

NOTICE OF AIR CONSTRUCTION PERMIT

In the Matter of an
Application for Permit:

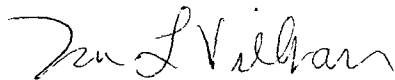
Mr. Randy L. Casserleigh
R.O., D.R., and Interim Assistant General Manager of Energy Supply
City of Gainesville
Gainesville Regional Utilities
10001 NW 13th Street
Gainesville, Florida 32653

DEP File No.: 0010006-004-AC
Deerhaven Generating Station
Alachua County

Enclosed is the Final Air Construction Permit, Number 0010006-004-AC, to remove some federally enforceable nitrogen oxides limitations (lbs/hr and TPY) that have no rule basis and are essentially equivalent emissions to the BACT standards established in the PSD Permit, No. PSD-FL-212, and its BACT Determination for combustion turbine No. 3 (these conditions were also established in the Power Plant Siting Act Conditions of Certification, No. PA 74-04). The Deerhaven Generating Station is located at 10001 NW 13th Street, Gainesville, Alachua County. This permit is issued pursuant to Chapter 403, Florida Statutes (F.S.). No comments were received during the Public Notice period.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.



Trina L. Vielhauer
Chief
Bureau of Air Regulation

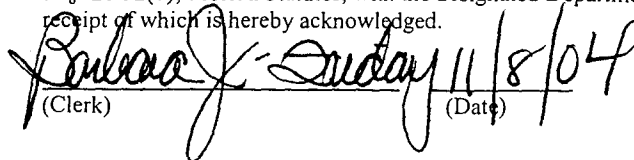
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL AIR CONSTRUCTION PERMIT (including the Final permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 11/8/04 to the person(s) listed or as otherwise noted:

Mr. Randy L. Casserleigh *, R.O., D.R., and Interim Assistant General Manager of Energy Supply, City of Gainesville,
Gainesville Regional Utilities, Deerhaven Generating Station, 10001 NW 13th Street, Gainesville, Florida 32653
Mr. Thomas W. Davis, P.E., ECTI
Mr. Chris Kirts, NED
Mr. Hamilton "Buck" Oven, P.E., PPSA
USEPA, Region 4 (INTERNET E-mail Memorandum)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) (Date)



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

November 2, 2004

CERTIFIED MAIL – Return Receipt Requested

Mr. Randy L. Casserleigh
Responsible Official and Interim Assistant General Manager of Energy Supply
City of Gainesville
Gainesville Regional Utilities
Deerhaven Generating Station
10001 NW 13th Street
Gainesville, Florida 32653

Re: Air Construction Permit Project No.: 0010006-004-AC/PSD-FL-212(A)
Amendment to Air Construction Permit No.: PSD-FL-212 and BACT
Amendment to PPSA Conditions of Certification No.: PA 74-04
Gainesville Regional Utilities – Deerhaven Generating Station
Combustion Turbine No. 3

Dear Mr. Casserleigh:

This letter modification removes the equivalent federally enforceable nitrogen oxides BACT (Best Available Control Technology) limitations (lbs/hr and TPY) established in the air construction permit and Power Plant Siting Act (PPSA) Conditions of Certification, Nos. PSD-FL-212 and PA 74-04, respectively. PSD-FL-212 was issued/clerked on April 11, 1995. It has been determined that there was no rule basis for limiting the NO_x emissions in “lbs/hr” and “TPY” and that these numbers are merely equivalent emissions to the standards of “15 ppmvd, corrected to 15% oxygen, when firing natural gas” and “42 ppmvd, corrected to 15% oxygen, when firing distillate fuel oils (Nos. 1 and 2).” This letter modification also establishes that the continuous emissions monitor for nitrogen oxides will be used for compliance purposes. The changes are being incorporated into the Title V Air Operation Permit under renewal, No. 0010006-003-AV (see Specific Conditions Nos. C.0., C.6. and C.13.c.). Therefore, the following are changed:

1. Specific Condition 6. (PSD-FL-212 and BACT).

FROM:

Allowable Emissions. The maximum allowable emissions from the DHCT3, when firing natural gas or distillate fuel oils (Nos. 1 or 2), in accordance with the BACT determination, and at 95 - 100% percent load based on the manufacturer's curves submitted to the DEP, shall not exceed the following limits except during periods of start up, shutdown, load changing, fuel switching and malfunction pursuant to Rule 62-210.700, F.A.C., and the BACT analysis.

Pollutant	Fuel	BACT Standard	Lbs/Hr	TPY
NO _x *	Gas	15 ppmvd @ 15% Oxygen	58	113(a)
	Oil	42 ppmvd @ 15% Oxygen	184	184(b)
			Combined (c)	239
PM ₁₀	Gas	Good combustion; VE shall not exceed 10% opacity	7(d)	14(a)(d)
	Oil	Good combustion of low sulfur fuel oil, max. 0.05% sulfur, by weight; VE shall not exceed 10% opacity	15(d)	15(b)(d)
		Good combustion; low sulfur fuel oil, max. 0.05% sulfur, by weight; VE shall not exceed 10% opacity	Combined (c)	22

“More Protection, Less Process”

Printed on recycled paper.

Mr. Randy L. Casserleigh
 Air Construction Permit Project No.: 0010006-004-AC/PSD-FL-212(A)
 Amendment to Air Construction Permit No.: PSD-FL-212 and BACT
 Amendment to PPSA Conditions of Certification No.: PA 74-04
 Gainesville Regional Utilities – Deerhaven Generating Station
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SO ₂	Gas	Good combustion	29(d)	57(a)(d)
	Oil	Good combustion of low sulfur fuel oil; max. 0.05% sulfur content, by weight	53(d) Combined(c)	53(b)(d) 81
H ₂ SO ₄ Mist	Gas	Good combustion	3(d)	6(a)(d)
	Oil	Good combustion of low sulfur fuel oil; max. 0.05% sulfur content, by weight	6(d) Combined(c)	6(b)(d) 9

*These values will be calculated using F factors.

- (a) Based on a maximum of 3900 hours of operation with natural gas firing.
- (b) Based on a maximum of 2000 hours of operation with fuel oil firing.
- (c) Based on 1900 hours natural gas firing and 2000 hours of operation with fuel oil firing.
- (d) Compliance shall be demonstrated through combustion of pipeline natural gas and fuel oil sulfur analysis.
 [PA 74-04; PSD-FL-212; and, BACT]

TO:

Allowable Emissions. The maximum allowable emissions from the DHCT3, when firing natural gas or distillate fuel oils (Nos. 1 or 2), in accordance with the BACT determination, and at 95 - 100% percent load based on the manufacturer's curves submitted to the DEP, shall not exceed the following limits except during periods of start up, shutdown, load changing, fuel switching and malfunction pursuant to Rule 62-210.700, F.A.C., and the BACT analysis (including the amended BACT).

Pollutant	Fuel	BACT Standard
NO _x	Gas	15 ppmvd @ 15% Oxygen (a)
	Oil	42 ppmvd @ 15% Oxygen (a)
PM ₁₀	Gas	Good combustion; VE shall not exceed 10% opacity (b)
	Oil	Good combustion of low sulfur fuel oil, max. 0.05% sulfur, by weight; VE shall not exceed 10% opacity (b)
		Good combustion; low sulfur fuel oil, max. 0.05% sulfur, by weight; VE shall not exceed 10% opacity (b)
SO ₂	Gas	Good combustion (b)
	Oil	Good combustion of low sulfur fuel oil; max. 0.05% sulfur content, by weight (b)
H ₂ SO ₄ Mist	Gas	Good combustion (b)
	Oil	Good combustion of low sulfur fuel oil; max. 0.05% sulfur content, by weight (b)

- (a) The averaging time shall be based on the test method.
- (b) Compliance shall be demonstrated through combustion of pipeline natural gas and fuel oil sulfur analysis.
 [PA 74-04; PSD-FL-212; BACT; BACT, as amended; and, 0010006-004-AC and PSD-FL-212(A)]

2. Specific Condition 15. (PSD-FL-212).

FROM:

The permittee shall install, calibrate, maintain, and operate a continuous emissions monitor in the stack to measure and record the nitrogen oxides emissions from this source. One-hour
The NO_x CEMS will be used in lieu of the water/fuel monitoring system and fuel bound nitrogen (FBN) monitoring, which are required in accordance with 40 CFR 60, Subpart GG (1993 version), and are used as indicators of compliance with the NO_x standard specified in the subpart. Since the NO_x

 replaced by certification tests of the NO_x CEMS.

Mr. Randy L. Casserleigh
Air Construction Permit Project No.: 0010006-004-AC/PSD-FL-212(A)
Amendment to Air Construction Permit No.: PSD-FL-212 and BACT
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Gainesville Regional Utilities – Deerhaven Generating Station
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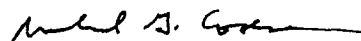
TO:

The permittee shall install, calibrate, maintain, and operate a continuous emissions monitoring system (CEMS) in the stack to measure and record the nitrogen oxides (NO_x) emissions from this source. One-hour
.....The NO_x CEMS will be used in lieu of water/fuel system monitoring and will be used for determining compliance with the NO_x standard specified in the amended permit and BACT [see 0010006-004-AC/PSD-FL-212(A)]. Since the NO_x
.....replaced by certification tests of the NO_x CEMS.

This permit (letter) is issued pursuant to Chapter 403, Florida Statutes (F.S.). Any party to this order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

Sincerely,



Michael G. Cooke, Director
Division of Air Resource Management

MGC/rbm

cc: Mr. Chris Kirts, NED
Mr. Hamilton "Buck" Oven, P.E., PPSA
Mr. Thomas W. Davis, P.E., ECTI