain pollution control devices dedicated to that unit and in addition the two units share certain other common pollution control facilities.

2.2 Pollution Control Facilities

A list of the pollution control facilities is provided in Table 1. The categories listed comply with those designated by Seminole on Schedule I of the Tangible Personal Property Account List.

In compiling this list Burns and Roe relied upon the information contained in certain documents provided by Seminole. These documents are listed in the Appendix to this report. In particular we relied upon the NUS report for guidance.

Note that item 311-12 Sewage Treatment Plant does not appear in Table 1 although it is listed in Seminole's Schedule I. Our review of the NUS report and F.S. 1979 Section 193.621(4) Assessment of Pollution Control Devices caused us to make this deletion. Paragraph (4) of the statute reads as follows: "but shall not include any public or private domestic sewerage system or treatment works".

We note however, that the DER in their letter of 2-27-85 to Mr. Mahaffey included item 311-12 Sewage Treatment Plant. Burns and Roe is not in a position to question the DER about this statement. If Seminole can provide further information then Burns and Roe could re-examine its position. It is possible that the key word is "domestic" and that in this case the sewage treatment plant at a power plant is not "domestic".

TABLE 1

POLLUTION CONTROL EQUIPMENT LIST

311-04	Coal Handling Area
311-11	Waste Water Treatment Plant
312-02	Bottom Ash Removal System
312-03	Fly Ash System
312-05	Precipitator
312-06	Flue Gas Desulfurization* System
312-07	Flue Gas Desulfurization* Effluent Processing System
312-09	Stack
314-12	Circulating Water System
314-13	River Water System
311-11	Waste Water System Unit 2
312-02	Bottom Ash Removal Unit 2
312-03	Fly Ash System Unit 2
312-05	Precipitator Unit 2
312-06	Flue Gas Desulfurization Unit 2
312-09	Stack Unit 2
314-12	Circulating Water System Unit 2
314-13	River Water System Unit 2
311-22	Limestone Handling Area (runoff collection)
312-04	Coal Handling System (dust collection)
312-14	Boiler Makeup System (neutralization)
312-08	Limestone Handling System

Note* Desulfurization is the proper term for what appears to be a typographical error on Schedule I

3.0 FUNCTIONAL DESCRIPTIONS

3.1 General

The functional descriptions which follow apply to both Unit 1 and Unit 2. In cases such as Wastewater System (311-11), Coal and Limestone Runoff Collection (311-04-22), Limestone Handling (312-08), FGD Effluent Processing (312-07), and River Water System (314-13) the systems are common to both units.

3.2 311-04 and 311-22 -- Coal Handling Area and Limestone Handling Area Run-off Collection System

Rainwater runoff from the coal and limestone storage areas is collected and the impurities removed so that this water may be discharged to the St. Johns River in accordance with environmental regulations.

The coal storage area is provided with a fabric reinforced, synthetic rubber liner. The purpose of this liner is to prevent any coal handling area runoff including coal conveyor washdown from passing into the ground or draining to the river. The liner diverts the runoff to various retention sumps from which it is pumped to the wastewater treatment facility.

The limestone storage area also has sumps, ditches and catch basins to collect rainwater runoff. The collected water is pumped to the wastewater treatment facility.

3.3 311-11 Waste Water System

The primary function of the Waste Water System is to process collected plant waste streams and rainwater runoff to remove any impurities. This is done so that the treated water may be discharged to the St. Johns River in accordance with environmental regulations and permits. The waste streams collected and treated include:

- Rain water run-off from coal and limestone storage piles including coal conveyor washdown.
- Boiler blowdown (if it is not recycled).
- Demineralizer and condensate polisher regeneration.
- Plant low volume wastes from drains.
- Sanitary sewage waste from the plant island.

There are two primary waste water processing systems. The sanitary sewage generated at the plant island is treated at the Sewage Treatment System. All other waste water flows, except for the intermittent washes, are processed in the Waste Water Treatment System. The intermittent washes including the stack wash, the air preheater wash and the boiler fireside wash are processed on an as-required basis in the percolation pond. (It is expected these washes will be processed on a bi-yearly schedule). All three systems serve both units.

Plant low volume waste water will be collected by floor drains located throughout the plant. These drains will collect the water in the equalization/collection basin where it is neutralized and oil and grease removed. The effluent of the equalization/collection basin is pumped to the waste water treatment clarifier. The clarifier removes the suspended solids, copper, iron and emulsified oil and grease using a flocculation/sedimentation process.

The waste water collected in the equalization/collection basin is designed to remove suspended solids, oil, grease, copper and iron using a flocculation and sedimentation process. The waste water is pumped into a clarifier where chemicals and flocculation aids are added and the impurities in the water are removed.

The effluent from the waste water treatment facility is pumped to a waste water surge tank where it is released to the St. Johns River and is monitored and regulated in accordance with the plant's National Pollutant Discharge Elimination System (NPDES) permit and DER's Florida Water Quality Standards, Chapter 17.3.

3.4* 311-12 Sewage Treatment Plant

The sanitary sewage is treated in an activated sludge system with extended aeration. The process will aerate the activated sludge-mixture and clarify the aerated mixture in a two section clarifier. The system is designed to remove 90% of influent BOD₅ and suspended solids to meet the discharge requirements outlined in Florida Department Environmental Regulations (DER), Chapter 17.3 (1975).

3.5 312-02 Bottom Ash Removal System (Dewatering System)

Bottom ash is one of the waste materials used to stabilize sludge from the FGD (Flue Gas Desulfurization) effluent processing system for site disposal. Facilities used to process bottom ash for mixing with FGD sludge ~~are~~ (Bottom Ash Dewatering System) are considered to be a part of the FGD system.

Bottom ash and boiler slag falls into a water-filled bin at the bottom of the boiler. A grinder in the bin reduces the chunks to small particles which are transported by water sluicing. This slurry is pumped to large dewatering bins where the ash is allowed to settle. After the water is drained off and recycled the moist ash is removed from the bins and trucked to the FGD effluent treatment facility for combination with FGD sludge.

The bottom ash dewatering system consists of the dewatering bin, the settling tank, the surge tank, and the settling/surge tank return pumps. The drained water is recycled for use to avoid the need for additional river water makeup and to avoid the necessity of discharging water from the system.

3.6 312-03 Fly Ash System

Fly ash resulting from the burning of coal will be removed from the flue gas with the use of electrostatic precipitators located downstream of the air heaters. The high collection efficient (99.6 percent) of the precipitators will maintain fly ash emissions below the Federal standards not to exceed 0.03 pounds of particulate per million BTU heat input and a 20 percent plume/opacity.

Flue gas is generated by the combustion of coal in the boiler. Upon leaving the boiler, the flue gas is hot and laden with fly ash. Some of this heat is recovered in the air preheaters. The flue gas stream is ducted from the discharge of the air heaters to the precipitators, where the fly ash is removed. The induced draft fans pull the cleaned flue gas from the precipitator and push it through the flue gas scrubber modules to the stack where it is discharged to the atmosphere.

Fly ash is removed from the precipitator hoppers by a pressurized pneumatic conveying system. Fly ash will be introduced to the fly ash conveyor piping from the hoppers via air-lock pressure feeders. Blowers supply pressurized air to change the air-lock feeders and pneumatically transport the dry fly ash from each collection point to the fly ash silo located 2500 feet from the precipitators in the FGD effluent treatment facility area.

3.7 312-04 Coal Handling System (Dust Collection)

As coal is unloaded from the railroad cars, conveyed to temporary storage, reclaimed from storage and conveyed to the boiler, coal dust and particulates are introduced into the atmosphere. Air pollution control regulations require that a system of filters and collection devices be installed to minimize the fugitive dust released to the environment.

The coal handling system is shared by Units No. 1 and 2 except for the silo loading points. Therefore, all collection points prior to silo loading are included in the Unit 1 Dust Collection System. The dust collectors for each Unit's silo loading points are included in the respective Unit's system.

Dust emissions are controlled with high efficiency bag filters. These filters are provided at several centralized locations throughout the conveying system to collect coal dust generated while moving and transferring the coal. Each of the 3 bag filters has a fan to draw air from the collection point, through the hood and ducting and into the bag filter. Each bag filter services from 8 to 12 collection points. The recovered coal dust is returned to the coal stream.

3.8 312-05 Electrostatic Precipitator

An electrostatic precipitator removes fly ash particles from the flue gas by applying four fundamental steps: (1) electrical charging of suspended fly ash particles, (2) collection of the charged particle in an electric field, (3) removal of the precipitated ash from the collecting field (electrodes) and (4) disposal. The main components of the electrostatic precipitator required to accomplish these four steps are: The discharge electrode system, the collector electrode system, the rapping system and the dust hoppers. Other important components include the gas distribution system and the precipitator shell.

The discharge electrode system consists of an assembly of wires mounted in a rectangular, tubular frame in the gas stream and suspended from insulators. These wires are connected to the negative pole of the high-voltage rectifier equipment and produce a high-voltage direct-current corona. This charges the suspended fly ash particles. The particles, under the influence of the strong electrical field, then migrate to the collecting electrodes (positive polarity).

The collector electrode system consists of an assembly of plates on which the dust is precipitated. The collecting plates and discharge electrodes are alternately spaced and provide both charging and collection of particles in a single stage.

The removal of the precipitated particles from the collection plates is performed by a system of impact rappers. The rappers strike the plates setting up oscillations that shake the collected material loose. It then falls into the dust hoppers. The dust hoppers store the collected ash for removal from the precipitator prior to transfer to the fly ash silo that feeds into the sludge mixing pug mill.

The precipitator includes inlet and outlet gas distribution systems to permit uniform distribution of the gas through the precipitator. Gas distribution devices include perforated plates and turning vanes as required.

The precipitator shell is constructed of reinforced steel plate. Insulation and lagging is applied to maintain internal temperatures.

3.9 312-06 Flue Gas Desulfurization (FGD) System

Seminole has installed a wet-scrubbing system for each unit designed to keep sulfur dioxide emissions below the State and Federal standards. There are several functionally related and subordinate systems required for the operation of the FGD system. These subordinate systems are shared by each unit's FGD System and include: (1) Limestone Handling and Preparation System and (2) FGD Effluent Processing System.

The FGD system consists of five parallel absorber modules to treat the flue gas from one coal-fired steam generating boiler. At "design" conditions, four modules are in operation and the fifth is an installed spare. Each module consists of a spray tower absorber, recycle tank, hydroclone system, recycle pumping system, insulation dampers, and other associated equipment.

The flue gas enters this system at the outlet of the induced draft fans via a header duct system common to all modules. The gas is then split into two streams. The first is a start-up bypass, sized for 30% of the total gas flow, which is not used during normal operation; the second stream is the absorber feed.

The gas to be scrubbed passes through the isolation damper located at the inlet duct of the absorber. The internal walls of this duct are continuously sprayed with jets of process slurry in the vicinity of the absorber inlet to prevent the build-up of any solids that might form at the wet/dry interface. Partial quenching of the gas occurs in this inlet section.

The gas then enters the body of the absorber where quenching to the saturation temperatures is completed. The gas travels upwards and contacts a continuous downward curtain of process slurry spray produced by multiple spray banks. The slurry is an aqueous suspension of calcium sulfite, calcium sulfate, unreacted calcium carbonate, inert material, fly ash, and various dissolved species. The action of the gas and liquid interface extracts the sulfur dioxide from the gas and transfers it into the liquid phase where it partially reacts with dissolved calcium carbonate to form calcium sulfite. Five spray banks are provided, each fed by

its own, dedicated, slurry recycle pump. Four spray banks are needed to provide the maximum specified (secondary) efficiency (90%); three spray banks are needed to provide the primary specified efficiency (86%). The fifth spray bank is an installed spare.

After leaving the absorber, the cleaned gas is discharged to the stack. Since this system does not include reheat, the saturated gases are expected to condense moisture on the inner surfaces of the absorber outlet ductwork and the stack.

The waste slurry, which continuously overflows from a baffled section of the recycle tank, flows over a constant level weir to the waste slurry sump from which it is pumped to the FGD effluent processing system. The reclaimed water (supernate) is returned from the dewatering system collected in a supernate storage surge tank, blended with the various makeup water, and is distributed to the various parts of the process.

3.10 312-07 FGD Effluent Processing System

The FGD effluent processing system takes thickened sludge laden with SO₂ products and combines it with bottom ash, fly ash, central waste dewatered sludge and lime to create a cement-like material for on-site disposal. This final product is a stabilized material with low permeability and is environmentally acceptable as a landfill material. Mobile equipment (trucks, dozers and earth moving equipment) are required to place the material in the landfill.

The FGD effluent disposal system is located near the landfill area necessitating the transportation of constituents to that central point. This requires several different transport systems including bottom ash trucking, fly ash pipeline, FGD sludge pipeline, lime rail delivery and thickened central waste dewatered sludge trucking.

The FGD effluent disposal system includes dewatering and process mixing equipment, storage bins and associated feed equipment for the constituents, conveyor equipment for the movement of materials within the system limits, related instrumentation and control equipment, and the constituent transportation systems mentioned above. The system receives the FGD sludge from the FGD absorber modules and dewateres it using thickeners and vacuum filters. The dewatered sludge is mixed with fly ash and a lime additive in a pug mill. This mixture is trucked to the landfill area where it is used to encapsulate the bottom ash and central waste dewatered sludge to form a stabilized landfill.

3.11 312-08 Limestone Handling System

Facilities to unload, crush, store, convey and prepare limestone for use in the absorbers are included in this system. The limestone handling system includes an unloading hopper, conveyors, crushers, a portal scraper, covered active storage, and weigh scales. The preparation system includes limestone ball mills, slurry tanks and pumps, and a limestone classifier.

Limestone from the Ocala limestone formation is unloaded from trucks into an unloading hopper and conveyed to a limestone crusher and then into a covered active storage pile. A portal scraper reclaims the limestone from the active pile onto conveyors which transport the limestone to a surge bin. From the surge bin, the limestone is fed into the ball mills where it is pulverized and ground to a size to pass 80% through a 100 mesh. The limestone is pulverized in a ball mill in a closed loop wet grinding facility. FGD supernate water is used in this grinding operation to prepare a 35 weight percent limestone slurry which is stored in the limestone slurry storage tank. Limestone is added to the process at the recycle tank in response to changes in pH. A recirculating feed loop is provided to prevent solids deposition in the feed lines.

3.12 312-09 Stack

The combustion of coal produces stack gases and ash. The majority of the ash is removed by other systems previously described.

The purpose of the stack is to discharge the products of combustion at an elevation sufficiently above grade to avoid plume impact on plant components and operating staff and to enhance dispersion of the pollutant constituents of the flue gas (SO_2 , NO_x , particulates).

The Seminole plant has a single concrete chimney with two independent, self supporting brick liners. The stack is 2.5 times the height of the steam generator to ensure sufficient dispersion of gases. As the FGD system is a wet scrubber type, the flue gas is saturated and condenses moisture on the stack liner. This moisture is highly acidic so the liner is constructed of acid resistant brick and mortar. The liners are wider than for a conventional chimney to create a lower gas velocity. This prevents the acidic droplets from being blown out of the stack and allows them to drop to the bottom. This condensate is collected and recycled into the FGD system.

3.13 312-14 Boiler Make-up System (Neutralization System)

The equipment which chemically treats water for boiler make-up produce various liquid waste by-products. These liquids are too acidic or caustic to be discharged and so must be neutralized first.

A neutralization system has been provided at the local collection basin for demineralization and condensate polisher regeneration waste streams. This system is required to neutralize the highly acidic and caustic wastes produced in the regeneration cycle before the waste is pumped to the equalization/collection basin.

Once the pH of these wastes is neutralized it can be treated as described in section 3.2. The neutralization system consists of a lined basin, piping, pumps, and chemical injection equipment.

3.14 314-12 Circulating Water System

The cooling tower system will minimize the release of warm water (thermal pollution) to the St. Johns River.

The heat gained in the circulating water from the condensation of steam in the condenser will be dissipated to the atmosphere through the cooling tower and a negligible amount of heat will be released to the water.

Cooling water is used to remove heat from the exhaust section of the turbine generators. Water is continuously circulated through the condenser to the cooling towers by vertical pumps located in a concrete structure adjacent to the cooling tower. A system of large diameter piping connects the cooling tower, the pump structure and the turbine condenser. Water lost from the cooling loop by blowdown, drift and evaporation is replaced with makeup water supplied from the St. Johns River.

3.15 314-13 River Water System

Seminole Units 1 and 2 share a common river water system for circulating water makeup including river water pumps, pump house structure and ancillary equipment. Each unit has a separate 24 inch water makeup pipe to the respective cooling tower. Equipment in the cooling loop is identical for each unit.

The river water makeup to the cooling tower is pumped from the river to the cooling tower without treatment. The water quality of the circulating water is controlled by chemical injection and blowdown. The chemical injection system includes chlorination for bacteria control and acid injection for pH control. The blowdown controls the concentration of suspended and dissolved solids and is monitored for release to the river. The blowdown is piped to the surge tank. (The surge tank is discussed in the Waste Water Treatment section of this report).

Fresh river water makeup to the cooling towers is required to replace evaporation losses and to maintain proper system water chemistry by replacement of system blowdown.

F62RW2 TRANSMITTAL CARD LIST

PP3H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP3H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP3H3

ORIGINAL COST OF POLLUTION CONTROL EQUIPMENT, BEFORE IMPROVEMENTS

PP3H4

(TPE-07)

PP3D1 02 014002009021C17361168066

PP3L 001T0A014T3A002

PP3E001 N GRP

PP3E026 N 000000000000

PP3E066 E BR

PP3E168 E PC

CALC3C16NONTAXABLEPLANT COST 000000000947A

CALC1C17 ORIGINAL INST. COST 026AC16M

0**

Putnam County
@ 1/1/2001,

PP3 240,945,114.57+
PP4 43,897,878.31+
PP5 6,187,314.65+
PP6 374,097.44+
291,404,405.03+
Materials & Supplies Inventory
↳ 2,663,670.53+

TOTALS
FROM
FOUR
(4)
REPORTS
ATTACHED

294,068,075.56*

TOTAL POLLUTION CONTROL FACILITIES

FROM Report 'PP1' U**

Unit 1 53,426,442.13+
Unit 2 87,518,672.44+
240,945,114.57* ←

TOTAL, This Report 'PP3'

NOTE: THIS EQUIPMENT
(excluding materials & supplies)
is also included in SIX (6)
Reports of TOTAL TAXABLE

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
ORIGINAL COST OF POLLUTION CONTROL EQUIPMENT, BEFORE IMPROVEMENTS
01-2001

PAGE 1

CORP
CODE

DET

LOCAT	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	PURCH / WORK ORDER NUMBER	STATE CATEG	STATE CODE
COMFA	3110401013A	02-01-1984	COMMON FAC COAL PILE LINER	12,561.96		PC	BR
COMFA	3110401013A	02-01-1984	COMMON FAC COAL PILE LINER	3296,039.18		PC	BR
COMFA	3110402013A	02-01-1984	COMMON FAC DITCHES	202.66		PC	BR
COMFA	3110402013A	02-01-1984	COMMON FAC DITCHES	22,167.38		PC	BR
COMFA	3110403013A	02-01-1984	COMMON FAC DRAIN PIPING	190,228.63		PC	BR
COMFA	3110403013A	02-01-1984	COMMON FAC DRAIN PIPING	71,950.22		PC	BR
COMFA	311101013A	02-01-1984	COMMON FAC EXCAVATION	180,818.29		PC	BR
COMFA	311101013A	02-01-1984	COMMON FAC SUMP	493,044.19		PC	BR
COMFA	311101013A	02-01-1984	COMMON FAC SUMP PUMPS	995,081.08		PC	BR
COMFA	311101033A	02-01-1984	COMMON FAC PIPING	625,580.62		PC	BR
COMFA	311101053A	02-01-1984	COMMON FAC CONTROL PANEL AND INSTRUMENTS	43,984.36		PC	BR
COMFA	311101063A	02-01-1984	COMMON FAC DRAIN PIPING	36,249.27		PC	BR
COMFA	311101093A	02-01-1984	COMMON FAC OIL/WATER SEPARATOR	30,341.88		PC	BR
COMFA	311101103A	02-01-1984	COMMON FAC WASTE WATER STORAGE TANK	195,708.91		PC	BR
COMFA	311101113A	02-01-1984	COMMON FAC OIL STORAGE TANK	65,642.25		PC	BR
COMFA	311101123A	02-01-1984	COMMON FAC EQUALIZATION BASIN	1734,371.79		PC	BR
COMFA	311102013A	02-01-1984	COMMON FAC PH TRIM TANK	156,267.31		PC	BR
COMFA	311102023A	02-01-1984	COMMON FAC CLARIFIER	180,876.05		PC	BR
COMFA	311102033A	02-01-1984	COMMON FAC ACID FEED STORAGE TANK	36,908.38		PC	BR
COMFA	311102043A	02-01-1984	COMMON FAC ACID FEED PUMP, PIPING, & VALVES	17,171.00		PC	BR
COMFA	311102053A	02-01-1984	COMMON FAC CAUSTIC FEED PUMPS, PIPING, & VALVES	15,891.61		PC	BR
COMFA	311102063A	02-01-1984	COMMON FAC COAGULANT FEED PUMP, PIPING, & VALVES	16,457.91		PC	BR
COMFA	311102073A	02-01-1984	COMMON FAC SPARE FEED PUMPS, PIPING, & VALVES	51,388.01		PC	BR
COMFA	311102083A	02-01-1984	COMMON FAC POLYMER FEED DAY TANK	68,803.34		PC	BR
COMFA	311102093A	02-01-1984	COMMON FAC INSTRUMENTS AND CONTROLS	92,901.65		PC	BR
COMFA	311102113A	02-01-1984	COMMON FAC COLLECTION FILTER FEED TANK	18,755.34		PC	BR
COMFA	311102123A	02-01-1984	COMMON FAC SLUDGE FEED TANK	16,015.66		PC	BR
COMFA	311102133A	02-01-1984	COMMON FAC VACUUM FILTER	152,579.69		PC	BR
COMFA	311102143A	02-01-1984	COMMON FAC PRECOAT FILTER	18,864.24		PC	BR
COMFA	311102153A	02-01-1984	COMMON FAC CONVEYOR ASSEMBLY	17,200.36		PC	BR
COMFA	311102163A	02-01-1984	COMMON FAC CAUSTIC STORAGE TANK	420,824.07		PC	BR
COMFA	311103013A	02-01-1984	COMMON FAC PUMP	18,350.97		PC	BR
COMFA	311103023A	02-01-1984	COMMON FAC MOTOR	8,898.01		PC	BR
COMFA	311104013A	02-01-1984	COMMON FAC PUMP	11,295.82		PC	BR
COMFA	311104023A	02-01-1984	COMMON FAC MOTOR	7,530.54		PC	BR
COMFA	311106013A	02-01-1984	COMMON FAC CABLE	192,484.38		PC	BR
COMFA	311201013A	02-01-1984	COMMON FAC DITCHES CON#C07	5,509.65		PC	BR
COMFA	311201013A	02-01-1984	COMMON FAC DRAIN PIPING CON#C07	55,581.32		PC	BR
COMFA	311202013A	02-01-1984	COMMON FAC SUMP/CATCH BASINS CON#C07	36,081.65		PC	BR
COMFA	311206013A	02-01-1984	COMMON FAC DUST COLLECTOR	133,857.50		PC	BR
COMFA	312040513A	02-01-1984	COMMON FAC CONCRETE WORK	1881,356.60		PC	BR
COMFA	3120701013A	02-01-1984	COMMON FAC STEEL	167,252.51		PC	BR
COMFA	3120701033A	02-01-1984	COMMON FAC PIPE	143,760.28		PC	BR
COMFA	3120701043A	02-01-1984	COMMON FAC STEEL SHELL	659,719.03		PC	BR
COMFA	3120701053A	02-01-1984	COMMON FAC RAKE MECHANISMS	1095,349.44		PC	BR
COMFA	3120701063A	02-01-1984	COMMON FAC RAKE MOTORS	730,233.59		PC	BR
COMFA	3120701073A	02-01-1984	COMMON FAC LININGS	791,991.25		PC	BR

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COMFA	3120701083A	02-01-1984	COMMON FAC UNDERFLOW PUMPS	124,872.37		PC	BR
COMFA	3120701093A	02-01-1984	COMMON FAC UNDERFLOW PUMP MOTORS	83,248.88		PC	BR
COMFA	3120701103A	02-01-1984	COMMON FAC OVERFLOW PUMPS	67,637.58		PC	BR
COMFA	3120701113A	02-01-1984	COMMON FAC OVERFLOW PUMP MOTORS	45,090.46		PC	BR
COMFA	3120701123A	02-01-1984	COMMON FAC SUMP PUMPS	47,021.39		PC	BR
COMFA	3120701133A	02-01-1984	COMMON FAC SUMP PUMP MOTORS	31,346.65		PC	BR
COMFA	3120701143A	02-01-1984	COMMON FAC SUMP AGITATORS	18,817.84		PC	BR
COMFA	3120701153A	02-01-1984	COMMON FAC SUMP AGITATOR MOTORS	12,544.91		PC	BR
COMFA	3120702013A	02-01-1984	COMMON FAC FEED SYSTEM	215,657.47		PC	BR
COMFA	3120702023A	02-01-1984	COMMON FAC FEED SYSTEM BUILDING	128,667.00		PC	BR
COMFA	3120703013A	02-01-1984	COMMON FAC TANKS	206,585.21		PC	BR
COMFA	3120703023A	02-01-1984	COMMON FAC TANK LININGS	87,971.57		PC	BR
COMFA	3120703033A	02-01-1984	COMMON FAC OVERFLOW SUMP PUMPS	57,358.84		PC	BR
COMFA	3120703043A	02-01-1984	COMMON FAC OVERFLOW SUMP PUMP MOTORS	38,238.91		PC	BR
COMFA	3120703053A	02-01-1984	COMMON FAC CONCRETE WORK	25,244.18		PC	BR
COMFA	3120704013A	02-01-1984	COMMON FAC TANKS	318,482.73		PC	BR
COMFA	3120704023A	02-01-1984	COMMON FAC TANK LININGS	114,085.09		PC	BR
COMFA	312070403A	02-01-1984	COMMON FAC GRIT STRAINERS	74,542.16		PC	BR
COMFA	3120704053A	02-01-1984	COMMON FAC SUPER STRUCTURE	118,854.18		PC	BR
COMFA	3120705013A	02-01-1984	COMMON FAC VACUUM FILTERS	1355,468.56		PC	BR
COMFA	3120705023A	02-01-1984	COMMON FAC VACUUM FILTER MOTORS	903,645.39		PC	BR
COMFA	3120705043A	02-01-1984	COMMON FAC VACUUM PUMP MOTORS	211,806.02		PC	BR
COMFA	3120705053A	02-01-1984	COMMON FAC VACUUM RECEIVERS	337,533.53		PC	BR
COMFA	3120705063A	02-01-1984	COMMON FAC FILTRATE PUMPS	44,134.94		PC	BR
COMFA	3120705073A	02-01-1984	COMMON FAC FILTRATE PUMP MOTORS	29,422.34		PC	BR
COMFA	3120705083A	02-01-1984	COMMON FAC BLOWBACK BLOWERS	18,794.16		PC	BR
COMFA	3120705093A	02-01-1984	COMMON FAC BLOWBACK BLOWER MOTORS	12,529.76		PC	BR
COMFA	3120705103A	02-01-1984	COMMON FAC FILTER FEED PUMPS	122,085.35		PC	BR
COMFA	3120705113A	02-01-1984	COMMON FAC FILTER FEED PUMP MOTORS	81,388.97		PC	BR
COMFA	3120705123A	02-01-1984	COMMON FAC FILTER SUMP AGITATOR	31,364.64		PC	BR
COMFA	3120706013A	02-01-1984	COMMON FAC MIXERS	162,324.32		PC	BR
COMFA	3120706023A	02-01-1984	COMMON FAC MIXER MOTORS	108,215.58		PC	BR
COMFA	3120706033A	02-01-1984	COMMON FAC DUST COLLECTORS	103,044.02		PC	BR
COMFA	3120706043A	02-01-1984	COMMON FAC DUST CHUTES & HOPPERS	52,106.78		PC	BR
COMFA	3120707013A	02-01-1984	COMMON FAC FLY ASH SILOS	2101,984.88		PC	BR
COMFA	3120707023A	02-01-1984	COMMON FAC PLATFORMS AND STAIRS	391,990.76		PC	BR
COMFA	312070703A	02-01-1984	COMMON FAC TAPER SCREW FEEDERS	78,102.88		PC	BR
COMFA	3120707053A	02-01-1984	COMMON FAC TAPER SCREW FEEDERS	52,067.01		PC	BR
COMFA	3120707063A	02-01-1984	COMMON FAC TAPER SCREW FEEDER MOTORS	57,089.90		PC	BR
COMFA	3120707073A	02-01-1984	COMMON FAC WEIGH UNITS	45,368.88		PC	BR
COMFA	3120707083A	02-01-1984	COMMON FAC SLIDE GATES	116,863.59		PC	BR
COMFA	3120707093A	02-01-1984	COMMON FAC SCREW CONVEYORS	77,909.69		PC	BR
COMFA	3120707103A	02-01-1984	COMMON FAC SCREW CONVEYOR MOTORS	731,271.51		PC	BR
COMFA	3120707113A	02-01-1984	COMMON FAC CONCRETE WORK	914,875.87		PC	BR
COMFA	3120708013A	02-01-1984	COMMON FAC LIME SILOS	334,128.12		PC	BR
COMFA	3120708023A	02-01-1984	COMMON FAC PLATFORMS & STAIRS	45,594.26		PC	BR
COMFA	3120708033A	02-01-1984	COMMON FAC DUST COLLECTORS	30,396.81		PC	BR
COMFA	3120708043A	02-01-1984	COMMON FAC DUST COLLECTOR MOTORS			PC	BR

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COMFA	3120708053A	02-01-1984	COMMON FAC BIN ACTIVATORS	95,826.93		PC	BR
COMFA	3120708063A	02-01-1984	COMMON FAC WEIGH FEEDERS	54,484.70		PC	BR
COMFA	3120708073A	02-01-1984	COMMON FAC WEIGH FEEDERS MOTORS	36,322.19		PC	BR
COMFA	3120708083A	02-01-1984	COMMON FAC SLIDE GATES	26,296.30		PC	BR
COMFA	3120708093A	02-01-1984	COMMON FAC LIME CRUSHERS	42,634.89		PC	BR
COMFA	3120708103A	02-01-1984	COMMON FAC LIME CRUSHER MOTORS	28,422.31		PC	BR
COMFA	3120708113A	02-01-1984	COMMON FAC PNEUMATIC CONVEYOR BLOWERS	316,616.83		PC	BR
COMFA	3120708123A	02-01-1984	COMMON FAC PNEUMATIC CONVEYOR BLOWER MOTORS	224,410.59		PC	BR
COMFA	3120708133A	02-01-1984	COMMON FAC PIPE AND FITTINGS	615,477.08		PC	BR
COMFA	3120708143A	02-01-1984	COMMON FAC FILTER RECEIVER	289,176.87		PC	BR
COMFA	3120708153A	02-01-1984	COMMON FAC PRESSURE TANK	229,912.66		PC	BR
COMFA	3120708163A	02-01-1984	COMMON FAC BIN VENT DUST COLLECTOR	100,685.99		PC	BR
COMFA	3120708173A	02-01-1984	COMMON FAC AIR COMPRESSORS	28,722.51		PC	BR
COMFA	3120708183A	02-01-1984	COMMON FAC AIR COMPRESSOR MOTORS	19,147.39		PC	BR
COMFA	3120708193A	02-01-1984	COMMON FAC CONCRETE WORK	58,757.56		PC	BR
COMFA	3120709013A	02-01-1984	COMMON FAC FILTER CAKE CONVEYOR	223,696.55		PC	BR
COMFA	3120709023A	02-01-1984	COMMON FAC FILTER CAKE CONVEYOR MOTORS	149,129.77		PC	BR
COMFA	3120709033A	02-01-1984	COMMON FAC MIXER FEED CONVEYOR	83,053.79		PC	BR
COMFA	3120709043A	02-01-1984	COMMON FAC MIXER FEED CONVEYOR MOTORS	55,368.25		PC	BR
COMFA	3120709053A	02-01-1984	COMMON FAC MIXER DISCHARGE CONVEYOR	115,476.23		PC	BR
COMFA	3120709063A	02-01-1984	COMMON FAC MIXER DISCHARGE CONVEYOR MOTORS	76,983.52		PC	BR
COMFA	3120709073A	02-01-1984	COMMON FAC RADIAL STACKER	272,485.99		PC	BR
COMFA	3120709083A	02-01-1984	COMMON FAC RADIAL STACKER MOTORS	181,656.38		PC	BR
COMFA	3120709093A	02-01-1984	COMMON FAC CAKE TRANSFER CONVEYOR	190,745.69		PC	BR
COMFA	3120709103A	02-01-1984	COMMON FAC CAKE TRANSFER CONVEYOR MOTORS	127,163.16		PC	BR
COMFA	3120709113A	02-01-1984	COMMON FAC RADIAL STACKER FOUNDATION	263,822.84		PC	BR
COMFA	3120709123A	02-01-1984	COMMON FAC SEAL WATER PUMP MOTORS	23,882.39		PC	BR
COMFA	3120710013A	02-01-1984	COMMON FAC SEAL WATER PUMP	15,920.96		PC	BR
COMFA	3120710023A	02-01-1984	COMMON FAC EMERGENCY POND PUMPS	33,126.06		PC	BR
COMFA	312071003A	02-01-1984	COMMON FAC EMERGENCY POND PUMP MOTOR	22,084.04		PC	BR
COMFA	3120711013A	02-01-1984	COMMON FAC FOUNDATIONS, EXCAVATION, ETC.	48,214.61		PC	BR
COMFA	3120711023A	02-01-1984	COMMON FAC STRUCTURE	923,238.82		PC	BR
COMFA	312071103A	02-01-1984	COMMON FAC INTERIOR FINISH	33,531.38		PC	BR
COMFA	3120712013A	02-01-1984	COMMON FAC FURNISHINGS	34,897.90		PC	BR
COMFA	3120712023A	02-01-1984	COMMON FAC PLUMBING	41,680.31		PC	BR
COMFA	312071203A	02-01-1984	COMMON FAC ELECTRICAL	316,945.75		PC	BR
COMFA	3120712043A	02-01-1984	COMMON FAC CONCRETE WORK	511,385.68		PC	BR
COMFA	3120712073A	02-01-1984	COMMON FAC CARBON STL., RUBBER LINED SLURRY SYS.	4131,266.67		PC	BR
COMFA	3120713013A	02-01-1984	COMMON FAC GALVANIZED AIR SYSTEMS	184,443.40		PC	BR
COMFA	3120713023A	02-01-1984	COMMON FAC CARBON STEEL SERVICE WATER SYSTEMS	175,827.60		PC	BR
COMFA	312071303A	02-01-1984	COMMON FAC VACUUM SYSTEMS	96,701.96		PC	BR
COMFA	3120713043A	02-01-1984	COMMON FAC GALVANIZED SEAL WATER SYSTEMS	157,013.55		PC	BR
COMFA	3120713053A	02-01-1984	COMMON FAC CONTROL PANELS	255,154.95		PC	BR
COMFA	3120714013A	02-01-1984	COMMON FAC PROGRAMMABLE CONTROLLER	160,068.57		PC	BR
COMFA	3120714023A	02-01-1984	COMMON FAC SPLIT ARCH CONTROL	392,146.07		PC	BR
COMFA	312071403A	02-01-1984	COMMON FAC ANNUNCIATORS	136,472.17		PC	BR
COMFA	3120714053A	02-01-1984	COMMON FAC INSTRUMENTATION	1148,141.85		PC	BR

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COMFA	3120715013A	02-01-1984	COMMON FAC MOTOR CONTROL CENTERS	565,780.42		PC	BR
COMFA	3120715023A	02-01-1984	COMMON FAC SUBSTATION	891,503.91		PC	BR
COMFA	3120715033A	02-01-1984	COMMON FAC GROUNDING	154,188.65		PC	BR
COMFA	3120715043A	02-01-1984	COMMON FAC COMMUNICATIONS SYSTEMS	54,241.32		PC	BR
COMFA	3120715053A	02-01-1984	COMMON FAC INSTRUMENTATION WIRING	650,627.83		PC	BR
COMFA	3120715063A	02-01-1984	COMMON FAC POWER WIRING	615,972.36		PC	BR
COMFA	3120715073A	02-01-1984	COMMON FAC CABLE TRAY	306,476.66		PC	BR
COMFA	3120715083A	02-01-1984	COMMON FAC CONDUIT	556,108.70		PC	BR
COMFA	3120715093A	02-01-1984	COMMON FAC TRANSFORMERS	24,112.51		PC	BR
COMFA	3120715103A	02-01-1984	COMMON FAC PANELS	46,546.94		PC	BR
COMFA	3120715113A	02-01-1984	COMMON FAC SWITCHGEAR	41,568.57		PC	BR
COMFA	3120716013A	02-01-1984	COMMON FAC AIR COMPRESSORS	37,661.56		PC	BR
COMFA	3120716023A	02-01-1984	COMMON FAC AIR COMPRESSOR MOTORS	25,107.49		PC	BR
COMFA	3120716033A	02-01-1984	COMMON FAC AIR DRYERS	99,220.98		PC	BR
COMFA	3120716043A	02-01-1984	COMMON FAC AIR/WATER COOLING SYSTEMS	730,590.61		PC	BR
COMFA	3120717013A	02-01-1984	COMMON FAC PLATFORMS	811,598.89		PC	BR
COMFA	3120717023A	02-01-1984	COMMON FAC PIPE BRIDGES	264,859.80		PC	BR
COMFA	3120717033A	02-01-1984	COMMON FAC TRUCK DUMP HOPPER	144,384.36		PC	BR
COMFA	3120801013A	02-01-1984	COMMON FAC BREAKER FOUNDATIONS AND SLEEPERS	65,378.99		PC	BR
COMFA	3120801023A	02-01-1984	COMMON FAC CONCRETE PIT AND FOUNDATIONS	40,330.84		PC	BR
COMFA	3120801033A	02-01-1984	COMMON FAC FEEDER/BREAKER CB-1	1428,367.68		PC	BR
COMFA	3120801043A	02-01-1984	COMMON FAC DUST COLLECTOR DUCTING	135,030.84		PC	BR
COMFA	3120801053A	02-01-1984	COMMON FAC DUST COLLECTOR FAN	33,813.58		PC	BR
COMFA	3120801063A	02-01-1984	COMMON FAC FEEDER/BREAKER MOTOR	6,214.21		PC	BR
COMFA	3120801073A	02-01-1984	COMMON FAC DUST COLLECTOR FAN MOTOR	22,190.10		PC	BR
COMFA	3120801123A	02-01-1984	COMMON FAC SUMP PUMP MOTOR	22,948.65		PC	BR
COMFA	3120801133A	02-01-1984	COMMON FAC CONDUIT AND TRAY	982.04		PC	BR
COMFA	3120801163A	02-01-1984	COMMON FAC STRUCTURAL STEEL	13,603.66		PC	BR
COMFA	3120801173A	02-01-1984	COMMON FAC ACCESS STAIRS, LADDER, ETC.	13,000.42		PC	BR
COMFA	3120801203A	02-01-1984	COMMON FAC PIPING, VALVES, FITTING & HANGERS	21,674.94		PC	BR
COMFA	3120802013A	02-01-1984	COMMON FAC CONVEYOR STRUCTURE	46,460.77		PC	BR
COMFA	3120802023A	02-01-1984	COMMON FAC DRIVE MOTOR	9,855.43		PC	BR
COMFA	3120802033A	02-01-1984	COMMON FAC DRIVE GEAR	16,296.92		PC	BR
COMFA	3120802043A	02-01-1984	COMMON FAC BELT (CB-2)	66,149.84		PC	BR
COMFA	3120802053A	02-01-1984	COMMON FAC BELT TENSIONING MECHANISM	6,567.45		PC	BR
COMFA	3120802063A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	23,925.01		PC	BR
COMFA	3120802113A	02-01-1984	COMMON FAC CABLE	18,139.79		PC	BR
COMFA	3120802123A	02-01-1984	COMMON FAC STUMP PUMPS	8,889.49		PC	BR
COMFA	3120802133A	02-01-1984	COMMON FAC PIPING, VALVES, FITTINGS & HANGERS	8,945.36		PC	BR
COMFA	3120802163A	02-01-1984	COMMON FAC CRUSHER HOUSE STRUCTURE	21,675.88		PC	BR
COMFA	3120802173A	02-01-1984	COMMON FAC CRUSHER	13,003.26		PC	BR
COMFA	3120803013A	02-01-1984	COMMON FAC CRUSHER	11,447.34		PC	BR
COMFA	3120803033A	02-01-1984	COMMON FAC CRUSHER	2,858.05		PC	BR
				9,860.16		PC	BR
				231,071.79		PC	BR
				110,344.44		PC	BR

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COMFA	3120803043A	02-01-1984	COMMON FAC CRUSHER MOTOR	74,990.09		PC	BR
COMFA	3120803063A	02-01-1984	COMMON FAC CRUSHER FEED CHUTE AND FLOP GATE	14,027.91		PC	BR
COMFA	3120803073A	02-01-1984	COMMON FAC CRUSHER BYPASS CHUTE AND SCREEN	82,758.33		PC	BR
COMFA	3120803083A	02-01-1984	COMMON FAC CONVEYOR CB-3 FEED CHUTE	8,956.73		PC	BR
COMFA	3120803093A	02-01-1984	COMMON FAC ACCESS STAIRS AND PLATFORMS	89,550.21		PC	BR
COMFA	3120803103A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	21,638.00		PC	BR
COMFA	3120803113A	02-01-1984	COMMON FAC CABLE	17,308.32		PC	BR
COMFA	3120804013A	02-01-1984	COMMON FAC CONVEYOR STRUCTURE	183,432.01		PC	BR
COMFA	3120804023A	02-01-1984	COMMON FAC CONVEYOR MECHANICAL COMPONENTS	96,844.96		PC	BR
COMFA	3120804033A	02-01-1984	COMMON FAC DRIVE MOTOR	6,926.36		PC	BR
COMFA	3120804043A	02-01-1984	COMMON FAC DRIVE GEAR	25,234.71		PC	BR
COMFA	3120804073A	02-01-1984	COMMON FAC BELT TENSIONING MECHANISM	10,544.85		PC	BR
COMFA	3120804083A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	11,297.71		PC	BR
COMFA	3120804103A	02-01-1984	COMMON FAC CABLE	10,817.58		PC	BR
COMFA	3120804113A	02-01-1984	COMMON FAC BUILDING STEEL	12,981.48		PC	BR
COMFA	3120805013A	02-01-1984	COMMON FAC ROOF	497,170.27		PC	BR
COMFA	3120805023A	02-01-1984	COMMON FAC DRAINS	156,004.05		PC	BR
COMFA	3120805063A	02-01-1984	COMMON FAC CABLE	3,872.28		PC	BR
COMFA	3120805073A	02-01-1984	COMMON FAC CONDUIT AND TRAYS	17,308.32		PC	BR
COMFA	3120805083A	02-01-1984	COMMON FAC TRIPPER BELT & CONVEYOR ASSEMBLY	43,276.01		PC	BR
COMFA	3120806013A	02-01-1984	COMMON FAC DISCHARGE CHUTE	54,316.13		PC	BR
COMFA	3120806043A	02-01-1984	COMMON FAC DRIVE MOTOR	2,721.68		PC	BR
COMFA	3120806053A	02-01-1984	COMMON FAC GEAR REDUCER	506.65		PC	BR
COMFA	3120806063A	02-01-1984	COMMON FAC ACCESS PLATFORM	5,445.25		PC	BR
COMFA	3120806083A	02-01-1984	COMMON FAC CABLE	1,673.35		PC	BR
COMFA	3120806103A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAYS	12,983.37		PC	BR
COMFA	3120806133A	02-01-1984	COMMON FAC PORTAL SCRAPER	10,817.58		PC	BR
COMFA	3120807013A	02-01-1984	COMMON FAC OPERATORS CAB	700,614.28		PC	BR
COMFA	3120807023A	02-01-1984	COMMON FAC PORTAL SCRAPER RAILS	58,164.74		PC	BR
COMFA	3120807033A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	75,951.29		PC	BR
COMFA	3120807053A	02-01-1984	COMMON FAC CABLE	3,459.39		PC	BR
COMFA	3120808013A	02-01-1984	COMMON FAC CONVEYOR STRUCTURE	4,326.84		PC	BR
COMFA	3120808013A	02-01-1984	COMMON FAC CONVEYOR MECHANICAL COMPONENTS	39,547.67		PC	BR
COMFA	3120808023A	02-01-1984	COMMON FAC DRIVE MOTOR	84,039.62		PC	BR
COMFA	3120808033A	02-01-1984	COMMON FAC DRIVE GEAR	4,720.80		PC	BR
COMFA	3120808043A	02-01-1984	COMMON FAC BELT TENSIONING MECHANISM	22,635.19		PC	BR
COMFA	3120808053A	02-01-1984	COMMON FAC CB-4 DISCHARGE CHUTE	18,682.42		PC	BR
COMFA	3120808073A	02-01-1984	COMMON FAC CB-4 DISCHARGE VAULT	34,024.76		PC	BR
COMFA	3120808083A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	2,055.94		PC	BR
COMFA	3120808103A	02-01-1984	COMMON FAC CABLE	5,834.47		PC	BR
COMFA	3120808113A	02-01-1984	COMMON FAC CONVEYOR STRUCTURE	9,116.77		PC	BR
COMFA	3120808123A	02-01-1984	COMMON FAC CONVEYOR MECHANICAL COMPONENTS	8,705.77		PC	BR
COMFA	3120809013A	02-01-1984	COMMON FAC CONVEYOR MOTOR	163,419.06		PC	BR
COMFA	3120809023A	02-01-1984	COMMON FAC DRIVE GEAR	91,611.83		PC	BR
COMFA	3120809033A	02-01-1984	COMMON FAC DRIVE MOTOR	3,393.10		PC	BR
COMFA	3120809043A	02-01-1984	COMMON FAC BELT (CB-5)	13,776.01		PC	BR
COMFA	3120809053A	02-01-1984	COMMON FAC BELT (CB-5)	18,118.00		PC	BR

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COMFA	3120809073A	02-01-1984	COMMON FAC BENTS	17,057.36		PC	BR
COMFA	3120809083A	02-01-1984	COMMON FAC BELT TENSIONING MECHANISM	5,859.09		PC	BR
COMFA	3120809103A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	9,059.00		PC	BR
COMFA	3120809113A	02-01-1984	COMMON FAC CABLE	8,710.51		PC	BR
COMFA	3120810013A	02-01-1984	COMMON FAC STRUCTURAL STEEL	131,378.26		PC	BR
COMFA	3120810033A	02-01-1984	COMMON FAC ACCESS PLATFORM & STAIRS	53,763.08		PC	BR
COMFA	3120810063A	02-01-1984	COMMON FAC BELT SCALES	57,895.79		PC	BR
COMFA	3120810073A	02-01-1984	COMMON FAC ROOFING	4,812.65		PC	BR
COMFA	3120810083A	02-01-1984	COMMON FAC SIDING	4,676.29		PC	BR
COMFA	3120810093A	02-01-1984	COMMON FAC ROTARY BIN DISCHARGERS	263,570.93		PC	BR
COMFA	3120810103A	02-01-1984	COMMON FAC FEEDERS	114,283.01		PC	BR
COMFA	3120810123A	02-01-1984	COMMON FAC CONDUIT AND CABLE TRAY	24,597.38		PC	BR
COMFA	3120810133A	02-01-1984	COMMON FAC CABLE	19,696.65		PC	BR
COMFA	3120811013A	02-01-1984	COMMON FAC PIPING	36,959.52		PC	BR
COMFA	3120811023A	02-01-1984	COMMON FAC VALVES	1,901.58		PC	BR
COMFA	3120811033A	02-01-1984	COMMON FAC HANGERS	1,654.41		PC	BR
COMFA	3120811043A	02-01-1984	COMMON FAC FITTING	3,058.81		PC	BR
COMFA	3120812013A	02-01-1984	COMMON FAC SWITCHGEAR	197,320.71		PC	BR
COMFA	3120812023A	02-01-1984	COMMON FAC UNIT SUBSTATIONS	118,352.27		PC	BR
COMFA	3120812033A	02-01-1984	COMMON FAC MOTOR CONTROL STATION	39,347.85		PC	BR
COMFA	3121401013A	02-01-1984	COMMON FAC CARBON FILTERS	448,052.22		PC	BR
COMFA	3121401023A	02-01-1984	COMMON FAC CATION EXCHANGERS	150,091.92		PC	BR
COMFA	3121401033A	02-01-1984	COMMON FAC ANION EXCHANGERS	219,003.22		PC	BR
COMFA	3121401043A	02-01-1984	COMMON FAC MIXED BED EXCHANGERS	210,811.67		PC	BR
COMFA	3121401053A	02-01-1984	COMMON FAC ACID STORAGE TANK	215,543.83		PC	BR
COMFA	3121401063A	02-01-1984	COMMON FAC CAUSTIC STORAGE TANK	9,784.40		PC	BR
COMFA	3121401073A	02-01-1984	COMMON FAC DILUTION WATER STORAGE TANK	23,622.92		PC	BR
COMFA	3121401083A	02-01-1984	COMMON FAC PIPING, VALVES, HANGERS & INSULATION	67,570.34		PC	BR
COMFA	3121401103A	02-01-1984	COMMON FAC ACTIVATED CARBON (INITIAL CHARGE)	345,945.73		PC	BR
COMFA	3121401113A	02-01-1984	COMMON FAC INSTRUMENTATION & CONTROL	25,622.98		PC	BR
COMFA	3121401133A	02-01-1984	COMMON FAC CABLE	219,344.14		PC	BR
COMFA	3121401143A	02-01-1984	COMMON FAC RECYCLE PUMPS	315,192.85		PC	BR
COMFA	3121401153A	02-01-1984	COMMON FAC ACID PUMPS	26,709.19		PC	BR
COMFA	3121401163A	02-01-1984	COMMON FAC CAUSTIC PUMPS	52,871.96		PC	BR
COMFA	3121401173A	02-01-1984	COMMON FAC MIXERS	40,874.41		PC	BR
COMFA	3121401183A	02-01-1984	COMMON FAC NEUTRALIZATION PUMPS	60,098.51		PC	BR
COMFA	3141208033A	02-01-1984	COMMON FAC FEEDER	106,842.43		PC	BR
COMFA	3141208043A	02-01-1984	COMMON FAC DIFFUSER	21,530.05		PC	BR
COMFA	3141208053A	02-01-1984	COMMON FAC PUMPS + PIPING (INCLD. HANGERS, VAS+ETC)	2,126.96		PC	BR
COMFA	3141208063A	02-01-1984	COMMON FAC CABLE	52,930.67		PC	BR
COMFA	3141208073A	02-01-1984	COMMON FAC PANEL	21,611.49		PC	BR
COMFA	3141208083A	02-01-1984	COMMON FAC INSTRUMENT AND CONTROLS	30,046.42		PC	BR
COMFA	3141211013A	02-01-1984	COMMON FAC ACID FEED SYSTEM	11,059.07		PC	BR
COMFA	3141211033A	02-01-1984	COMMON FAC EYE WASH SYSTEM	132,726.79		PC	BR
COMFA	3141301013A	02-01-1984	COMMON FAC FOUNDATION	20,287.58		PC	BR
COMFA	3141301023A	02-01-1984	COMMON FAC STRUCTURE	901,641.54		PC	BR
COMFA	3141301033A	02-01-1984	COMMON FAC STRUCTURE	574,022.16		PC	BR

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COMFA	3141302013A	02-01-1984	COMMON FAC FOUNDATION	514,553.40		PC	BR
COMFA	3141302023A	02-01-1984	COMMON FAC STRUCTURE	219,473.88		PC	BR
COMFA	3141302033A	02-01-1984	COMMON FAC VENTILATION SYSTEM	32,030.38		PC	BR
COMFA	3141303013A	02-01-1984	COMMON FAC RIVER WATER PUMPS	279,573.34		PC	BR
COMFA	3141303023A	02-01-1984	COMMON FAC RIVER WATER PUMP MOTORS	177,207.38		PC	BR
COMFA	3141303033A	02-01-1984	COMMON FAC 24" BUTTERFLY VALVES	80,218.48		PC	BR
COMFA	3141303053A	02-01-1984	COMMON FAC SEAL WATER HEAD TANK	11,171.76		PC	BR
COMFA	3141303063A	02-01-1984	COMMON FAC PIPE (INCLUD. HANGER, PP, + INSULATION)	4106,518.72		PC	BR
COMFA	3141303073A	02-01-1984	COMMON FAC VALVES	170,791.45		PC	BR
COMFA	3141303083A	02-01-1984	COMMON FAC INSTRUMENTS AND CONTROLS	219,989.05		PC	BR
COMFA	3141304013A	02-01-1984	COMMON FAC 6.9KV SWITCHGEAR	192,174.71		PC	BR
COMFA	3141304023A	02-01-1984	COMMON FAC 480V SWITCHGEAR	42,629.21		PC	BR
COMFA	3141305013A	02-01-1984	COMMON FAC DUCTBANK AND CONDUIT	545,980.54		PC	BR
COMFA	3141306013A	02-01-1984	COMMON FAC CABLE	102,898.18		PC	BR
COMFA	3141307043A	02-01-1984	COMMON FAC MOTOR CONTROL CENTER	4,938.61		PC	BR
COMFA	3141308013A	02-01-1984	COMMON FAC POWER TRANSFORMER & PANELS	19,534.72		PC	BR
COMFA	3141310013A	02-01-1984	COMMON FAC CABLE	28,538.79		PC	BR
COMFA	3141310023A	02-01-1984	COMMON FAC EQUIPMENT	4,731.21		PC	BR
COMFA	3141310033A	02-01-1984	COMMON FAC FEEDERS	34,679.14		PC	BR
COMFA	3141310043A	02-01-1984	COMMON FAC INSTRUMENT AND CONTROLS	36,950.05		PC	BR
COMFA	3141310053A	02-01-1984	COMMON FAC PANEL	3,406.36		PC	BR
** LOCATION				132,046.84			

62125,301.58

UNIT1	3111101011A	02-01-1984	UNIT 1 EXCAVATION CON#A11-C03	90,852.34		PC	BR
UNIT1	3111101021A	02-01-1984	UNIT 1 SUMPS CON#A11-C06-M18	365,926.48		PC	BR
UNIT1	3111101031A	02-01-1984	UNIT 1 SUMP PUMPS CON#A03-A11-M08-M18	653,043.62		PC	BR
UNIT1	3111101041A	02-01-1984	UNIT 1 SUMP PUMP MOTORS CON#A03-A11-M08	4,454.69		PC	BR
UNIT1	3111101051A	02-01-1984	UNIT 1 PIPING CON#A11-M08-M18-M65E	228,306.55		PC	BR
UNIT1	3111101061A	02-01-1984	UNIT 1 CONTROL PANEL & INSTRU. CON#A11-E01-I01-M18	40,573.27		PC	BR
UNIT1	3111101091A	02-01-1984	UNIT 1 DRAIN PIPING CON#A11-M18	44,180.39		PC	BR
UNIT1	3111101101A	02-01-1984	UNIT 1 OIL/WATER SEPARATOR CON#M18	15,716.41		PC	BR
UNIT1	3111101121A	02-01-1984	UNIT 1 CABLE CON#A11-E01-E65	65,279.55		PC	BR
UNIT1	3111106011A	02-01-1984	UNIT 1 BIN CON#A03-M65-M65E	82,657.95		PC	BR
UNIT1	3120204011A	02-01-1984	UNIT 1 FOUNDATION CON#A11-A03	950,199.91		PC	BR
UNIT1	3120204021A	02-01-1984	UNIT 1 STRUCTURAL STEEL CON#M65-M65E	65,044.70		PC	BR
UNIT1	3120204031A	02-01-1984	UNIT 1 DISCHARGE HOPPER CON#M65-M65E	105,922.90		PC	BR
UNIT1	3120205011A	02-01-1984	UNIT 1 TANK CON#A03-M65-M65E	55,711.06		PC	BR
UNIT1	3120205031A	02-01-1984	UNIT 1 STRUCTURAL STEEL CON#A03-M65-M65E	257,505.40		PC	BR
UNIT1	3120206011A	02-01-1984	UNIT 1 TANK CON#A03-M65-M65E	80,732.70		PC	BR
UNIT1	3120206031A	02-01-1984	UNIT 1 STRUCTURAL STEEL CON#A0E-M65-M65E	282,712.65		PC	BR
UNIT1	3120210011A	02-01-1984	UNIT 1 PUMPS CON#M65-M65E	76,551.69		PC	BR
UNIT1				52,207.16			

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UNIT1	3120210021A	02-01-1984	UNIT 1 PUMP MOTORS CON#M65-M65E	34,807.93		PC	BR
UNIT1	3120301011A	02-01-1984	UNIT 1 BLOWERS CON#M65-M65E	105,057.34		PC	BR
UNIT1	3120301021A	02-01-1984	UNIT 1 BLOWERS MOTORS CON#M65-M65E	130,508.91		PC	BR
UNIT1	3120301051A	02-01-1984	UNIT 1 CABLE CON#E01-E65	81,181.58		PC	BR
UNIT1	3120302011A	02-01-1984	UNIT 1 FEEDERS CON#M65-M65E	180,915.64		PC	BR
UNIT1	3120302031A	02-01-1984	UNIT 1 FLY ASH DIFFUSER UPPER CON#M65-M65E	78,551.76		PC	BR
UNIT1	3120303011A	02-01-1984	UNIT 1 FLY ASH DIFFUSER LOWER CON#M65-M65E	78,551.76		PC	BR
UNIT1	3120303021A	02-01-1984	UNIT 1 2" PIPING & BELOW CON#M18-M65E	25,854.99		PC	BR
UNIT1	3120303031A	02-01-1984	UNIT 1 2 1/2" PIPING & ABOVE CON#M18-M65-M65E	1067,289.83		PC	BR
UNIT1	3120303041A	02-01-1984	UNIT 1 2 1/2" VALVE & ABOVE CON#M65E	1,613.69		PC	BR
UNIT1	3120304011A	02-01-1984	UNIT 1 INSTRUMENT PIPING CON#M65E	207,290.72		PC	BR
UNIT1	3120304021A	02-01-1984	UNIT 1 HEAT TRACING & INSULATION CON#M65E	41,188.82		PC	BR
UNIT1	3120304031A	02-01-1984	UNIT 1 PANELS CON#A11-E01-M65	66,514.44		PC	BR
UNIT1	3120501011A	02-01-1984	UNIT 1 CABLE CON#E01-E65-E66	92,315.45		PC	BR
UNIT1	3120501021A	02-01-1984	UNIT 1 PRECIPITATOR INCL. HOPERS CON#A03-M04-M44	249,132.97		PC	BR
UNIT1	3120501041A	02-01-1984	UNIT 1 SUPP. STRUCT. STEEL/STAIR CH-A03-M04-M44-M45	7140,322.23		PC	BR
UNIT1	3120501051A	02-01-1984	UNIT 1 FOUNDATION CON#A03-A11-C06	4713,537.19		PC	BR
UNIT1	3120501061A	02-01-1984	UNIT 1 INSTRUMENTATION/CONTROL CON#M04-M44	1994,875.39		PC	BR
UNIT1	3120501071A	02-01-1984	UNIT 1 CABLE CON#M04-M44	658,432.05		PC	BR
UNIT1	3120501081A	02-01-1984	UNIT 1 UNIT SUBSTATION CON#M04-M44	852,974.26		PC	BR
UNIT1	3120501091A	02-01-1984	UNIT 1 MOTOR CONTROL CTR. CON#M04-M44	657,263.46		PC	BR
UNIT1	3120501101A	02-01-1984	UNIT 1 CONDUIT & TRAY CON#M04-M44	475,577.72		PC	BR
UNIT1	312050111A	02-01-1984	UNIT 1 TRANSFORMER RECTIFIER CON#M04-M44	79,573.57		PC	BR
UNIT1	312050112A	02-01-1984	UNIT 1 POWER DISTRIBUTION CTR. CON#M04-M44	330,505.84		PC	BR
UNIT1	312050115A	02-01-1984	UNIT 1 HOPPER VIBRATORS CON#M04-M44	453,829.86		PC	BR
UNIT1	312050116A	02-01-1984	UNIT 1 DISCHARGE ELECTRODE ASSY. CON#M04-M44	104,175.68		PC	BR
UNIT1	312050117A	02-01-1984	UNIT 1 HOPPER HEATER CON#M04-M44	62,018.08		PC	BR
UNIT1	312050118A	02-01-1984	UNIT 1 SWITCHGEAR CON#E02-E54	1036,904.39		PC	BR
UNIT1	312050119A	02-01-1984	UNIT 1 SEAL AIR SYSTEM CON#M04-M44	236,751.89		PC	BR
UNIT1	312050120A	02-01-1984	UNIT 1 RAPPERS CON#M04-M44	43,968.26		PC	BR
UNIT1	312060101A	02-01-1984	UNIT 1 ID FAN OUTLET CON#M05-M45	146,826.67		PC	BR
UNIT1	312060102A	02-01-1984	UNIT 1 FGD SYSTEM INLET CON#M05-M45	640,845.32		PC	BR
UNIT1	312060103A	02-01-1984	UNIT 1 FGD SYSTEM OUTLET CON#M05-M45	421,728.46		PC	BR
UNIT1	312060104A	02-01-1984	UNIT 1 BY-PASS CON#M05-M45	643,092.55		PC	BR
UNIT1	312060105A	02-01-1984	UNIT 1 DUCTWORK SUPPORT STEEL CON#A03-M05-M18-M45	1109,421.86		PC	BR
UNIT1	312060106A	02-01-1984	UNIT 1 EXPANSION JOINTS CON#M05 M45	823,949.66		PC	BR
UNIT1	312060107A	02-01-1984	UNIT 1 DUCT INSULATION CON#M05-M45	370,195.56		PC	BR
UNIT1	312060108A	02-01-1984	UNIT 1 SYSTEM OUTLET DUCT LINING CON#M05-M45	1517,445.34		PC	BR
UNIT1	312060109A	02-01-1984	UNIT 1 STACK INLET DUCT LINING CON#C06-M05-M45	429,885.92		PC	BR
UNIT1	3120603011A	02-01-1984	UNIT 1 ABSORBER SHELL (INC. LINING) CON#A03-M05-M45	473,339.01		PC	BR
UNIT1	3120603021A	02-01-1984	UNIT 1 SPRAY-HEADERS-RUBBER LINED & FRP CON#M05-M45	4223,505.41		PC	BR
UNIT1	3120603041A	02-01-1984	UNIT 1 WASH TRAY CON#M05-M45	754,878.32		PC	BR
UNIT1	312060305A	02-01-1984	UNIT 1 SPRAY NOZZLES CON#M05-M45	153,967.05		PC	BR
UNIT1	312060306A	02-01-1984	UNIT 1 RECYCLE TANK/MODIFICATION CON#A03-M05-M45	528,932.65		PC	BR
UNIT1	312060307A	02-01-1984	UNIT 1 RECYCLE TANK LINING & MOD. CON#M05-M45	859,155.33		PC	BR
UNIT1	312060307A	02-01-1984	UNIT 1 RECYCLE TANK LINING & MOD. CON#M05-M45	192,001.34		PC	BR

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UNIT1	3120603081A	02-01-1984	UNIT 1	RECYCLE TANK AGITATORS	782,975.81		PC	BR
UNIT1	3120603091A	02-01-1984	UNIT 1	RECYCLE TANK AGITATOR MTR. CON#M05-M45	41,563.83		PC	BR
UNIT1	3120603101A	02-01-1984	UNIT 1	STRUCT. STEEL/MISC/PAINTING #A03-M05-M18-M45	2746,404.17		PC	BR
UNIT1	3120603111A	02-01-1984	UNIT 1	ABSORBER AREA COMPRESSOR/MTR C#C06-M05-M45	454,074.19		PC	BR
UNIT1	3120603121A	02-01-1984	UNIT 1	RECYCLE TANK WOOD RAFTERS CON#M05-M45	1144,284.72		PC	BR
UNIT1	3120603131A	02-01-1984	UNIT 1	ABSORBER RECYCLE PUMPS CON#M05-M45	33,176.25		PC	BR
UNIT1	3120604011A	02-01-1984	UNIT 1	ABSORBER RECYCLE PUMP MOTORS	815,731.60		PC	BR
UNIT1	3120604021A	02-01-1984	UNIT 1	RECYCLE CLASSIFIER CON#A03-M05-M45	1182,577.61		PC	BR
UNIT1	3120605031A	02-01-1984	UNIT 1	WASH SLURRY TANK AGITATOR CON#M05-M45	610,495.86		PC	BR
UNIT1	3120606021A	02-01-1984	UNIT 1	WASH SLURRY TANK AGITATOR CON#M05-M45	41,982.40		PC	BR
UNIT1	3120606031A	02-01-1984	UNIT 1	AGITATOR MOTOR CON#M05-M45	56,377.75		PC	BR
UNIT1	3120606041A	02-01-1984	UNIT 1	WASH SLURRY PUMP MOTORS CON#M05-M45	4,317.37		PC	BR
UNIT1	3120606051A	02-01-1984	UNIT 1	WASH SLURRY PUMP MOTORS CON#M05-M45	76,793.18		PC	BR
UNIT1	3120606061A	02-01-1984	UNIT 1	WASH SLURRY TANKS LINING CON#M05-M45	64,794.69		PC	BR
UNIT1	3120607011A	02-01-1984	UNIT 1	EMERGENCY DELUGE PUMPS CON#M05-M45	52,243.15		PC	BR
UNIT1	3120607021A	02-01-1984	UNIT 1	EMER. DELUGE PUMP MTR. CON# M45	14,318.64		PC	BR
UNIT1	3120607031A	02-01-1984	UNIT 1	EMERGENCY DELUGE TANKS CON#A03-M05-M45	9,741.79		PC	BR
UNIT1	3120608031A	02-01-1984	UNIT 1	WASTE SLURRY AGITATOR MOTOR CON#M05-M45	71,485.24		PC	BR
UNIT1	3120608041A	02-01-1984	UNIT 1	WASTE SLURRY PUMPS CON#M05-M45	890.18		PC	BR
UNIT1	3120608051A	02-01-1984	UNIT 1	WASTE SLURRY PUMP MOTORS CON#M05-M45	27,844.64		PC	BR
UNIT1	3120608071A	02-01-1984	UNIT 1	WASTE SLURRY SUMP LINING CON#M05-M45	23,187.30		PC	BR
UNIT1	3120609011A	02-01-1984	UNIT 1	SUPERNATE TANK (INC. LINING) CON#A03-M05-M45	12,562.90		PC	BR
UNIT1	3120609021A	02-01-1984	UNIT 1	SUPERNATE PUMPS CON#M05-M45	104,335.73		PC	BR
UNIT1	3120609031A	02-01-1984	UNIT 1	REAGENT STORAGE TANK CON#A03-M05-M45	32,007.65		PC	BR
UNIT1	3120610011A	02-01-1984	UNIT 1	REAGENT TRANSFER PUMP CON#M05-M45	25,437.37		PC	BR
UNIT1	3120610021A	02-01-1984	UNIT 1	REAGENT STORAGE TANK AGITATOR CON#M05-M45	281,859.40		PC	BR
UNIT1	3120610031A	02-01-1984	UNIT 1	REAGENT TRANS. PUMP MTR. CON#M05-M45	18,735.45		PC	BR
UNIT1	3120610041A	02-01-1984	UNIT 1	STORAGE TANK AGITATOR MTR. CON#M05-M45	20,681.53		PC	BR
UNIT1	3120610051A	02-01-1984	UNIT 1	REAGENT AREA PREP. STEEL/MONORAIL CON#M05-M45	369,848.01		PC	BR
UNIT1	3120610071A	02-01-1984	UNIT 1	CONCRETE FOUNDATION CON#C06-C27	11,757.95		PC	BR
UNIT1	3120610081A	02-01-1984	UNIT 1	SERV WATER BOOSTER PUMP CON#M05-M18-M45-	281,696.51		PC	BR
UNIT1	3120611011A	02-01-1984	UNIT 1	SERV WATER BOOSTER PUMP MTR. CON#M45	404,867.12		PC	BR
UNIT1	3120611021A	02-01-1984	UNIT 1	BALL MILL MOTOR CON#M05-M45	16,704.13		PC	BR
UNIT1	3120612011A	02-01-1984	UNIT 1	BALL MILL RECYCLE SUMP AGITATOR CON#M05-M45	9,741.79		PC	BR
UNIT1	3120612021A	02-01-1984	UNIT 1	BALL MILL RECYCLE SUMP AGITATOR CON#M05-M45	1070,824.04		PC	BR
UNIT1	3120612031A	02-01-1984	UNIT 1	BALL MILL RECYCLE SUMP AGITATOR CON#M05-M45	110,645.59		PC	BR
UNIT1	3120612041A	02-01-1984	UNIT 1	BALL MILL RECYCLE SUMP AGITATOR CON#M05-M45	13,497.59		PC	BR
UNIT1	3120612051A	02-01-1984	UNIT 1	BALL MILL RECYCLE SUMP AGITATOR CON#M05-M45	42,115.93		PC	BR
UNIT1	3120612061A	02-01-1984	UNIT 1	BALL MILL-CHUTES CON#M05-M45	111,860.59		PC	BR
UNIT1	3120612071A	02-01-1984	UNIT 1	FOUNDATION CON#C06-C27	43,718.26		PC	BR
UNIT1	3120612081A	02-01-1984	UNIT 1	FOUNDATION CON#C06-C27	667,495.79		PC	BR
UNIT1	3120612091A	02-01-1984	UNIT 1	FOUNDATION CON#C06-C27	677,486.17		PC	BR
UNIT1	3120613011A	02-01-1984	UNIT 1	CONTROL PANELS CON#M05-M45	499,569.96		PC	BR
UNIT1	3120613021A	02-01-1984	UNIT 1	PROGRAMMABLE LOGIC CONTROLLER CON#M05-M45	832,833.47		PC	BR
UNIT1	3120613031A	02-01-1984	UNIT 1	WIRE, UPS, & HEAT TRACING CON#M05-M45	1128,033.26		PC	BR
UNIT1	3120615031A	02-01-1984	UNIT 1	CONDUIT CONTRACT#M05-M45	1328,974.34		PC	BR
UNIT1	3120615041A	02-01-1984	UNIT 1	H.V. SWITCHGEAR CON#B02-B54-M05-M45	1235,479.88		PC	BR
UNIT1	3120615051A	02-01-1984	UNIT 1	H.V. SWITCHGEAR CON#B02-B54-M05-M45			PC	BR

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		UNIT1 3120615061A	02-01-1984	UNIT 1 L.V. SWITCHGEAR CON#M05-M45	386,631.69		PC	BR
		UNIT1 3120615071A	02-01-1984	UNIT 1 LOW VOLTAGE MCC CONTRACT#M05-M45	271,673.47		PC	BR
		UNIT1 3120615081A	02-01-1984	UNIT 1 POWER DIST. PANEL 277/480V. CON#M05-M45	107,659.70		PC	BR
		UNIT1 3120615091A	02-01-1984	UNIT 1 POWER DIST. PANEL 120/240V. CON#M05-M45	107,659.70		PC	BR
		UNIT1 3120615101A	02-01-1984	UNIT 1 POWER DIST. PANEL WELD.RECEPT CON#M05-M45	55,730.95		PC	BR
		UNIT1 3120615111A	02-01-1984	UNIT 1 D.C. POWER DISTRIBUTION PANEL CON#M05-M45	132,687.96		PC	BR
		UNIT1 3120616011A	02-01-1984	UNIT 1 OXIDATION TANKS CONTRACT#A03-M05-M45	735,287.73		PC	BR
		UNIT1 3120616021A	02-01-1984	UNIT 1 OXIDATION TANKS Lining CON#M05-M45	272,707.59		PC	BR
		UNIT1 3120616031A	02-01-1984	UNIT 1 OXIDATION TANK AGITATORS CON#M05-M45	1059,150.37		PC	BR
		UNIT1 3120616041A	02-01-1984	UNIT 1 OXIDATION TANK AGITATOR MTR. CON#M05-M45	70,224.79		PC	BR
		UNIT1 3120616051A	02-01-1984	UNIT 1 PIPING, VALVS, & PIPE SUPPORT CON#A03-M05-M45	354,140.12		PC	BR
		UNIT1 3120616061A	02-01-1984	UNIT 1 OXIDATION SYSTEM INSTRUMENTS CON#M05-M45	135,669.11		PC	BR
		UNIT1 3120616111A	02-01-1984	UNIT 1 H.V., L.V. CTRL. & INSTR. CONDUIT CON#M05-M45	36,002.10		PC	BR
		UNIT1 3120616121A	02-01-1984	UNIT 1 H.V., L.V. CTRL. & INSTR. GRD CABLE CON#M05-M45	1604,645.10		PC	BR
		UNIT1 3120616131A	02-01-1984	UNIT 1 CONCRETE FOUNDATION CONTRACT#C27	469,797.23		PC	BR
		UNIT1 3120618011A	02-01-1984	UNIT 1 SUMP PUMP CONTRACT#M05-M45	41,677.47		PC	BR
		UNIT1 3120618021A	02-01-1984	UNIT 1 SUMP AGITATORS CON#M05-M45	93,654.51		PC	BR
		UNIT1 3120618031A	02-01-1984	UNIT 1 SUMP PUMP MOTOR CONTRACT#M45	29,226.31		PC	BR
		UNIT1 3120619011A	02-01-1984	UNIT 1 RUBBER LINED CON#M05-M45	3488,131.50		PC	BR
		UNIT1 3120619021A	02-01-1984	UNIT 1 FRP CONTRACT#A11-M05-M45	1353,267.74		PC	BR
		UNIT1 3120619031A	02-01-1984	UNIT 1 STAINLESS STEEL PIPE CON#M05-M45	72,693.61		PC	BR
		UNIT1 3120619041A	02-01-1984	UNIT 1 BLACK PIPE CON#M05-M45	391,775.79		PC	BR
		UNIT1 3120619051A	02-01-1984	UNIT 1 PIPING MISC. CON#M05-M18-M45-A03-A11	568,267.24		PC	BR
		UNIT1 3141201011A	02-01-1984	UNIT 1 FOUNDATION/BASIN CON#A11-C27-M07	4004,924.56		PC	BR
		UNIT1 3141201021A	02-01-1984	UNIT 1 STRUCTURE CON#A03-A11-C27-M07	5445,220.64		PC	BR
		UNIT1 3141201031A	02-01-1984	UNIT 1 FIL. CON#M07	4159,618.90		PC	BR
		UNIT1 3141201061A	02-01-1984	UNIT 1 DISTRIBUTION PIPING CON#A11-M07-M18	600,289.10		PC	BR
		UNIT1 3141202011A	02-01-1984	UNIT 1 SUPPOTS PLATES CON#A03-A11-M58	58,224.40		PC	BR
		UNIT1 3141202021A	02-01-1984	UNIT 1 PUMPS CON#M08-M18-M58	825,605.02		PC	BR
		UNIT1 3141203011A	02-01-1984	UNIT 1 DRIVE MOTORS CON#M58	550,848.12		PC	BR
		UNIT1 3141203021A	02-01-1984	UNIT 1 PIPING #A03-A11-C05-C09-C27-C51-M08-M18-M63	5927,262.58		PC	BR
		UNIT1 3141203031A	02-01-1984	UNIT 1 VALVES CON#E01-M08-M18-M68	716,259.66		PC	BR
		UNIT1 3141203041A	02-01-1984	UNIT 1 EXPANSION JOINTS CON#M08-M18	211,574.01		PC	BR
		UNIT1 3141204011A	02-01-1984	UNIT 1 SEAL WATER HEAD TANK CON#M18-M63	7,684.91		PC	BR
		UNIT1 3141205011A	02-01-1984	UNIT 1 INSTRUMENTS & CONTROLS #E01-I01-I10-I50-M18	83,734.69		PC	BR
		UNIT1 3141206011A	02-01-1984	UNIT 1 CABLE CON#A11-E01-E64-E65-E66	309,516.53		PC	BR
		UNIT1 3141207011A	02-01-1984	UNIT 1 SWITCHGEAR CON#E02-E54	110,909.80		PC	BR
		UNIT1 3141208051A	02-01-1984	UNIT 1 MOTOR CONTROL CENTERS CON#E01-E56	64,571.20		PC	BR
		UNIT1 3141208061A	02-01-1984	UNIT 1 PUMPS/PIPING(ING. HGERS/VAS/ETC) CON#E01-E65	20,679.64		PC	BR
		UNIT1 3141210011A	02-01-1984	UNIT 1 CABLE CONTRACT#E01-E65	19,501.57		PC	BR
		UNIT1 3141210021A	02-01-1984	UNIT 1 PUMP CON#M08-M60	171,306.62		PC	BR
		UNIT1 3141211021A	02-01-1984	UNIT 1 MOTOR CON#M08-M60	114,234.72		PC	BR
		UNIT1 3141212011A	02-01-1984	UNIT 1 PUMP, VLV., PIPE, MISC. CON#D56	13,587.56		PC	BR
		UNIT1 3141212021A	02-01-1984	UNIT 1 PUMP CONTRACT#M08	4,471.73		PC	BR
		UNIT1 3141212021A	02-01-1984	UNIT 1 MOTOR CON#M08	2,984.94		PC	BR

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** LOCATION UNIT1

91301,140.55

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153426,442.13

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UNIT2	3111101022A	01-01-1985	UNIT 2 - SUMP	285,496.83	PC	BR
UNIT2	3111101032A	01-01-1985	UNIT 2 - SUMP PUMPS	607,362.24	PC	BR
UNIT2	3111101042A	01-01-1985	UNIT 2 - SUMP PUMP MOTORS	9,164.12	PC	BR
UNIT2	3111101052A	01-01-1985	UNIT 2 - PIPING	320,485.63	PC	BR
UNIT2	3111101062A	01-01-1985	UNIT 2 - CONTROL PANEL & INSTRUMENTS	22,557.54	PC	BR
UNIT2	3111101102A	01-01-1985	UNIT 2 - OIL/WATER SEPARATOR	15,937.06	PC	BR
UNIT2	3111101122A	01-01-1985	UNIT 2 - OIL STORAGE TANK	66,195.30	PC	BR
UNIT2	3111106012A	01-01-1985	UNIT 2 - CABLE	85,231.89	PC	BR
UNIT2	3120204012A	01-01-1985	UNIT 2 BIN	1031,395.69	PC	BR
UNIT2	3120204032A	01-01-1985	UNIT 2 STRUCTURAL STEEL	124,005.86	PC	BR
UNIT2	3120204042A	01-01-1985	UNIT 2 DISCHARGE HOPPER	60,983.01	PC	BR
UNIT2	3120205012A	01-01-1985	UNIT 2 TANK	277,191.64	PC	BR
UNIT2	3120205032A	01-01-1985	UNIT 2 STRUCTURAL STEEL	88,715.91	PC	BR
UNIT2	3120206012A	01-01-1985	UNIT 2 TANK	304,236.06	PC	BR
UNIT2	3120206032A	01-01-1985	UNIT 2 STRUCTURAL STEEL	84,030.15	PC	BR
UNIT2	3120210012A	01-01-1985	UNIT 2 PUMPS	56,824.74	PC	BR
UNIT2	3120210022A	01-01-1985	UNIT 2 PUMP MOTORS	37,881.89	PC	BR
UNIT2	3120301012A	01-01-1985	UNIT 2 BLOWERS	225,325.39	PC	BR
UNIT2	3120301022A	01-01-1985	UNIT 2 BLOWER MOTORS	142,175.95	PC	BR
UNIT2	3120301052A	01-01-1985	UNIT 2 FEEDERS	55,415.60	PC	BR
UNIT2	3120302012A	01-01-1985	UNIT 2 FLY ASH DIFFUSER UPPER	246,036.28	PC	BR
UNIT2	3120302022A	01-01-1985	UNIT 2 FLY ASH DIFFUSER LOWER	84,012.16	PC	BR
UNIT2	3120303012A	01-01-1985	UNIT 2 2" PIPING & BELOW	12,092.24	PC	BR
UNIT2	3120303022A	01-01-1985	UNIT 2 2 1/2" PIPING & ABOVE	1624,967.72	PC	BR
UNIT2	3120303032A	01-01-1985	UNIT 2 2" VALVE & BELOW	3,406.36	PC	BR
UNIT2	3120304012A	01-01-1985	UNIT 2 INSTRUMENT PIPING	227,607.66	PC	BR
UNIT2	3120304022A	01-01-1985	UNIT 2 HEAT TRACING & INSULATION	136,128.41	PC	BR
UNIT2	3120304032A	01-01-1985	UNIT 2 PANELS	25,780.18	PC	BR
UNIT2	3120304042A	01-01-1985	UNIT 2 CABLE	94,193.36	PC	BR
UNIT2	3120501012A	01-01-1985	UNIT 2 PRECIPITATOR INCLUDING HOPPERS	286,566.94	PC	BR
UNIT2	3120501022A	01-01-1985	UNIT 2 DUCT	7129,988.57	PC	BR
UNIT2	3120501042A	01-01-1985	UNIT 2 SUPP. STRUCT. STEEL INC ACCESS STAIR	5001,424.25	PC	BR
UNIT2	3120501052A	01-01-1985	UNIT 2 FOUNDATION	2035,949.62	PC	BR
UNIT2	3120501062A	01-01-1985	UNIT 2 INSTRUMENTATION AND CONTROL	736,981.92	PC	BR
UNIT2	3120501072A	01-01-1985	UNIT 2 CABLE	843,936.10	PC	BR
UNIT2	3120501082A	01-01-1985	UNIT 2 UNIT SUBSTATION	667,925.73	PC	BR
UNIT2	3120501092A	01-01-1985	UNIT 2 MOTOR CONTROL CENTER	467,017.79	PC	BR
UNIT2	3120501102A	01-01-1985	UNIT 2 CONDUIT AND TRAY	86,248.03	PC	BR
UNIT2	3120501122A	01-01-1985	UNIT 2 TRANSFORMER RECTIFIER	328,911.09	PC	BR
UNIT2	3120501152A	01-01-1985	UNIT 2 POWER DISTRIBUTION CENTER	447,289.88	PC	BR
UNIT2	3120501162A	01-01-1985	UNIT 2 HOPPER VIBRATORS	102,491.92	PC	BR
UNIT2	3120501172A	01-01-1985	UNIT 2 DISCHARGE ELECTRODE ASSEMBLY	61,054.04	PC	BR
UNIT2	3120501182A	01-01-1985	UNIT 2 HOPPER HEATER	1045,890.48	PC	BR
UNIT2	3120501192A	01-01-1985	UNIT 2 SWITCHGEAR	237,906.29	PC	BR
UNIT2	3120501192A	01-01-1985	UNIT 2 SEAL AIR SYSTEM	51,334.03	PC	BR
				170,513.98	PC	BR

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UNIT2	3120501202A	01-01-1985	UNIT 2 RAPPERS	531,907.17		PC	BR
UNIT2	3120601012A	01-01-1985	UNIT 2 ID FAN OUTLET	399,792.15		PC	BR
UNIT2	3120601022A	01-01-1985	UNIT 2 FGD SYSTEM INLET	611,847.23		PC	BR
UNIT2	3120601032A	01-01-1985	UNIT 2 FGD SYSTEM OUTLET	1086,749.74		PC	BR
UNIT2	3120601042A	01-01-1985	UNIT 2 BY-PASS	379,630.52		PC	BR
UNIT2	3120601052A	01-01-1985	UNIT 2 DUCTWORK SUPPORT STEEL	897,330.80		PC	BR
UNIT2	3120601072A	01-01-1985	UNIT 2 DUCT INSULATION	1443,710.02		PC	BR
UNIT2	3120601082A	01-01-1985	UNIT 2 SYSTEM OUTLET DUCT LINING	410,270.70		PC	BR
UNIT2	3120601092A	01-01-1985	UNIT 2 STACK INLET DUCT LINING	112,447.73		PC	BR
UNIT2	3120601102A	01-01-1985	UNIT 2 FOUNDATION	392,435.85		PC	BR
UNIT2	3120603012A	01-01-1985	UNIT 2 ABSORBER SHELL (INCL. LINING)	4088,243.51		PC	BR
UNIT2	3120603022A	01-01-1985	UNIT 2 SPRAY HEADERS-RUBBER LINED & FRP	724,664.29		PC	BR
UNIT2	3120603052A	01-01-1985	UNIT 2 SPRAY NOZZLES	504,592.85		PC	BR
UNIT2	3120603062A	01-01-1985	UNIT 2 RECYCLE TANKS & MODIFICATION	529,633.43		PC	BR
UNIT2	3120603072A	01-01-1985	UNIT 2 RECYCLE TANK LINING & MODIFICATION	94,704.80		PC	BR
UNIT2	3120603082A	01-01-1985	UNIT 2 RECYCLE TANK AGITATORS	723,735.28		PC	BR
UNIT2	3120603092A	01-01-1985	UNIT 2 RECYCLE TANK AGITATOR MOTORS	38,730.41		PC	BR
UNIT2	3120603102A	01-01-1985	UNIT 2 STRUCT. STEEL & MISC. & PAINTING	2902,664.85		PC	BR
UNIT2	3120603112A	01-01-1985	UNIT 2 ABSORBER AREA COMPRESSOR W/MOTOR	89,599.46		PC	BR
UNIT2	3120603122A	01-01-1985	UNIT 2 ABSORBER SPRAY AREA LINING	1092,409.96		PC	BR
UNIT2	3120604012A	01-01-1985	UNIT 2 FOUNDATION	392,435.85		PC	BR
UNIT2	3120604022A	01-01-1985	UNIT 2 ABSORBER RECYCLE PUMPS	763,346.40		PC	BR
UNIT2	3120605012A	01-01-1985	UNIT 2 CLASSIFIER FEED PUMPS	1115,916.39		PC	BR
UNIT2	3120605022A	01-01-1985	UNIT 2 CLASSIFIER FEED PUMP MOTORS	119,593.79		PC	BR
UNIT2	3120605032A	01-01-1985	UNIT 2 RECYCLE CLASSIFIER	104,432.32		PC	BR
UNIT2	3120606012A	01-01-1985	UNIT 2 WASH SLURRY TANK	595,003.89		PC	BR
UNIT2	3120606022A	01-01-1985	UNIT 2 WASH-SLURRY TANK AGITATOR	41,965.36		PC	BR
UNIT2	3120606032A	01-01-1985	UNIT 2 AGITATOR MOTORS	63,923.45		PC	BR
UNIT2	3120606042A	01-01-1985	UNIT 2 WASH SLURRY PUMPS	4,200.89		PC	BR
UNIT2	3120606052A	01-01-1985	UNIT 2 WASH SLURRY PUMP MOTORS	52,350.16		PC	BR
UNIT2	3120606062A	01-01-1985	UNIT 2 WASH SLURRY TANKS LINING	38,377.18		PC	BR
UNIT2	3120607012A	01-01-1985	UNIT 2 EMERGENCY DELUGE PUMPS	49,891.75		PC	BR
UNIT2	3120607022A	01-01-1985	UNIT 2 EMERGENCY DELUGE PUMP MOTORS	6,170.65		PC	BR
UNIT2	3120607032A	01-01-1985	UNIT 2 EMERGENCY DELUGE TANKS	3,077.75		PC	BR
UNIT2	3120608032A	01-01-1985	UNIT 2 WASTE SLURRY AGITATOR MOTOR	70,084.63		PC	BR
UNIT2	3120608042A	01-01-1985	UNIT 2 WASTE SLURRY PUMPS	1,001.93		PC	BR
UNIT2	3120608052A	01-01-1985	UNIT 2 WASTE SLURRY PUMP MOTORS	23,106.80		PC	BR
UNIT2	3120609012A	01-01-1985	UNIT 2 WASTE SLURRY SUMP LINING	17,604.73		PC	BR
UNIT2	3120609022A	01-01-1985	UNIT 2 SUPERNATE TANK (INCLUDING LINING)	19,710.86		PC	BR
UNIT2	3120609032A	01-01-1985	UNIT 2 SUPERNATE PUMPS	47,471.22		PC	BR
UNIT2	3120609042A	01-01-1985	UNIT 2 SUPERNATE PUMP MOTORS	27,322.84		PC	BR
UNIT2	3120610012A	01-01-1985	UNIT 2 REAGENT STORAGE TANK	23,192.98		PC	BR
UNIT2	3120610022A	01-01-1985	UNIT 2 REAGENT TRANSFER PUMPS	271,031.40		PC	BR
UNIT2	3120610032A	01-01-1985	UNIT 2 REAGENT TRANSFER PUMP MOTORS	15,568.68		PC	BR
UNIT2	3120610042A	01-01-1985	UNIT 2 REAGENT STORAGE TANK AGITATOR	18,269.52		PC	BR
UNIT2	3120610052A	01-01-1985	UNIT 2 STORAGE TANK AGITATOR MOTOR	346,278.13		PC	BR
UNIT2	3120610062A	01-01-1985	UNIT 2 STORAGE TANK AGITATOR MOTOR	11,125.36		PC	BR

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UNIT2	3120610072A	01-01-1985	UNIT 2 REAGENT AREA PREP. STEEL & MONORAIL	6,117.62		PC	BR
UNIT2	3120610082A	01-01-1985	UNIT 2 CONCRETE FOUNDATION	392,435.85		PC	BR
UNIT2	3120611012A	01-01-1985	UNIT 2 SERVICE WATER BOOSTER PUMPS	6,430.13		PC	BR
UNIT2	3120611022A	01-01-1985	UNIT 2 SERVICE WATER BOOSTER PUMP MOTORS	3,251.05		PC	BR
UNIT2	3120612012A	01-01-1985	UNIT 2 BALL MILLS	1010,433.85		PC	BR
UNIT2	3120612022A	01-01-1985	UNIT 2 BALL MILLS MOTOR	103,968.29		PC	BR
UNIT2	3120612032A	01-01-1985	UNIT 2 BALL MILL SUMP	12,888.67		PC	BR
UNIT2	3120612052A	01-01-1985	UNIT 2 BALL MILL RECYCLE SUMP AGITATOR	13,686.99		PC	BR
UNIT2	3120612072A	01-01-1985	UNIT 2 BALL MILL RECYCLE PUMPS	32,954.65		PC	BR
UNIT2	3120612092A	01-01-1985	UNIT 2 BALL MILL-BALL CHARGERS	110,770.59		PC	BR
UNIT2	3120612102A	01-01-1985	UNIT 2 BALL MILL-CHUTES	41,474.81		PC	BR
UNIT2	3120612112A	01-01-1985	UNIT 2 FOUNDATION	392,435.85		PC	BR
UNIT2	3120613012A	01-01-1985	UNIT 2 INSTRUMENTATION	539,196.80		PC	BR
UNIT2	3120613022A	01-01-1985	UNIT 2 CONTROL PANELS	450,438.66		PC	BR
UNIT2	3120613032A	01-01-1985	UNIT 2 PROGRAMMABLE LOGIC CONTROLLER	792,559.45		PC	BR
UNIT2	3120615022A	01-01-1985	UNIT 2 CABLE TRAYS	313,667.23		PC	BR
UNIT2	3120615032A	01-01-1985	UNIT 2 WIRE, UPS & HEAT TRACING	2680,541.27		PC	BR
UNIT2	3120615042A	01-01-1985	UNIT 2 CONDUIT	1132,119.24		PC	BR
UNIT2	3120615052A	01-01-1985	UNIT 2 H.V. SWITCHGEAR	1339,251.19		PC	BR
UNIT2	3120615062A	01-01-1985	UNIT 2 L.V. SWITCHGEAR	332,379.95		PC	BR
UNIT2	3120615072A	01-01-1985	UNIT 2 LOW VOLTAGE MCC	191,773.18		PC	BR
UNIT2	3120615082A	01-01-1985	UNIT 2 POWER DISTRIBUTION PANEL 277/480V.	109,416.38		PC	BR
UNIT2	3120615092A	01-01-1985	UNIT 2 POWER DISTRIBUTION PANEL 120/240V.	102,935.11		PC	BR
UNIT2	3120615102A	01-01-1985	UNIT 2 POWER DISTRIBUTION PANEL WELD. RECEPT	53,282.01		PC	BR
UNIT2	3120615112A	01-01-1985	UNIT 2 D.C. POWER DISTRIBUTION PANEL	12,595.10		PC	BR
UNIT2	3120618012A	01-01-1985	UNIT 2 SUMP PUMPS	10,538.22		PC	BR
UNIT2	3120618022A	01-01-1985	UNIT 2 SUMP AGITATORS	26,546.30		PC	BR
UNIT2	3120618032A	01-01-1985	UNIT 2 SUMP PUMP MOTOR	7,018.22		PC	BR
UNIT2	3120619012A	01-01-1985	UNIT 2 RUBBER LINED PIPE	4070,938.03		PC	BR
UNIT2	3120619022A	01-01-1985	UNIT 2 FIBERGLASS REINFORCED PIPE	1504,171.24		PC	BR
UNIT2	3120619032A	01-01-1985	UNIT 2 STAINLESS STEEL PIPE	331,854.37		PC	BR
UNIT2	3120619042A	01-01-1985	UNIT 2 BLACK PIPE	421,228.44		PC	BR
UNIT2	3120619052A	01-01-1985	UNIT 2 PIPING MISCELLANEOUS	922,415.88		PC	BR
UNIT2	3141201012A	01-01-1985	UNIT 2 FOUNDATION/BASIN	3799,016.45		PC	BR
UNIT2	3141201022A	01-01-1985	UNIT 2 STRUCTURE	5291,100.18		PC	BR
UNIT2	3141201032A	01-01-1985	UNIT 2 FILL	4047,430.65		PC	BR
UNIT2	3141201062A	01-01-1985	UNIT 2 DISTRIBUTION PIPING	572,711.51		PC	BR
UNIT2	3141202012A	01-01-1985	UNIT 2 SUPPORTS PLATES	60,779.41		PC	BR
UNIT2	3141202022A	01-01-1985	UNIT 2 PUMPS	794,405.16		PC	BR
UNIT2	3141202042A	01-01-1985	UNIT 2 DRIVE MOTORS	646,626.75		PC	BR
UNIT2	3141203012A	01-01-1985	UNIT 2 PIPE (INCLUD. HANGER/PP./INSULATION)	5392,047.54		PC	BR
UNIT2	3141203022A	01-01-1985	UNIT 2 VALVES	734,796.24		PC	BR
UNIT2	3141203032A	01-01-1985	UNIT 2 EXPANSION JOINTS	192,605.60		PC	BR
UNIT2	3141203052A	01-01-1985	UNIT 2 CHLORINE PIPING & DIFFUSER	1,419.55		PC	BR
UNIT2	3141203062A	01-01-1985	UNIT 2 ACID FEED PIPING & DIFFUSER	1,421.45		PC	BR
UNIT2	3141204012A	01-01-1985	UNIT 2 INSTRUMENTS/CONTROLS	161,274.10		PC	BR
UNIT2	3141205012A	01-01-1985	UNIT 2 CABLE	344,150.22		PC	BR

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PUTNAM COUNTY PROPERTY TAX REPORT
ORIGINAL COST OF POLLUTION CONTROL EQUIPMENT, BEFORE IMPROVEMENTS
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LOCAT ITEM NUMBER BOOK ACQ DATE FULL DESCRIPTION ORIGINAL INST. COST PURCH / WORK ORDER NUMBER STATE CATEG STATE CODE

UNIT2 3141206012A 01-01-1985 UNIT 2 SWITCHGEAR 133,465.45 PC BR
UNIT2 3141207012A 01-01-1985 UNIT 2 MOTOR CONTROL CENTERS 39,460.54 PC BR
UNIT2 3141208062A 01-01-1985 UNIT 2 CABLE 25,938.33 PC BR
UNIT2 3141210012A 01-01-1985 UNIT 2 PUMP 172,171.23 PC BR
UNIT2 3141210022A 01-01-1985 UNIT 2 MOTOR 121,098.57 PC BR
UNIT2 3141212012A 01-01-1985 UNIT 2 PUMP 12,525.02 PC BR
UNIT2 3141212022A 01-01-1985 UNIT 2 MOTOR 9,658.45 PC BR
UNIT2 3141303062A 01-01-1985 UNIT 2 PIPE (INCLUD HANGER/PP./INSUL) 59,114.58 PC BR
UNIT2 3141303082A 01-01-1985 UNIT 2 INSTRUMENTS/CONTROLS 5,905.49 PC BR
** LOCATION

87518,672.44

** CORP LSD

87518,672.44

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SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
ORIGINAL COST OF POLLUTION CONTROL EQUIPMENT, BEFORE IMPROVEMENTS

H	ITEM NUMBER	BOOK ACQ	FULL	ORIGINAL	PURCH / WORK	STATE	STATE
3		DATE	DESCRIPTION	INST. COST	ORDER NUMBER	CATEG	CODE

***GRAND-TOTALS

240945,114.57

PGZRW2 TRANSMITTAL CARD LIST

PP8H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP8H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP8H3

REAL PROPERTY BEFORE IMPROVEMENTS (EXCLUDING SWITCHYARD/SUBSTATIONS)

PP8H4

(TPR-07)

PP8D1 02 014002009023C17361168066

PP8L 001TOA014T3A002

PP8E001 N GRP

PP8E013 E STEAM

PP8E026 N 000000000000

PP8E066 E BR

PP8E168 E REAL

CALC3C16NONTAXABLEPLANT COST 000000000947(A

CALC1C17 ORIGINAL INST. COST 026AC16M

F62RR2 TRANSMITTAL CARD LIST

PP4H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP4H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP4H3

ORIGINAL COST OF POLLUTION CONTROL IMPROVEMENTS (INCLUDING MOBILE)

PP4H4

(TPE-07)

PP4D1 03

014002009023026361168

PP4L

001T0A014T3A046T2A002

PP4E001 N GRP

PP4E014 N U2LHT

PP4E066 N BR

PP4E026 N 00000000000

PP4E046 U 2001

PP4E168 E PC

Unit 1 + Common

Unit 2

From Report '992' 0.*

31,847,473.19+

9,290,569.37+

41,138,042.560

From Report '997' -mobile Eq.

2,759,835.81+

43,897,878.37*

TOTAL, THIS REPORT '994'

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H	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	PURCH / WORK ORDER NUMBER	STATE CATEG
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***GRAND-TOTALS

2923,624.93

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PUTNAM COUNTY PROPERTY TAX REPORT
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FULL
DESCRIPTION

ORIGINAL
INST. COST PURCH / WORK
ORDER NUMBER STATE
CATEG

COMFA 316300003058
** ACQ YEAR

12-01-1982
1982

MOTORGRADER, CAT 12G

119,548.65

W.O. 4324

PC

119,548.65

COMFA 3111102013B
COMFA 3120716013B
COMFA 3120812043B
COMFA 3121401033B
** ACQ YEAR

08-01-1986
08-01-1986
08-01-1986
08-01-1986
1986

COMMON FAC - EQUALIZATION BASIN REPAIR
CLOSED COOLING SYSTEM AT FGD PLANT
COMMON - PLANT AVAILABILITY & OPERATION IMPROVEMENT
ANION BED SILICA ANALYZER

26,186.20
5,388.86
54,947.81
23,615.48

WO 35001
WO 35050
WO 35073
WO 35038

PC
PC
PC
PC

110,138.35

COMFA 3111102013C
COMFA 3120713013B
COMFA 3120713013C
** ACQ YEAR

10-01-1987
03-01-1987
11-01-1987
1987

EQUALIZATION BASIN COATING IMPROVEMENT
FGD OPERATION PROCESS FLOW MODIFICATIONS
FORCED OXIDATION SYSTEM PIPING MODIFICATIONS

11,720.83
17,264.13
46,432.17

WO 35126
WO 35080
WO 35117

PC
PC
PC

75,417.13

COMFA 3120701073B
COMFA 3120701163A
COMFA 3120713033B
** ACQ YEAR

12-01-1988
11-01-1988
08-01-1988
1988

COMMON FAC - RELINE THICKENERS
EXHAUST SYSTEM - THICKENER TUNNELS
EMERGENCY POND AND SUPERNATE PIPING MODIFICATIONS

330,463.87
39,072.51
84,784.06

WO 35127
WO 35186
WO 35122

PC
PC
PC

454,320.44

COMFA 3113102013A
** ACQ YEAR

12-01-1989
1989

COMMON FAC-UNDERGRD STORAGE TANK LEAK DETECTION

10,401.88

WO 35223

PC

10,401.88

COMFA 3112101023B
COMFA 3160101013B
** ACQ YEAR

10-01-1990
12-01-1990
1990

COMMON FAC - MONITORING WELLS (SEE FMA50)
FGD SERVICE WATER SYSTEM (SEE FMA50)

7,973.00
9,793.99

WO 35237

PC
PC

17,766.99

COMFA 3111101093B
COMFA 3120701073C
COMFA 3121401153B

10-01-1991
02-01-1991
10-01-1991

COMMON FAC REROUTE STACK SUMP DRAINS
COMMON FAC RELINE THICKENER
COMMON FAC, REPLACE DEMINERALIZER ACID PUMPS

13,110.83
176,579.85
68,529.19

WO 35235
WO 35228
WO 35234

PC
PC
PC

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DEP							
COMFA		3121401163B	10-01-1991	COMMON FAC, REPLACE DEMINERALIZER CAUSTIC PUMPS	53,553.93	WO 35234	PC
COMFA		31601000879	08-01-1991	FLY ASH LOAD OUT SYSTEM - VFL	8,750.00	CC0767200	PC
** ACQ YEAR			1991		320,523.80		
COMFA		3111101013B	10-01-1992	COMMON FAC - REPLACE PIPING, SUMPS 37 & 38	13,305.30	WO 35287	PC
COMFA		3112101023A	01-01-1992	COMMON FAC - MONITORING WELLS	4,895.19	WO 35265	PC
** ACQ YEAR			1992		18,200.49		
COMFA		3111101093C	12-01-1993	COMMON FAC - RE-ROUTE STACK DRAIN	8,580.45	WO 35330	PC
COMFA		3120705033B	12-01-1993	COMMON FAC - REPLACE 4 VACUUM PUMPS	51,160.09	WO 35316	PC
COMFA		3120802053B	12-01-1993	COMMON FAC - REPL LIMESTONE CONVEYOR BELT CB-2	7,194.51	WO 35318	PC
COMFA		3120808053B	12-01-1993	COMMON FAC - REPL LIMESTONE CONVEYOR BELT CB-4	7,194.54	WO 35318	PC
COMFA		3120810033B	12-01-1993	COMMON - ACCESS PLATFORM-LIMESTONE BALMILL FILTER	11,809.28	WO 35280	PC
COMFA		3141311013A	05-01-1993	COMMON FAC - DECHLORINATION SYSTEM	447,243.56	WO 35270	PC
** ACQ YEAR			1993		533,182.43		
COMFA		3120701013B	12-01-1994	COMMON FAC - CONCRETE PAVING FGD PROCESSING AREA	88,303.49	WO 35331	PC
COMFA		3120810033C	09-01-1994	COMMON - ACCESS PLATFORM-LIMESTONE BALMILL FILTER	42,771.24	WO 35280	PC
COMFA		3141211023B	12-01-1994	COMMON FAC - REPLACE CIRCULATING WATER ACID PIPE	53,366.53	WO 35344	PC
** ACQ YEAR			1994		184,441.26		
COMFA		3110403013B	07-01-1995	COMMON FAC-REPLACE COAL YARD CULVERTS	40,503.15	WO 35310	PC
COMFA		3111106013B	12-01-1995	COMMON FAC - W W SURGE TANK DISCHARGE VALVE CONTRL	46,394.88	WO 35384	PC
COMFA		312040313BA	09-01-1995	COMMON FAC - REPL AS-REC'D TOWER DUST COLLECT SYS	75,697.79	WO 35354	PC
COMFA		3120406253B	07-01-1995	COMMON FAC-COAL DUST COLLECT'N SYS, AS-FIRED TOWER	112,802.12	WO 35324	PC
COMFA		3120406263B	07-01-1995	COMMON FAC-COAL DUST COLLECT'N SYS, AS-FIRED TOWER	76,820.37	WO 35324	PC
COMFA		3120416143B	07-01-1995	COMMON FAC-COAL DUST COLLECTION SYS, TRIPPER DECK	94,945.41	WO 35324	PC
COMFA		3120416153B	07-01-1995	COMMON FAC-COAL DUST COLLECTION SYS, TRIPPER DECK	71,997.53	WO 35324	PC
COMFA		3120707123A	12-01-1995	COMMON FAC EFFLUENT PROCESS FLYASH TRK LOADING FAC	77,678.56	WO 35420	PC
COMFA		3120712053B	04-01-1995	COMMON FAC - MCC ROOM VENTILATION SYSTEM,FGD AREA	43,678.79	WO 35328	PC
** ACQ YEAR			1995		640,518.60		

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** ACQ YEAR			1999		324,561.45		
COMFA		3120705033E	02-01-2000	COMMON FAC - EPF VACUUM PUMP REPL.	21,294.71	WO 35508	PC
COMFA		3120705033F	12-01-2000	COMMON FAC - EPF VACUUM PUMP REPLACEMENT	91,261.60	WO 35531	PC
COMFA		3120707043C	07-01-2000	COMMON FAC - FA SILO V142 DUST COLLECTOR UPGRADE	77,199.41	WO 35516	PC
COMFA		3120716013C	06-01-2000	COMMON FAC - REPL CENTAC AIR COMPRESSOR	263,336.49	WO 35491	PC
COMFA		3120716013D	07-01-2000	COMMON FAC - REPL CENTAC AIR COMPRESSOR	247,117.87	WO 35510	PC
COMFA		3120716023B	06-01-2000	COMMON FAC - REPL CENTAC AIR COMPRESSOR MOTOR	124,388.99	WO 35491	PC
COMFA		3120716023C	07-01-2000	COMMON FAC - REPL CENTAC AIR COMPRESSOR	142,692.00	WO 35510	PC
** ACQ YEAR			2000		967,291.07		
** LOCATION				COMFA	7729,159.27		
UNIT1	3141203011D		07-01-1984	UNIT 1 - PIPING FOR COOLING TOWER BASIN	1,536.95	WO 35034	PC
** ACQ YEAR			1984		1,536.95		
UNIT1	3120601051B		08-01-1986	UNIT 1-INSTALL PORTS FOR FGD SYSTEM PERFORM. TESTS	6,989.93	WO 35072	PC
UNIT1	3120613011B		08-01-1986	RESTORATION OF FGD I/O CABINET	7,695.21	WO 35099	PC
UNIT1	3120619011B		08-01-1986	REPLACE SUPERNATE RETURN LINE	208,402.15	WO 35057	PC
** ACQ YEAR			1986		223,087.29		
UNIT1	3120601061B		07-01-1987	BY-PASS DUCT EXPANSION JOINT REPLACE	138,202.02	WO 35133	PC
UNIT1	3120604011B		12-01-1987	FGD RECYCLE SLURRY PUMP MECHANICAL SEALS	18,830.39	WO 35154	PC
UNIT1	3120612031B		03-01-1987	UNIT 1 REPLACE LIMESTONE MILL SLURRY TANK	34,013.05	WO 35085	PC
UNIT1	3120617011B		09-01-1987	FGD AREA ELEVATOR PRESSURIZATION SYSTEM	14,957.92	WO 35148	PC
UNIT1	3120619011C		08-01-1987	REPLACE REAGENT ADDITION VALVES	8,615.02	WO 35132	PC
UNIT1	3120619021B		10-01-1987	REPLACE FGD AREA SUMP PIPING	28,466.94	WO 35096	PC
UNIT1	3141201021B		05-01-1987	COOLING TOWER SHEAVES	16,217.36	WO 35150	PC

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** ACQ YEAR			1987		259,302.70		
UNIT1 3120602051A			03-01-1989	UNIT 1 - FGD DAMPER DRAIN COLLECTION SYSTEM	19,965.53	WO 35157	PC
** ACQ YEAR			1989		19,965.53		
UNIT1 3120620011A			06-01-1990	UNIT 1 FGD SERVICE WATER SYS - MIST ELIM. WASHING	16,384.44	WO 35221	PC
UNIT1 3120620021A			06-01-1990	UNIT 1 FGD SERVICE WATER SYS - MIST ELIM. WASHING	67,194.29	WO 35221	PC
** ACQ YEAR			1990		83,578.73		
UNIT1 3120601041B			12-01-1991	UNIT 1 BYPASS DUCT SPOOL PIECE REPLACEMENT (FMA50)	240,290.79	WO 35242	PC
UNIT1 3120602011B			07-01-1991	UNIT 1 REPL. MODULE A,C & D INLET DAMPERS	988,183.86	WO 35225	PC
UNIT1 3120602031B			07-01-1991	UNIT 1 REPL. MODULE A,C & D INLET DAMPERS	379,306.30	WO 35225	PC
UNIT1 3141203011B			07-01-1991	UNIT 1 REPL. MODULE A,C & D INLET DAMPERS	66,139.23	WO 35245	PC
** ACQ YEAR			1991		1673,920.18		
UNIT1 3120601041C			12-01-1992	UNIT 1 BY-PASS DUCT REPAIRS	312,591.34	WO 35273	PC
UNIT1 3120602011C			07-01-1992	UNIT 1 FGD DAMPER REPL. INLET MODULES B&E (FMA50)	475,037.52	WO 35225	PC
UNIT1 3120602021B			07-01-1992	UNIT 1 FGD DAMPER REPL. OUTLET MODULES A,B,C,D & E	1193,511.35	WO 35225	PC
UNIT1 3120602021C			12-01-1992	UNIT 1 - FGD DAMPER REPLACEMENT	83,809.78	WO 35225	PC
UNIT1 3120614021B			07-01-1992	UNIT 1 - SPARE STACK OXYGEN MONITOR	9,237.78	WO 35212	PC
** ACQ YEAR			1992		2074,187.77		
UNIT1 3111101021B			12-01-1993	UNIT 1 PLT AUX EQUIP CATHODIC PROTECTION	16,263.61	WO 35229	PC
UNIT1 3120601031B			05-01-1993	UNIT 1 FGD BY-PASS DUCT REPLACEMENT (10FT)	286,096.46	WO 35294	PC
UNIT1 3120601041D			05-01-1993	UNIT 1 FGD BY-PASS DUCT REPLACEMENT (20FT)	131,604.37	WO 35294	PC
UNIT1 3120601061C			12-01-1993	UNIT 1 REPL. AUX EQUIP CATHODIC PROTECTION	7,346.45	WO 35302	PC
UNIT1 3141202021B			12-01-1993	UNIT 1 PLT AUX EQUIP CATHODIC PROTECTION	23,594.53	WO 35229	PC
UNIT1 3141203011C			12-01-1993	UNIT 1 PLT AUX EQUIP CATHODIC PROTECTION	35,633.76	WO 35229	PC

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DET							
** ACQ YEAR			1993		500,539.18		
UNIT1		3120601021B	05-01-1994	UNIT 1 - REPAIR FGD INLET DUCTS	405,390.28	WO 35332	PC
UNIT1		3120602021D	04-01-1994	UNIT 1 - FGD DAMPER REPLACEMENT - ADD'L CHARGES	6,213.62	WO 35225	PC
UNIT1		3120602041B	12-01-1994	UNIT 1 - ID FAN OUTLET DAMPER REPLACEMENT	1176,859.18	WO 35295	PC
** ACQ YEAR			1994		1668,463.08		
UNIT1		3111101031B	12-01-1995	UNIT 1 - REPLACE SUMP PUMPS	9,697.69	WO 35360	PC
UNIT1		3120603071B	07-01-1995	UNIT 1 - RELINE RECYCLE TANK	101,190.84	WO 35339	PC
UNIT1		3120603071C	12-01-1995	UNIT 1 - RELINE RECYCLE TANK	80,696.86	WO 35368	PC
UNIT1		3120614011B	03-01-1995	UNIT 1 - CEM SYSTEM REPLACEMENT	1021,574.61	WO 35288	PC
UNIT1		3120614041A	07-01-1995	UNIT 1 CEMS FLOW PURGE SYSTEM	3,562.17	WO 35362	PC
UNIT1		3120615021B	02-01-1995	UNIT 1 FGD CABLE TRAY REPLACEMENT	134,245.45	WO 35350	PC
UNIT1		3120619051B	12-01-1995	UNIT 1 - SUPERNATE TIE-LINE	21,013.24	WO 35367	PC
UNIT1		3141205011B	12-01-1995	UNIT 1 - REPAIR COOLING TOWER CABLE	45,019.47	WO 35382	PC
** ACQ YEAR			1995		1417,000.33		
UNIT1		3120109021C	12-01-1996	UNIT 1 - ADD ON-LINE CO (CARBON MONOX.) MONITORS	71,324.68	WO 35392	PC
UNIT1		3120610061B	02-01-1996	UNIT 1 - RELINE REAGENT STORAGE TANK	130,082.80	WO 35371	PC
UNIT1		3141203021B	12-01-1996	UNIT 1 - AUTOMATIC COOLING TOWER MAKE-UP	129,267.98	WO 35366	PC
** ACQ YEAR			1996		330,675.46		
UNIT1		3120602031C	12-01-1997	UNIT 1 - ID FAN DAMPER DRIVE REPLACEMENT	110,520.96	WO 35444	PC
UNIT1		3120603031C	07-01-1997	UNIT 1-MONITERS MIST ELIM. & MODIF. SPRAY WASH SYST	39,493.22	WO 35421	PC
UNIT1		3120603071D	02-01-1997	UNIT 1 - RELINE RECYCLE TANK	37,902.91	WO 35410	PC
** ACQ YEAR			1997		187,917.09		
UNIT1		3120613011C	02-01-1998	UNIT 1 - FGD INSTRUMENT UPGRADE	290,394.32	WO 35443	PC

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** ACQ YEAR 1998

290,394.32

UNIT1	3120301011B	05-01-1999	UNIT 1 - REPLACE FLYASH BLOWERS	165,527.44	WO 35489	PC
UNIT1	3120603031D	12-01-1999	UNIT 1 - REPLACE MIST ELIMINATORS	106,437.59	WO 35523	PC
UNIT1	3120614011C	04-01-1999	UNIT 1 - CEM SYSTEM REPLACEMENT-SUBS. CHGS.	4,516.27	WO 35288	PC
UNIT1	3120902021B	12-01-1999	UNIT 1 - CHIMNEY FLUE NOZZLE EXTENSION	1015,866.25	WO 35504	PC
** ACQ YEAR		1999				

1283,315.01

UNIT1	3120603031E	11-01-2000	UNIT 1 - NEW MIST ELIMINATORS (3)	169,406.51	WO 35528	PC
UNIT1	3120619021C	10-01-2000	UNIT 1 - STACK SUMP PIPING ADDITION	17,467.60	WO 35547	PC
** ACQ YEAR		2000				

186,874.11

** LOCATION UNIT1

10200,757.73

** CORP DET

17929,917.00

ADD: FGD OXIDATION SYSTEM

+ 16,677,392.00

34,607,309.02

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LSID							
UNIT2 3120603032B			12-01-1987	UNIT 2 NEW MIST ELIMINATOR (60%)	50,119.10	WO 35166	PC
UNIT2 3120603042B			12-01-1987	UNIT 2 NEW MIST ELIM. WASH TRAY (40%)	65,695.68	WO 35166	PC
UNIT2 3120619052B			12-01-1987	UNIT 2 NEW MIST ELIMINATORS PIPING	264,857.52	WO 35167	PC
** ACQ YEAR			1987		380,672.30		
UNIT2 3120602052A			03-01-1989	UNIT 2 FGD DAMPER DRAIN COLLECTION SYS	19,965.53	WO 35157	PC
** ACQ YEAR			1989		19,965.53		
UNIT2 3120620012A			09-01-1990	UNIT 2 FGD SERVICE WATER SYS	13,513.15	WO 35222	PC
UNIT2 3120620022A			09-01-1990	UNIT 2 FGD SERVICE WATER SYS	78,356.64	WO 35222	PC
** ACQ YEAR			1990		91,869.79		
UNIT2 3120601042B			12-01-1991	UNIT 2 BYPASS DUCT SPOOL PIECE REPLACEMENT	240,266.04	WO 35242	PC
UNIT2 3120602022B			07-01-1991	UNIT 2 REPL A, B, & C MODULE OUTLET	815,240.83	WO 35225	PC
UNIT2 3120602032C			01-01-1991	UNIT 2 REPL BYPASS ISOLATION	367,086.89	WO 35225	PC
** ACQ YEAR			1991		1422,593.76		
UNIT2 3120602012B			01-01-1992	UNIT 2 REPLACE C,D, & E MODULE INLET	993,566.16	WO 35225	PC
UNIT2 3120602012C			12-01-1992	UNIT 2 FGD DAMPER REPLACE A & B MODULE INLET	679,666.34	WO 35225	PC
UNIT2 3120602022C			01-01-1992	UNIT 2 REPL D & E MODULE OUTLET	621,605.46	WO 35225	PC
** ACQ YEAR			1992		2294,837.96		
UNIT2 3111101022B			12-01-1993	UNIT 2 PLT AUX EQUIP CATHODIC PROTECTION	16,263.61	WO 35229	PC
UNIT2 3120601022B			12-01-1993	UNIT 2 OVERLAY FGD INLET DUCTS	501,507.70	WO 35326	PC
UNIT2 3120602012D			01-01-1993	UNIT 2 FGD DAMPER REPL. (PART OF 3120602012C)	135,361.58	WO 35225	PC
UNIT2 3141202022B			12-01-1993	UNIT 2 PLT AUX EQUIP CATHODIC PROTECTION	20,832.04	WO 35229	PC
UNIT2 3141203012B			12-01-1993	UNIT 2 PLT AUX EQUIP CATHODIC PROTECTION	35,633.76	WO 35229	PC
** ACQ YEAR			1993		709,598.69		

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
 PUTNAM COUNTY PROPERTY TAX REPORT
 ORIGINAL COST OF POLLUTION CONTROL IMPROVEMENTS (INCLUDING MOBILE)
 01-2001

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CORP
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LOCAT	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	PURCH / WORK ORDER NUMBER	STATE CATEG
UNIT2	3120601022C	01-01-1994	UNIT 2 OVERLAY FGD INLET DUCTS	1,266.32	WO 35326	PC
UNIT2	3120602042B	12-01-1994	UNIT 2 - ID FAN OUTLET DAMPER REPLACEMENT	1170,062.57	WO 35295	PC
** ACQ YEAR		1994				
UNIT2	3111101032B	12-01-1995	UNIT 2 - REPLACE SUMP PUMPS	9,697.70	WO 35360	PC
UNIT2	3120416142B	07-01-1995	UNIT 2 COAL DUST COLLECTION SYSTEM	94,945.42	WO 35324	PC
UNIT2	3120416152B	07-01-1995	UNIT 2 COAL DUST COLLECTION SYSTEM	71,997.52	WO 35324	PC
UNIT2	3120602042C	01-01-1995	UNIT 2 - FD FAN OUTLET DAMPER REPLACEMENT	6,796.63	WO 35295	PC
UNIT2	3120603032C	12-01-1995	UNIT 2 - NEW MIST ELIMINATORS	135,939.83	WO 35364	PC
UNIT2	3120603042C	12-01-1995	UNIT 2 - NEW MIST ELIM. WASH TRAY	90,626.55	WO 35364	PC
UNIT2	3120603072B	07-01-1995	UNIT 2 RELINE RECYCLE TANK	101,190.85	WO 35339	PC
UNIT2	3120603072C	12-01-1995	UNIT 2 - RELINE RECYCLE TANK	36,144.87	WO 35368	PC
UNIT2	3120614012B	03-01-1995	UNIT 2 - CEM SYSTEM REPLACEMENT	695,606.53	WO 35288	PC
UNIT2	3120614042A	07-01-1995	UNIT 2 CEMS FLOW PURGE SYSTEM	3,562.17	WO 35362	PC
UNIT2	3141205012B	12-01-1995	UNIT 2 - ADD COOLING TOWER CABLE	42,811.69	WO 35382	PC
** ACQ YEAR		1995				
UNIT2	3120603072D	02-01-1996	UNIT 2 - RELINE RECYCLE TANK (PART OF 3072C)	44,552.01	WO 35368	PC
UNIT2	3120610062B	12-01-1996	UNIT 2 - RELINE REAGENT TANK	72,863.44	WO 35409	PC
UNIT2	3141203022B	12-01-1996	UNIT 2 - AUTOMATIC COOLING TOWER MAKE-UP	129,267.98	WO 35366	PC
UNIT2	3141205012C	04-01-1996	UNIT 2 - COOLING TOWER CABLE REPLACE (SEE 5012B)	2,207.78	WO 35382	PC
** ACQ YEAR		1996				
UNIT2	3120603032E	07-01-1997	LSD 97 - PARTICULATE CARRY-OVER 1996	39,493.22	WO 35421	PC
UNIT2	3120603072E	02-01-1997	UNIT 2 - RELINE RECYCLE TANK	37,902.92	WO 35410	PC
** ACQ YEAR		1997				
UNIT2	3120613012B	08-01-1998	LSD 98 - FGD INSTRUMENT UPGRADE	178,908.46	WO 35443	PC
** ACQ YEAR		1998				
UNIT2	3120601062D	12-01-1999	LSD 99 - REPLACE EXPANSION JOINTS FGD & BOILER	215,465.92	WO 35505	PC
UNIT2	3120613012C	05-01-1999	LSD 99 - FGD INSTRUMENT UPGRADE	131,818.83	WO 35483	PC

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
ORIGINAL COST OF POLLUTION CONTROL IMPROVEMENTS (INCLUDING MOBILE)
01-2001

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LOCAT	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	PURCH / WORK ORDER NUMBER	STATE CATEG
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UNIT2	3120613012D	12-01-1999	FGD INSTRUMENTATION UPGRADE	142,656.04	WO 35513	PC
** ACQ YEAR		1999				

489,940.79

UNIT2	3120301012B	12-01-2000	FLY ASH BLOWER REPLACEMENT	81,819.43	WO 35520	PC
UNIT2	3120613012E	01-01-2000	FGD INSTRUMENTATION UPGRADE	350.58	WO 35513	PC
UNIT2	3120619022B	10-01-2000	UNIT 2 - STACK SUMP PIPING ADDITION	17,467.61	WO 35547	PC
** ACQ YEAR		2000				

99,637.62

+ 815,608.47 = 915,246.09

** LOCATION UNIT2

84747950.90

9290,569.39

** CORP LSD

84747960.90

9,290,569.37

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
ORIGINAL COST OF POLLUTION CONTROL IMPROVEMENTS (INCLUDING MOBILE)

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H	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	PURCH / WORK ORDER NUMBER	STATE CATEG
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***GRAND-TOTALS

26404,877.90

ADD: FGD OXIDATION SYSTEM

16,677,392.00

UNIT 2 FLUE NOZZLE EXTENSION

815,608.47

*43,897,870.37

F62RW2 TRANSMITTAL CARD LIST

PP2H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP2H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP2H3 ORIGINAL COST OF COAL PLANT IMPROVEMENTS AND CAPITALIZED SPARE PARTS

PP2H4

(TPE-07)

PP2D1 03 014002009023026361168

PP2L 001T0A168T3A014T3A046T2A002

PP2E001 N GRP

PP2E013 E STEAM

PP2E014 E COMPASPARCONITUNIT2

PP2E015 N RAILCAR

PP2E066 N BR040810

PP2E026 N 000000000000

PP2E046 U 2001

PP2B167 N 1000

F6ZRW2 TRANSMITTAL CARD LIST

PP5H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP5H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP5H3 STEAM PLANT CHIMNEY STACK BEFORE IMPROVEMENTS (PARTIAL POLLUTION CONTROL)

PP5H4

(TPB-07)

PP5D1

014002009023C17C18C19

PP5L

001T0A014T3A002

PP5E00205E 31209

PP5E066 E BR

PP5E026 N 00000000000

PP5E168 N PC

CALC3C02POLL CTRL 45.29% 0000000004521A

CALC3C16NONTAXABLEPLANT COST 0000000009471A

CALC1C17 ORIGINAL INST. COST 026AC16M

CALC1C18POLL CTRL 45.29% C17AC02M

CALC1C19NON-POLL'N CONTROL C17AC18S

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
STEAM PLANT CHIMNEY STACK BEFORE IMPROVEMENTS (PARTIAL POLLUTION CONTROL)
01-2001

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CORP
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DET

LOCAT	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	POLL. CTRL. 45.29¢	NON-POLL'N CONTROL
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COMFA	3120901013A	02-01-1984	COMMON FAC CONCRETE	1506,424.15	682,259.50	824,164.65
COMFA	3120902013A	02-01-1984	COMMON FAC STACK	5894,062.66	2669,420.98	3224,641.68
COMFA	3120903013A	02-01-1984	COMMON FAC CABLE	64,836.36	29,364.39	35,471.97
COMFA	3120904013A	02-01-1984	COMMON FAC LADDERS	70,000.35	31,703.16	38,297.19
COMFA	3120904023A	02-01-1984	COMMON FAC PLATFORMS	90,880.75	41,159.89	49,720.86

** LOCATION				7626,204.27	3453,907.92	4172,296.35
UNIT1	3120901011A	02-01-1984	UNIT 1 CONCRETE	187,358.27	84,854.56	102,503.71
UNIT1	3120902021A	02-01-1984	UNIT 1 LINER	2572,194.05	1164,946.69	1407,247.36
UNIT1	3120905011A	02-01-1984	UNIT 1 MISC.	413,049.20	187,069.98	225,979.22

** LOCATION				3172,601.52	1436,871.23	1735,730.29
** CORP			DET	10798,805.79	4890,779.15	5908,026.64

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
STEAM PLANT CHIMNEY STACK BEFORE IMPROVEMENTS (PARTIAL POLLUTION CONTROL)
01-2001

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LSD

LOCAT ITEM NUMBER BOOK ACQ DATE FULL DESCRIPTION

ORIGINAL
INST. COST

POLL CTRL
45.29%

NON-POLL'N
CONTROL

UNIT2 3120901012A 01-01-1985 UNIT 2 CONCRETE
UNIT2 3120902012A 01-01-1985 UNIT 2 STACK
UNIT2 3120902022A 01-01-1985 UNIT 2 LINER
** LOCATION UNIT2

189,990.93
64,449.03
2608,301.27

86,046.89
29,188.97
1181,299.64

103,944.04
35,260.07
1427,001.62

2862,741.23

1296,535.50

1566,205.73

** CORP

LSD

2862,741.23

1296,535.50

1566,205.73

DTR/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT

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STEAM PLANT CHIMNEY STACK BEFORE IMPROVEMENTS (PARTIAL POLLUTION CONTROL)

H	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	POLL CTRL 45.29%	NON-POLL'N CONTROL
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***GRAND-TOTALS

13661,547.02	6187,314.65	7474,232.37
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F62RW2 TRANSMITTAL CARD LIST

PP6H1Y3

SEMINOLE ELECTRIC COOPERATIVE, INC.

PP6H2

PUTNAM COUNTY PROPERTY TAX REPORT

PP6H3

STEAM PLANT CHIMNEY STACK IMPROVEMENTS (PARTIAL POLLUTION CONTROL)

PP6H4

(TPE-07)

PP6D1

014002009023026C03C04

PP6L

001T0A014T3A046T2A002

PP6E00205E 31209

PP6E014

N U2LHI

PP6E046

U 2001

PP6E026

N 00000000000

PP6E066

N BR

PP6E168

N PC NOPC

CALC3C02POLL

CTRL

45.29%

0000000004521A

CALC1C03POLL

CTRL

45.29%

026AC02M

CALC1C04NON-POLL

'N CONTROL

026AC03S

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
 PUTNAM COUNTY PROPERTY TAX REPORT
 STEAM PLANT CHIMNEY STACK IMPROVEMENTS (PARTIAL POLLUTION CONTROL)
 01-2001

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CORP CODE ---	LOCAT ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	POLL CTRL 45.29%	NON-POLL'N CONTROL
COMFA 3120902013B	08-01-1986	1986	CHIMNEY MODIFICATIONS	61,105.56	27,674.71	33,430.85
** ACQ YEAR				61,105.56	27,674.71	33,430.85
COMFA 3120902013C	10-01-1987	1987	CHIMNEY EVALUATION & INSTALL OF STACK DRAIN WASH	14,535.05	6,582.92	7,952.13
COMFA 3120902013D	11-01-1987	1987	AGITATOR FOR STACK	1,509.28	683.55	825.73
** ACQ YEAR				16,044.33	7,266.47	8,777.86
COMFA 3120902013E	12-01-1989	1989	COMMON PAC-STACK SAFETY NET	56,892.33	25,766.54	31,125.79
** ACQ YEAR				56,892.33	25,766.54	31,125.79
COMFA 3120902013G	07-01-1999	1999	COMMON PAC - CHIMNEY CONCRETE COL GUNITE REPR	569,851.35	258,085.68	311,765.67
** ACQ YEAR				569,851.35	258,085.68	311,765.67
** LOCATION	COMFA			703,893.57	318,793.40	385,100.17
UNIT1 3120904021A	05-01-1999	1999	UNIT 1 - ACCESS PLATFORMS	61,055.45	27,652.01	33,403.44
** ACQ YEAR				61,055.45	27,652.01	33,403.44
** LOCATION	UNIT1			61,055.45	27,652.01	33,403.44
** CORP	DET			764,949.02	346,445.41	418,503.61

DTE/TIM 01-17-2001 09.00

SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
STEAM PLANT CHIMNEY STACK IMPROVEMENTS (PARTIAL POLLUTION CONTROL)
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CORP
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LSD

LOCAT ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	POLL CTRL 45.29%	NON-POLL'N CONTROL
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UNIT2 3120904022A 05-01-1999 LSD 99 - ACCESS PLATFORMS
** ACQ YEAR 1999

TOTAL UNIT 2, CORP LSD

61,055.48	27,652.03	33,403.45
61,055.48	27,652.03	33,403.45

~~UNIT2 3120904022B 12-01-2000 LSD 00 - CHIMNEY FIBER NOZZLE EXTENSION~~
** ACQ YEAR 2000

TOTALY POLLUTION CONTROL

** LOCATION UNIT2

815,608.47	369,389.08	446,219.39
815,608.47	369,389.08	446,219.39
876,663.95	399,041.11	479,622.84
876,663.95	399,041.11	479,622.84

** CORP LSD

876,663.95	399,041.11	479,622.84
876,663.95	399,041.11	479,622.84

DTE/TIM 01-17-2001 09.00

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SEMINOLE ELECTRIC COOPERATIVE, INC.
PUTNAM COUNTY PROPERTY TAX REPORT
STEAM PLANT CHIMNEY STACK IMPROVEMENTS (PARTIAL POLLUTION CONTROL)

H	ITEM NUMBER	BOOK ACQ DATE	FULL DESCRIPTION	ORIGINAL INST. COST	POLL CTRL 45.29%	NON-POLL'N CONTROL
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***GRAND-TOTALS

				1641,612.97	743,486.52	898,126.45
				826,004.50	374,097.44	451,907.06



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

May 3, 2001

Mrs. Marsha Denton, C.F.E.
Office Operations Supervisor
Putnam County Property Appraiser
Post Office Box 1920
Palatka, Florida 32178-1920

Re: Florida Power & Light Company - Putnam Plant Pollution Control Devices

Dear Mrs. Denton:

I have reviewed the information from FPL as submitted by Mr. Girard report dated 3/9/01. The equipment listed in the attachment to the Return of Pollution Control Equipment are eligible for assessment as pollution control devices pursuant to Section 193.621, Florida Statutes.

If I can be of any further assistance in this matter, please contact me at Suncom 277-0472 or (850) 487-0472.

Sincerely,

Hamilton S. Oven
Hamilton S. Oven, P.E.



PUTNAM COUNTY PROPERTY APPRAISER

P.O. BOX 1920 • 323 ST. JOHNS AVENUE • PALATKA, FLORIDA 32178-1920
PALATKA: 386-329-0286 • FAX: 386-329-0447 • SUNCOM: 860-0286 • TOLL FREE: 1-800-828-1437
CRESCENT CITY: 386-698-4284 • INTERLACHEN: 386-684-3383
Website: www.co.putnam.fl.us/appraiser • Email: appraiser@co.putnam.fl.us

LARRY PRITCHETT, C.F.A.
Property Appraiser

SHARON PRESTON, C.F.E.
Administrative Assistant

DEPARTMENT OF ENVIRONMENTAL PROTECTION

APR 20 2001

SITING COORDINATION

April 18, 2001

Mr. Hamilton Oven, P.E.
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Rd.
Tallahassee, FL 32399

RE: Florida Power and Light
Seminole Electric

Dear Mr. Oven:

Enclosed you will find the Return of Pollution Control Devices for the above referenced accounts in our county.

Would you please review this information and advise me as to what qualifies for assessment as pollution control devices under Section 193.621, Florida Statutes. If you need any additional information, let me know. Thank you for your assistance.

Sincerely,

(Mrs.) Marsha B. Denton, C.F.E.
Office Operations Supervisor

OUR COMMITMENT TO YOU . . .

We in Putnam County are a team of public employees who provide services to help meet the needs of our citizens. We are committed to continuous improvement and greater participation by everyone. We will deliver our services in a meaningful, respectful, and courteous manner. We will do this now and in the future to preserve and enhance the quality of life in our community.

RECEIVED

APR 01 2001

LARRY PRITCHETT

**RETURN OF POLLUTION CONTROL DEVICES
FOR AD VALOREM TAX PURPOSES**

FLORIDA STATUTES CHAPTER 193.621

To the Property Appraiser: Honorable Larry Pritchett
Putnam County, Florida

Return is hereby made for the assessment of the following described property
under Florida Statutes as pollution control devices.

Description of PropertyPutnam Power Plant

Tangible Property: \$9,637,885.95

Real Property: \$634,588.37

Description of Facility

Please see the attached signed and sealed Registered Engineer's Certification and the
Pollution Control Equipment and Facilities cost schedule.

Name and address of owner:

Florida Power & Light Company
Atten: Property Tax Dept. - CTX
P. O. Box 14000
Juno Beach, FL 33408

The undersigned taxpayer hereby agrees to furnish such other reasonable information
as the Appraiser may request in regards to the assessment requested herein.

R. B. Adams
Taxpayer's Signature

R. B. Adams

This form must be filed with the county Property Appraiser before April 1st.

This is to certify that, to the best of my knowledge and belief, the listed facilities/ systems at the **FPL Putnam Plant** are primarily used to provide the following pollution control functions:

FACILITY/ SYSTEM	SYSTEM DESCRIPTION	POLLUTION CONTROL FUNCTION
Air Emission Control Systems	Raw Water Supply System • Foundation • Raw Water Well Water Injection System (Water Injection System Equipment) NOx Control Equipment (Control/Instrumentation System) Continuous Emission Monitoring System H.R.S.G. Enclosures • Afterburner • Emission Monitoring System/CEM-Computer/Microprocessor H.R.S.G. Enclosures (Afterburner)	The water injection system is provided to reduce NOx in the gas turbine exhaust gases by controlling the flame temperature in the combustors. The water supply system provides water that is required for this purpose. System monitors various air emissions to help ensure compliance with State and Federal air emission standards. The Continuous Emission Monitoring System (CEMS) is a requirement of the Clean Air Act Amendments of 1990. Provides control of visible NO2 plume
Fuel/Oil/Chemical Spill Containment/Prevention	Oil/Paint Storage Building • Superstructure • Roof • Lighting System Complete • Substructure/Foundation Light/Diesel Oil Storage System • Liner, Complete • Dike or Dam Cathodic Protection Equipment Light/Diesel Storage System (Cathodic Protection) Fuel Oil/Gas Transfer System (Cathodic Protection) Fuel Oil/Gas Transfer System (Piping Encasement) Heavy Fuel Oil/Gas Unloading Station (Oil Spill Equipment)	Provides spill containment/protection for the storage of oil/paint Includes items such as storage tank containment dikes and tank liners that provide spill containment/protection. Cathodic protection system(s) protect integrity of the subject systems by preventing or controlling corrosion, thereby providing spill/leak protection. Provides for containment of potential oil spill/leaks.
Noise Abatement Equipment	Industrial Gas Turbine H.R.S.G. Enclosures Air Intake System	Includes items such as silencers/mufflers and enclosures that provide noise abatement for the subject systems.

FPL Putnam Plant (page 2 of 2)

Industrial Wastewater Treatment System	Ponds (not cooling) • Pump, Complete • Liner, Complete • Pond Wastewater Treatment System • Control/Instrumentation System • Drive, Electric Motor, Complete • Foundation • Piping • Valve, Power Operated 8 in or Greater • Cathodic Protection Equipment Wastewater MCC Enclosure	System captures and treats in wastestreams, and stormwater runoff from equipment and power block areas.
Cooling Tower System	Cooling Tower • Drive, Electric Motor, Complete • Fan/Blower, Complete • Foundation • Piping • Tank • Superstructure • Trays, Packing Complete Cooling Tower Make-up System • Control/Instrumentation System • Drive, Electric Motor, Complete • Piping • Pump, Complete Miscellaneous Buildings (Cooling Tower MCC Enclosures)	System mitigates thermal impacts through heat dissipation.


Signature

Name: Michael J. Girard
Florida Power & Light Company
Florida Registration No. 49440

Date: 3/9/01

Florida Power Light Co.
Pollution Control Equipment for Putnam Plant U
Costs as of 12/31/00

PRUC ACCT PL1.SYS UNIT	SYSTEM DESCRIPTION	RETIREMENT UNIT DESCRIPTION	POLLUTION CATEGORY
341.210.1192	PONDS (NOT COOLING)	PUMP COMPLETE	WASTEWATER TREATMENT SYSTEM
341.210.1199	PONDS (NOT COOLING)	LINER, COMPLETE	WASTEWATER TREATMENT SYSTEM
341.210.1201	PONDS (NOT COOLING)	POND	WASTEWATER TREATMENT SYSTEM
	Total		
341.504.6086	WASTE WATER TREATMENT SYSTEM	CONTROL/INSTRUMENTATION SYSTEM	WASTEWATER TREATMENT SYSTEM
341.504.6087	WASTE WATER TREATMENT SYSTEM	DRIVE, ELECTRIC MOTOR, COMPLETE	WASTEWATER TREATMENT SYSTEM
341.504.6088	WASTE WATER TREATMENT SYSTEM	FOUNDATION	WASTEWATER TREATMENT SYSTEM
341.504.6090	WASTE WATER TREATMENT SYSTEM	PIPING	WASTEWATER TREATMENT SYSTEM
341.504.6094	WASTE WATER TREATMENT SYSTEM	VALVE, POWER OPERATED 8 IN OR GREATER	WASTEWATER TREATMENT SYSTEM
341.504.6100	WASTE WATER TREATMENT SYSTEM	CATHODIC PROTECTION EQUIPMENT	WASTEWATER TREATMENT SYSTEM
341.504.6090	WASTE WATER TREATMENT SYSTEM	PIPING	WASTEWATER TREATMENT SYSTEM
341.504.6094	WASTE WATER TREATMENT SYSTEM	VALVE, POWER OPERATED 8 IN OR GREATER	WASTEWATER TREATMENT SYSTEM
341.504.6086	WASTE WATER TREATMENT SYSTEM	CONTROL/INSTRUMENTATION SYSTEM	WASTEWATER TREATMENT SYSTEM
	Total		
	Grand Total		WASTEWATER TREATMENT SYSTEM

